

COVER SHEET

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(Business Address: No. Street City/Town/Province)

Luis R. Ymson, Jr.

(Contract Person)

982-3000

(Company Telephone Number)

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Amended Articles Number/Section

482

Total No. of Stockholders

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Domestic

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Foreign

To be accomplished by SEC Personnel concerned

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TABLE OF CONTENTS

	<u>Page No.</u>
 <i>PART I - BUSINESS AND GENERAL INFORMATION</i>	
Item 1 Business	1
Item 2 Properties	7
Item 3 Risks	8
Item 4 Legal Proceedings	9
Item 5 Submission of Matters to a Vote of Security Holders	9
 <i>PART II - OPERATIONAL AND FINANCIAL INFORMATION</i>	
Item 6 Market for Registrant's Common Equity and Related Stockholder Matters	9
Item 7 Management's Discussion and Analysis or Plan of Operation	11
Item 8 Financial Statements	23
Item 9 Changes in and Disagreements With Accountants and Financial Disclosure	23
 <i>PART III - CONTROL AND COMPENSATION INFORMATION</i>	
Item 10 Directors and Executive Officers of the Registrant	24
Item 11 Executive Compensation	29
Item 12 Securities Ownership of Certain Beneficial Owners and Management	31
Item 13 Certain Relationship and Related Transactions	32
 <i>PART IV – CORPORATE GOVERNANCE</i>	
Item 14 Corporate Governance	34
 <i>PART V – EXHIBITS AND SCHEDULES</i>	
Item 15 a. Exhibits	34
b. Reports on SEC Form 11-C (Current Report)	35
<i>SIGNATURES</i>	36
<i>INDEX TO FINANCIAL STATEMENTS AND SUPPLEMENTARY SCHEDULES</i>	37
 <i>INDEX TO EXHIBITS</i>	 38

PART I - BUSINESS AND GENERAL INFORMATION

Item 1. BUSINESS

Alsons Consolidated Resources, Inc. ("ACR" or the "Company") was incorporated on December 24, 1974 as Victoria Gold Mining Corporation to engage in the business of exploration of oil, petroleum and other mineral products. The corporate name was changed to Terra Grande Resources, Inc. (Tegre) in March 1995.

In 1994, the Alcantara Group, through Alsons Power Holdings Corporation (APHC), acquired a 55.80% interest in Tegre through a swap of APHC's 50.78% stake in Northern Mindanao Power Corporation (NMPC). The Securities and Exchange Commission (SEC) formally approved the stock swap on March 4, 1995 together with the increase in the Company's authorized capital stock from ₱1 billion to ₱3 billion.

The corporate name was changed to Alsons Consolidated Resources, Inc. in June 1995 to mark the entry of the Alcantara Group. The Company's primary purpose was subsequently changed to that of an investment holding company, and oil exploration was relegated to a secondary purpose.

On October 10, 1996, the Company completed its reorganization through a series of stock swaps. As a result of this reorganization, some of the Alcantara Group's established businesses became majority or minority owned subsidiaries of ACR and the Company's authorized capital was further increased from ₱3 billion to ₱12 billion.

ACR's core businesses, conducted through its various subsidiaries and associates, can be grouped into the following main categories: a) Energy and Power, b) Property Development, and c) Other Investments. A description of the general nature and scope of these businesses is presented below:

ACR's investment in the Energy and Power business is through two holding firms namely, Conal Holdings Corporation (Conal) and Alsing Power Holdings, Inc. (Alsing). On August 1, 2013, ACR re-acquired the 40% ownership by Electricity Generating Public Co. Ltd. (EGCO) of Thailand in Conal. With this acquisition, Conal became a wholly-owned subsidiary of ACR. Conal owns all of ACR's operating Philippine power generation businesses, namely: (i) Alsing Power Holdings, Inc. at 80%, (ii) Alto Power Management Corporation at 60% and (iii) Mapalad Power Corporation 100%. Alsing in turn owns 55% of: (a) Western Mindanao Power Corporation; and (b) Southern Philippines Power Corporation. Further, ACR directly owns 20% of Alsing.

ACR also has a wholly owned subsidiary, Alsons Power International Limited (APIL), which handles the development of the power plant projects of ACR outside the country.

The three (3) operating power generation subsidiaries, Western Mindanao Power Corporation (WMPC) and Southern Philippines Power Corporation (SPPC) and Mapalad Power Corporation (MPC) are all located in Mindanao.

WMPC operates a 100 megawatt (MW) diesel-fired electricity generating facility in Zamboanga City under an 18-year "Build-Operate-Own (BOO)" arrangement with National Power Corporation (NPC) until December 2015. SPPC, on the other hand, operates a 55 MW diesel-fired electricity generating facility located in Alabel, Sarangani Province, 15 kilometers east of the city proper of General Santos, also under a BOO arrangement with NPC for 18 years until May 2016.

MPC rehabilitated and started operating 98 MW of the 103MW Bunker-Fired Iligan Diesel Power Plants (IDPPs) I and II, which Conal acquired from the Iligan City Government on February 27, 2013. The Company entered into Power Sales Agreement (PSA) with various distribution utilities and electric cooperatives, namely Holcim Philippines, Inc. (10MW); Iligan Light

and Power, Inc. (10MW); South Cotabato II Electric Cooperative, Inc. (30 MW); Zamboanga City Electric Cooperative, Inc. (18 MW); Agusan del Norte Electric Cooperative (15 MW); Agusan del Sur Electric Cooperative (10MW); Zamboanga del Sur I Electric Cooperative, Inc. (5MW) and Zamboanga del Norte Electric Cooperative (5MW). The Company expects to complete the rehabilitation and operate the balance of 5MW by end of the first quarter of 2014.

The Mindanao Grid, where the three power plants of ACR's Energy and Power business operate, is dominated by power generated by the Agus Hydroelectric System. However, when the water of Lake Lanao is at a critical level, the Agus System cannot service the full demand of the Mindanao Grid. The SPPC and WMPC plants are therefore called for dispatch to supply this deficit. As the demand for power in Mindanao is expected to grow rapidly over the next few years, these power plants will play an important role in providing adequate and stable power for Mindanao.

Expected to play a prominent role in assuring adequate and economic power supply to the Mindanao Grid is the 210MW Coal-Fired Power Station Project (SM200) in Maasim, Sarangani, which ACR is presently constructing the first 105MW through its subsidiary, Sarangani Energy Corporation (SEC). On December 10, 2012, ACR entered into a Shareholders Agreement with Toyota Tsusho Corporation (TTC) of Japan, wherein TTC agreed to subscribe 25% of the total equity of SEC. The construction is currently undertaken by Daelim Industrial Co., Ltd. of Korea and Daelim Phils., Inc. Commercial operations are expected to commence in 2015. The SM200-Phase 2 will follow a year later. In addition, ACR is also developing through a subsidiary, San Ramon Power Corporation (SRPI), a 105MW Coal-Fired Power Station Project (ZAM100) in Zamboanga City. ZAM100 will supply power to Zamboanga City and other parts of the Zamboanga Peninsula. SRPI obtained its Environmental Compliance Certificate (ECC) on March 20, 2012.

ACR, through subsidiaries, is likewise conducting feasibility studies on renewable energy projects. Currently under development are the Siguil 17MW Hydro Power Project in Maasim Sarangani and the Bago 40MW in Negros Oriental. These projects are expected to augment power supply in the cities of General Santos and Bacolod, respectively, once they are completed.

Property Development

ACR is also engaged in the Property Development business through its subsidiary, Alsons Land Corporation or ALC. Established on November 25, 1994, ALC was primarily involved in two major enterprises, the first is a 72-hole golf course development with a residential component called the "Eagle Ridge Golf & Residential Estate" in General Trias, Cavite and the second is a 440-hectare industrial estate, otherwise known as the "LiMA Technology Center" (LTC) in Malvar and Lipa City, Batangas. In October 2013, ACR through ALC disposed its 60% share in Lima Land Inc.

The Eagle Ridge Golf & Residential Estate (Eagle Ridge) is a joint venture between ALC and Sta. Lucia Realty Development, Inc. The sale of its golf shares and residential lots is primarily handled by the Fil-Estate Group of Companies. Eagle Ridge is a 700-hectare project located in Gen. Trias, Cavite. The only Golf Club in the Philippines with four completed signature golf courses and three fully operational clubhouses, Eagle Ridge has superior facilities that cater not only to golfers but also to their families and guests.

To maximize the use of its remaining land holdings, ALC is also engaged in the development of other types of housing products. Re-packaging its properties to better suit emerging market niches in the property sector, ALC launched "Campo Verde", a joint venture project with Sunfields Realty Development, Inc. The 11-hectare property is located inside LTC and an hour away from Makati via the South Luzon Expressway and the Southern Tagalog Arterial Road Tollway. Campo Verde offers three (3) distinct Spanish themed homes that are ideal for young to growing families. The model house choices range from: Condesa with a lot area of 90 square meters and floor area of 36 square

meters; Duquesa with a lot size of 100 square meters and a floor area of 50 square meters; and, Reina with 120 square meter-lot and a floor area of 80 square meters. As of December 31, 2013, the remaining ALC inventory of Campo Verde was down to twelve (12) units and the proponents will launch the 3.5-hectare expansion within the 2nd quarter of year 2014.

Through subsidiary Kamanga Agro-Industrial Economic Development Corporation, ACR is also developing the Kamanga Agro-Industrial Economic Zone, which will host SM200 in the Municipality of Maasin, Province of Sarangani, and be accredited with the PEZA as an agricultural and light-industry zone. Enterprises will be encouraged to set up their businesses in, or relocate to, this "Ecozone" to enjoy incentives prescribed by law through the PEZA.

Other Investments

To pursue projects in the mining sector, ACR organized ACR Mining Corporation (ACRMC), formerly known as ACR Management Corporation. Its initial activity involved the acquisition of Alsons Development & Investment Corporation's interest in a mining claim, referred to as the Manat Mining Claims. Covered by Mineral Production Sharing Agreement (MPSA) Serial No. 094-97-XL for 25 years up to year 2022, the mining claim has a total area of 1,547.32 hectares. It is located in the Municipality of Nabunturan, Province of Compostela Valley and in the Municipality of Maco, Province of Davao del Norte. Previous exploration work at the project area identified three sub-parallel NW trending mineralized structures: Pagtulian, Katungbuan/Taglayag, and Magas. Detailed work on the Magas Vein Zone (MVZ) so far revealed an estimated resource of 2.7 million tons containing: 2.8 g/t gold, 26 g/t silver, 0.09% copper, 0.85% lead, and 1.58% zinc.

ACR also has investments in RCP Holdings, Inc. and in Market Developers, Inc. (MADE) which handles the Company's Product Distribution business. RCP Holdings, Inc. owns 31.24% of Refractories Corporation of the Philippines (RCP), a company engaged in the manufacture of refractories and monolithics. RCP is under rehabilitation, and the Company's product distribution activities had been substantially scaled down until better opportunities can justify resumption of its trading operations.

To further expand its interest in the energy sector, the Company is presently considering several investment opportunities also in Mindanao.

Status of publicly-announced new projects

1. In March 2013, the Alcantara Group (AG) entered into a joint venture agreement with Ayala Land, Inc. (ALI) where ALI shall own 60% and AG 40% of the outstanding capital stock of the Joint Venture Corporation (JVC), Aviana Development Corporation (ADC) to undertake the development of the Lanang property in Davao of ACR. On September 17, 2013, ADC was incorporated as JVC and ACR subscribed 32.8% ownership in ADC. As of December 31, 2013, ADC is not yet in operations.
2. Conal Holdings Corporation signed the Deed of Sale of the IDPP with Iligan City Government on February 27, 2013 wherein Mapalad Power Corporation (MPC) will undertake to rehabilitate and operate the 103MW Bunker-Fired Iligan Diesel Power Plants I and II (IDPP) formerly owned and operated by NMPC. MPC completed the rehabilitation of the 98MW of the plant in September 2013. The plant full capacity of 103MW has been completely contracted and will run in full capacity in March 2014.
3. The engineering and construction of the first 105MW phase 1 of the 210 MW Sarangani Energy Corporation began in 2012 with the issuance of notice to proceed to the plant's

engineering and procurement and construction (EPC) contractor, Daelim Industrial Co., Ltd. of South Korea.

Construction kicked into high gear in 2013 with the site currently undergoing preparation for setting up of the plant's structural framework. Phase 1 of the SEC plant is expected to begin operations in 2015.

The total project cost is ₱13.5 billion of which ₱4.2 billion is in the form of equity and ₱9.3 billion through a syndicated term loan from local banks.

4. The 105MW San Ramon Power Inc. (SRPI) plant in Zamboanga City has received its environmental compliance certificate from the Department of Environment and Natural Resources in March 2012. Daelim Industrial Co., Ltd. of South Korea is also its EPC contractor. The SRPI expected construction of the plant that was previously forecasted to commence in the later part of 2013 has been deferred at later time. The total project cost is estimated at ₱13.5 billion. The Company is still in the process of negotiation with various banks to finance the project.

The company has no existing patents, trademarks, copyrights, licenses, franchises, concessions and royalty agreements.

(i) Business segments contribution to revenues

Table I - The contribution of each segment of the business to the consolidated revenues of the Company are as follows:

	Amounts in Thousand Pesos					
	2013	2012*	2011*	2013	2012	2011
Energy and Power	₱3,418,477	₱2,100,706	₱2,090,067	99%	98%	99%
Property Development	27,343	41,750	31,202	1%	2%	1%
	₱3,445,820	₱2,142,456	₱2,121,269	100%	100%	100%

**Figures have been restated or reflect only information from continuing operations.*

Income from foreign sources amounting to ₱24 million in 2013, ₱23 million in 2012 and ₱21 million in 2011 represents fees from technical advisory services related to the operation and maintenance of a power plant in Indonesia.

(ii) Competition

Aside from the numerous housing developments competing in the region, a shift in the market forces has prompted a slowdown in sales for the Eagle Ridge Golf and Residential Estates. Economic and affordable housing developments of Filinvest, Camella Homes, and Amaia have gained a foothold in the region.

Competition among industrial parks in Laguna-Batangas area remained robust in 2013. A number of competing industrial parks were in the process of expanding their inventory while others acquired additional areas for expansion in 2014. Lima Technology Center (LTC) welcomed three new locators in 2013 namely; Funai Electric, Taihan and Taisei. The transactions translated to 16.7 hectares sales of industrial lots. During that year, Lima Land Inc. (LLI) continued its marketing effort and targeted the supply chain of the prominent printer manufacturing companies with assembly facilities within CALABARZON area. However, the Alcantara Group decided to dispose its investment in LLI in October 2013 to concentrate on the expansion of its Power Business Unit.

(iii) Sources and Availability of Raw Materials and Supplies

Materials and supplies used by SPPC and WMPC for power generation include fuel and lube oils. Fuel oil is provided by National Power Corporation (NPC), while lube oil is directly supplied by Pilipinas Shell Petroleum Corporation. On the other hand, Wartsila Corporation of Finland, supplies the engine parts and major maintenance services needed by the plants.

MPC signed a Fuel Supply Agreement with Petron Corporation for the supply of approximately 6 million liters of fuel sourced from its Bataan Refinery and delivered directly to MPC's Iligan Plant. The agreement is valid until December 31, 2015. Similar to WMPC and SPPC, MPC has also agreements with Pilipinas Shell Petroleum Corporation for the supply of its lube oils and with Wartsila Corporation for the supply of its engines.

(iv) Dependence on a Single or a Few Customers

The SPPC and WMPC companies' sole customer is NPC through BOO arrangements. Alto Power Management Corp. (APMC), a subsidiary of ACR, provides the plant and operation management services to SPPC, WMPC and MPC. Also, APMC International Ltd., a wholly owned subsidiary of APMC, provides Operations and Maintenance management services to PT Makassar Power Indonesia.

MPC has fully contracted for 3 years its 103MW capacity to several electric cooperatives in Mindanao and Holcim. MPC increased its operating capacity by 5MW in March 2014 upon the completion of the rehabilitation 12th unit. The additional capacity has already been contracted with ZANECO with the same terms as other electric cooperatives.

The Property Development and other businesses of ACR are not dependent on a single or few customers and the loss of one or a few customers will have no material adverse effect on the Company and its subsidiaries.

(v) Effect of Existing or Probable Governmental Regulations on the Business

Republic Act No. 9136, the Electric Power Reform Act (EPIRA), and its Implementing Rules and Regulations (IRR), provide for significant changes in the Power Sector which includes among others:

- a. The unbundling of the generation, transmission, distribution and supply of power and other disposal assets, including its contract with IPP and electricity rates;
- b. Creation of a Wholesale Electricity Spot Market (WESM) within one year; and,
- c. Open and nondiscriminatory access to transmission and distribution systems.

The law also requires public listing of not less than 15% of common shares of generation and distribution companies within 5 years from the effectivity of the EPIRA. It provides: (i) cross ownership restrictions between transmission and generation companies and between transmission and distribution companies; and, (ii) a cap of 50% on the demand of a distribution utility sourced from an associated company engaged in generation except for contracts entered into prior to the effectivity of the EPIRA; and (iii) specifically relating to generation companies, a cap on the concentration of ownership to only 30% of the installed capacity of the grid and/or 25% of the national installed generating capacity. Based on the assessment of management, the operating subsidiaries have complied with the applicable provisions of the EPIRA and its IRR.

(vi) Research and Development

ACR and its subsidiaries do not allocate specific amounts or a fixed percentage for research and development. All research, if any, are done by its subsidiaries and affiliates on a per project basis. The allocation for such activities may vary depending on the nature of the project.

(vii) Employees

As of December 31, 2013, ACR and its 50% or more directly or indirectly-owned subsidiaries had a manpower complement of 263 employees, broken down as follows: 5 executives, 14 managers, 62 supervisors and 182 associates. The Company believes that changes in manpower complement will be minimal for the next twelve months. The employees of the Company and its subsidiaries are not unionized.

(viii) Bankruptcy Proceedings

The Company has not contemplated any plan for bankruptcy, receivership or similar proceedings. Neither is there any material reclassification, merger, consolidation nor sale of any significant amount of assets in the ordinary course of business.

(ix) Cost and Effect of Compliance with Environmental Laws

As a holding company, ACR engages only in projects and activities that comply with environmental laws. Its power subsidiaries follow the regulations embodied in the EPIRA. All its plants meet the exhaust emission standards set by DENR. Compliance with existing environmental laws has corresponding costs which include expenditures for the following: 1) renewal fees for the DENR permit/license to operate; 2) exhaust emission tests and monitoring (costs covered by the environmental guarantee fund), 3) environmental monitoring fund (SPPC ₱500,000 and WMPC ₱586,000), and 4) environmental guaranty fund (SPPC ₱500,000 and WMPC ₱598,000). WMPC and SPPC have spent for desulfurization facilities amounting to ₱- and ₱213,179, respectively. The Company meets all governmental, environment, health and safety requirements. The Company's operating units are regularly inspected and have not experienced significant governmental, environment, health or safety problems. For the past three years, the total amounts spent in complying with environmental laws by the subsidiaries are as follows: (i) ₱3,270,768 in 2013, (ii) ₱2,021,131 in 2012, and (iii) ₱1,744,588 in 2011.

(x) Investment Acquisition

On July 2, 2013, the Company and EGCO International (B.U.I.) Limited (EGCO) entered into a Share Purchase Agreement (SPA) to acquire 40% interest in voting shares of CHC valued at US\$13 million, increasing the Company's ownership in CHC to 100%.

On February 27, 2013, Conal acquired from the Iligan City Government, the 98 MW Bunker-Fired Iligan Diesel Power Plants (IDPPs) I and II valued at ₱387million. MPC rehabilitated the two plants at total cost of ₱600 million, the capacity has now increased to 103MW

On December 23, 2010, ACR purchased 29,140,000 shares of Indophil Resources, NL (Indophil) in the amount of ₱1,316 million. Indophil shares are listed in the Australian Stock Exchange. ACR previously accounted its investment in Indophil as available-for-sale financial statements and it recognized an unrealized gain on change in fair value of ₱45 million (net of tax of ₱19 million) recorded under "Other comprehensive income.

Alsons Power Holdings Corporation (APHC or the Subscriber), also a company under the Alcantara Group, entered into a placement agreement (the Agreement) with Indophil to purchase the 207,708,334 shares in two (2) tranches On December 11, 2011. APHC incorporated Alsons Prime Investments Corporation (APIC) as a wholly owned subsidiary primarily to hold the Indophil investment On December 26, 2011. The Agreement was concluded on February 6, 2012, with APIC owning 17.26% of Indophil's total outstanding shares.

Meanwhile, APIC, AC and ACR entered into an agreement that defined the basic principles, policies, terms and conditions, which shall govern their conduct and relationship as shareholders of Indophil. With the agreement, the Group's equity share in Indophil was consolidated and reached 19.99% of the latter's outstanding shares. Subsequently, Mr. Nicasio I. Alcantara, a Director of Alsons Corporation and Alsons Development & Investment Corporation (parent of APHC), was appointed to Indophil's Board of Directors as a nonexecutive director out of seven (7) directors.

Item 2. PROPERTIES

DESCRIPTION OF PROPERTIES

The Company's energy and power operations are located in three different sites. WMPC's own power plant is in a 9-hectare property in Sitio Malasugat, Sangali, Zamboanga City. SPPC's operations are situated in a 16-hectare property located in Alabel, Sarangani Province, and 13 kilometers east of the city proper of General Santos. CHC's Plants 1 and 2 which are operated by MPC, are in a 8-hectare property in the municipality of Lugait, Misamis Oriental and in the City of Iligan. The WMPC and SPPC properties are fully owned by the above-mentioned subsidiaries of ACR. On the other hand, the power plants in Lugait, Misamis Oriental and City of Iligan were acquired by virtue of a Deed of Sale between the City of Iligan and CHC dated February 27, 2013. The lots on which the power plants of CHC are located were acquired by MPC from Alsons Development and Investment Corporation by virtue of the deed of sale dated November 21, 2013. The power plants of WMPC and SPPC were used as collaterals for the loans obtained to finance the construction of the said plants. The power plant of CHC and the lots of MPC were used as collateral for the rehabilitation of the CHC power plants.

ALC, the Company's property development company, initially owned a 700-hectare property in General Trias, Cavite. ALC also has properties in Batangas, Cabuyao Laguna, and along Don Chino Roces Avenue (formerly Pasong Tamo Extension), Makati City. Its Batangas property currently has residential developments.

The Company maintains its corporate headquarters at the Alsons Building, Makati City, which is owned by ALC.

All of these properties are in good condition.

Table II – Property, Plant and Equipment (consolidated)

<i>(Amounts in Thousand Pesos)</i>	December 31, 2013	December 31, 2012
Main Engine of Power Plant	₱6,064,636	₱5,176,266
Plant Mechanical, Switchyard and Desulfurization Equipment	4,416,462	3,502,552
Construction in Progress	3,840,004	168,998
Land, Buildings and Leasehold Improvements	526,953	508,308
Machinery and Other equipment	313,685	818,217

Plant Structures and Others	1,857,444	2,499,346
Cumulative Translation Adjustments	(2,457,725)	(3,134,318)
Total	14,561,459	9,539,369
Less: Accumulated Depreciation and Amortization	(7,887,695)	(7,021,937)
Net Book Value	₱6,673,764	₱2,517,432

Item 3. RISKS

Through prudent management and cautious investment decisions, ACR constantly strives to minimize risks that can weaken its financial position. However, certain risks it is involved in are inherent to specific industries and are not within the direct control of the Company.

Some of the risks that the Company and its subsidiaries may be exposed to are the following:

(a) Foreign Exchange Rate Fluctuations

The Company's exposure is primarily associated with fluctuations in the value of the peso against the U.S. Dollar and other foreign currencies. The loan obligations of its power companies are predominantly denominated in US Dollars and their operating costs include spare parts and insurance which are likewise denominated in foreign currency. However, the power companies have a natural hedge against foreign exchange fluctuations since its revenues are also denominated in US Dollars. Likewise, the Company keeps a portion of its short-term investments in foreign currency.

(b) Interest Rate Risks

The Company's interest rate risk management policy centers on reducing overall interest expense and on minimizing other costs of borrowing. Changes in market interest rates would have material impact on the Company's interest-bearing obligations, specifically on those with floating interest rates.

ACR and its subsidiaries manage their interest rate risks by leveraging its debt portfolio and by optimizing a mix of fixed and variable interest rates. Other measures which were employed to avert risk include pre-payment of debts and re-financing of loans. Moreover, utilization of existing credit facilities has been kept to a minimum.

d) Liquidity Risks

The Company and its subsidiaries carefully manage their liquidity position to be able to finance their working capital, debt service and capital expenditure requirements. Sufficient levels of cash and short-term money market placements are maintained to meet maturing obligations. Management regularly monitors and forecasts its cash commitments, matches debt payments with cash generated from the assets being financed, and negotiates with creditors on possible restructuring or re-financing of existing loans to avail of better terms and conditions.

e) Credit Risks

ACR and subsidiaries transact only with companies and institutions which are in sound financial position and have demonstrated good credit standing. The power companies' receivables are largely from the National Power Corporation, and collection of which has been current and up to-date. On the other hand, receivables of the property companies come

from installment sales of industrial/residential lots and housing units. Receivable balances are monitored regularly and allowance provisions are reviewed to ensure limited exposure to bad debts.

Further discussion on the Company's financial risk management objectives and policies is contained in Note 33 of the Consolidated Financial Statements.

Item 4. LEGAL PROCEEDINGS

Some of the subsidiaries or affiliates of the Company are from time to time involved in routine litigation as well as various legal actions incidental to their respective operations. However, in the opinion of the Company's management, none of these legal matters in which its subsidiaries or affiliates are involved, will be material to the Company's financial condition and results of operations. Refer to Note 36 of the Consolidated Notes to Financial Statements attached to this report for detailed description.

Item 5. SUBMISSION of MATTERS to a VOTE of SECURITY HOLDERS

During the calendar year covered by this report, no business matter was submitted to a vote of security holders through solicitation of proxies or otherwise.

PART II - OPERATIONAL AND FINANCIAL INFORMATION

Item 6. MARKET FOR REGISTRANT'S COMMON EQUITY and RELATED STOCKHOLDER MATTERS

(1) Market Information

All the common shares of the company are listed in the Philippine Stock Exchange.

The following are the high and low market prices of the Company's shares for the past three years:

Table III – Market Price of ACR Shares

		First Quarter	Second Quarter	Third Quarter	Fourth Quarter
2014	High Low	₱1.50 1.27			
2013	High Low	1.58 1.22	₱1.45 1.25	₱1.51 1.31	₱1.44 1.25
2012	High Low	1.58 1.22	1.45 1.25	1.51 1.31	1.44 1.25
2011	High Low	1.51 1.32	1.53 1.33	1.62 1.10	1.27 1.10

Stock Price as of April 12, 2014 was at ₱1.48 per share.

(2) Stockholders

As of December 31, 2013, ACR has 6,291,500,000 shares outstanding held by 482 stockholders, inclusive of the two (2) accounts under PCD Nominee Corporation. The list of the top twenty stockholders of the Company as recorded by Prime Stock Transfer Services, Inc., the Company's stock transfer agent, are as follows:

Table IV – Top Twenty (20) Stockholders

	<u>Name</u>	<u>No. of Shares Held</u>	<u>% to Total</u>
1.	Alsons Corporation	2,592,524,072	41.21%
2.	Alsons Power Holdings Corp.	1,249,999,600	19.87%
3.	Alsons Development and Investment Corp.	1,188,524,026	18.89%
4.	PCD Nominee Corporation (Filipino)	1,107,324,577	17.60%
5.	PCD Nominee Corporation (Non-Filipino)	107,185,000	1.70%
6.	Rennie C. Tan	7,000,000	0.11%
7.	Felicisimo I. Alcantara	6,027,574	0.09%
8.	SEC Account No. 2 fao: Various Customers of Guoco Securities	2,090,000	0.03%
9.	All Asia Capital Trust & Investment Division A/C 95-001	1,830,000	0.03%
10.	EBC Securities Corporation	1,030,000	0.02%
11.	Felipe A. Cruz, Jr.	1,000,000	0.02%
11.	Nora T. Go	1,000,000	0.02%
12.	First Integrated Capital Securities, Inc. (555300)	900,000	0.01%
13.	First Integrated Capital Securities, Inc. (555200)	795,000	0.01%
14.	Ansaldo, Godinez & Co., Inc.	755,000	0.01%
15.	George Go	750,010	0.01%
16.	AACTC FAO Trinity Investment	680,000	0.01%
17.	Generoso F. Balmeo	600,000	0.01%
17	Esteban Yau	600,000	0.01%
18.	S. J. Roxas & Co., Inc.	507,000	0.01%
19.	Antonio Co	500,000	0.01%
19.	Mendoza, Martinez &/or Alberto Mendoza	500,000	0.01%
19.	Quiambao, Antonio S.	500,000	0.01%
19.	Roqueza, Ricardo S.	500,000	0.01%
19.	San Jose, Roberto V.	500,000	0.01%
19.	Vega, Luis &/or Eliseo C. Ocampo, Jr.	500,000	0.01%
20.	Mendoza, Alberto G. &/or Jeanie C. Mendoza	450,000	0.01%
Total shares of top 20		6,274,679,859	99.74%

(3) Dividends

Declaration of dividend is subject to approval by the Board of Directors. In its Board meeting held on March 21, 2013, the Board approved the payment of cash dividends of ₱0.016 per share on June 14, 2013 to stockholders of record on May 23, 2013.

The historical dividend declarations are follows:

Year	Date of Declaration	Per Share	Amount	Date of Record	Date of Payment
2012	May 4, 2012	₱0.010	₱62,915,000	May 18, 2012	June 14, 2012
2011	May 20, 2011	0.011	69,206,500	June 6, 2011	June 13, 2011
2010	March 26, 2010	0.010	62,915,000	April 20, 2010	May 17, 2010
2009	December 18, 2009	0.010	62,915,000	January 11, 2010	January 29, 2010

Management continuously endeavors to increase ACR's share value thru its new projects and project expansion programs while at the same time providing yearly dividends to its shareholders.

On June 8, 2011, the Board of Directors approved the adoption of the following dividend policy: Regular dividends will be declared from 20% of the previous year's unappropriated retained earnings.

(4) Sales of Unregistered Securities Within the Last Two (2) Years

There are no other securities sold for cash by the Company within the last two (2) years that were not registered under the Securities Regulation Code.

Item 7. MANAGEMENT'S DISCUSSION AND ANALYSIS OR PLAN OF OPERATION

REVIEW OF CURRENT YEAR 2013 OPERATIONS

The comparative figures in 2012 were restated to show only financial results from continuing operations. Information related to discontinued operations were presented in Note 31 to the consolidated financial statements.

Highlights of the Company's financial performance are as follows:

a) Revenues and Profitability

ACR and Subsidiaries posted consolidated revenues of ₱3,446 million in 2013, 61% higher than the ₱2,141 million reported in 2012. Energy and management fees from the Company's Energy and Power business grew, generating revenues of ₱3,418 million in 2013 from ₱2,101 million in 2012. The growth came mainly from operations of MPC, which was re-acquired in February 2013. Rehabilitation began in March 2013 with operations commenced in May. The plant reached its full 98MW capacity in September 2013.

Revenues from the Property Development business decreased 13% from ₱31 million to ₱27 million. Revenues from sales of Campo Verde project was higher in 2012 at 29 units to only nine units in 2013 due to lower available inventories.

Cost of services and real estate sold was reported at ₱1,998 million, 1.17x higher than the ₱920 million in 2012 due mainly to the pass-through fuel costs of MPC that began full operations in September 2013. Gross profit improved 18% in 2013 to ₱1,448 million from ₱1,222 million in 2012.

Consequently, gross profit improved by 18.6% in 2013 to ₱1.45 billion from ₱1.22 billion in 2012.

With the 3% decrease in general and administrative expenses, from ₱373 million to ₱363 million, operating profit improved by 28% to ₱1,085 million from the ₱849 billion reported in previous year. The management fees paid to other associates in 2012 as well as the provision for impairment in trade and other receivables contributed to the higher general administrative expenses in the previous.

Meanwhile, interest income was 45.8% lower in 2013 at ₱25 million from ₱46 million in 2012 due mainly to the lower placements in 2013. In contrast, interest expense was 42% higher at ₱119 million in 2013 from ₱84 million in 2012, as a result of additional loan availment during the year.

The company incurred other losses amounting to ₱48.97 million in 2013, vis-à-vis the reported ₱423.54 million other income in 2012. The current year's other losses stemmed principally from the ₱101 million provision for impairment for its Indophil investment. In addition the company incurred foreign exchange losses of ₱46 million as a result of the revaluation of its dollar-denominated liabilities. Conversely, the company reported a ₱236 million other income in 2012, which pertained

to the compensation of the Parent Company as the sole project proponent for the risk, time and resources in developing Sarangani Energy that was paid by a new partner in the project.

As a result, income before tax of ₱941.79 million, decreased by 24% from last year's level of ₱1.234 billion. Nevertheless, provision for income tax was 25% higher at ₱300.9 million versus the previous year's ₱240.7 million, as the drop in income before tax was essentially due to provisions booked to revalue carrying costs of both investments and liabilities.

In the meantime, in line with the corporate decision to focus on power generation in Mindanao and other key areas of the Philippines, the company through its subsidiary, ALC, sold its investment in Lima Land, Inc. in October 2013. Income realized by LLI in 2013, shown as discontinued operations, amounted to 196 million (including a gain on sale of ₱72 million), 128% higher than last year's income of ₱86 million.

With the recognition of losses due to peso depreciation, ACR's net income decreased by 22%. As such, the income attributable to equity holders of the Company was likewise lower by 8% at ₱467 million from last year's ₱509 million. Correspondingly, basic earnings of ₱0.74 per share decreased from ₱0.081 per share in 2012.

b) Financial Position

As of December 31, 2013, total resources of ACR and Subsidiaries stood at ₱17,958 million, 28% higher than the ₱14,024 million reported in 2012. Current assets grew by 25%, from ₱5,482 million to ₱6,841 million. The increment came largely from the increase in trade and other receivables, cash and cash equivalents as well as build-up of spare parts and supplies inventory. The expenditures incurred for the on-going construction of the SEC plant, on the other hand, caused the 30% growth in noncurrent assets

The maturing portion of the loan availed by the Parent Company from its major shareholder and the unpaid trade payables and interest by MPC increased current liabilities by 1.16x, from ₱1,049 billion in 2012 to ₱2,265 million in 2013. On other hand, additional drawdowns from the project loan of SEC accounted for the 1.97x rise in the Company's non-current liabilities. Accordingly, ACR's balance sheet remained robust with a current ratio at 3.013:1 in 2013 versus the 5.22:1 level in 2012, and continued to be underleveraged despite an increase in its debt-to-equity ratio, from 0.67:1 from 0.21:1.

Meanwhile, net cash inflows from operating activities increased by 19%, from ₱1,740 million in 2012 to ₱2,078 million in 2013. Together with its net cash inflows from financing activities amounting to ₱2,856 billion, largely from loan availment, total funds available reached ₱4,934 million. On the other hand, net cash outflows used in investing activities, mainly for the construction of the SEC power plant, amounted to ₱3,790 million. Including the effect of foreign exchange rate changes, ACR's consolidated cash reached ₱1,422 million, significantly higher than the 2012 balance of ₱277 million

Key Performance Indicators (KPI)

The Company's financial KPI for the year ended December 31, 2013 showed significant improvement compared to 2012 as follows: (Amounts in million pesos, except ratios)

Financial KPI	Definition	CALENDAR YEAR	
		2013	2012 (Restated)
<u>Profitability</u>			
REVENUES		₱3,446	₱3,073
EBITDA		₱1,742	₱1,895
EBITDA Margin	<u>EBITDA</u> Net Sales	51%	88%
Return on Equity	<u>Net Income</u> Total Average Stockholders' Equity	8%	10%
NET EARNINGS ATTRIBUTABLE TO EQUITY HOLDERS		₱467	₱509
<u>Efficiency</u>			
Operating Expense Ratio	<u>Operating Expenses</u> Gross Operating Income	33%	44%
<u>Liquidity</u>			
Net Debt Coverage	<u>Cash Flow from Operating Activities</u> Net Financial Debt	46%	124%
DEBT-TO-EQUITY RATIO		0.72:1	0.21:1
CURRENT RATIO	<u>Current Assets</u> Current Liabilities	3.02:1	5.22:1

Profitability

The earnings before interest, taxes, depreciation and amortization (EBITDA) margin of the Company decreased from 88% in 2012 to 51% in 2013 due to fuel cost of MPC and spare parts used by WMPC and SPPC during the year.

With the recognition of losses largely on account of the revaluation of Company's liabilities, mainly as a result of the volatility of the foreign exchange rate, net income was lower in 2013. As such, corresponding return on equity (ROE), stood at 8% vis-à-vis the 2012 level of 10%. Similarly, net income attributable to the equity holders of the Parent reached ₱467 million as compared to the ₱509 million realized in 2012

Efficiency

The Company's operating expense ratio decreased to 33% in 2013 from 44% in 2012. Operating expenses in 2012 was higher due mainly to the provision of management fees and impairment of trade and other receivables.

Liquidity

As a result of additional project loan drawdowns in 2013, financial debt increased 2.25x. Consequently, net debt coverage decreased to 46% from last year's 124%. Current ratio also decreased to 3.02:1 from last year's 5.22:1.

DESCRIPTION OF KEY PERFORMANCE INDICATORS:

1. **REVENUES.** Revenue is the amount of money that the Company and its subsidiaries receive arising from their business activities and is presented in the top line of the consolidated statement of income. The present revenue drivers of the Company are i) Energy and power, and ii) Real estate. Revenue growth is one of the most important factors management and investors use in determining the potential future stock price of a company and is closely tied to the earnings power for both the near and long-term timeframes. Revenue growth also aids management in making a sound investment decision.
2. **EARNINGS BEFORE INTEREST, TAXES, DEPRECIATION AND AMORTIZATION (EBITDA).** The Company computes EBITDA as earnings before extra-ordinary items, net finance expense, income tax, depreciation and amortization. It provides management and investors with a tool for determining the ability of the Company to generate cash from operations to cover financial charges and income taxes. It is also a measure to evaluate the Company's ability to service its debts, to finance its capital expenditure and working capital requirements.
3. **NET EARNINGS ATTRIBUTABLE TO EQUITY HOLDERS OF PARENT.** Net income attributable to shareholders is one more step down from net income on the consolidated statements of income. The net income of a Company is just all of the revenues minus all of the expenses including interest expenses and taxes. Net income attributable to shareholders is the net income minus the non-controlling interests. This aids management and investors in identifying Company's profit allocated to each outstanding share.
4. **DEBT-TO-EQUITY RATIO.** This measures the Company's financial leverage calculated by dividing its total liabilities by stockholders' equity. It indicates what proportion of equity and debt the Company is using to finance its assets.
5. **CURRENT RATIO.** Current ratio is a measurement of liquidity computed by dividing current assets by current liabilities. It is an indicator of the Company's ability to meet its current maturing obligations. The higher the ratio, the more liquid the Company presents.

Significant Disclosures

Please refer to **Annex D** of this report for the significant disclosures made by the Company during the year. Other than those mentioned in Annex D and the disclosures made by the Company in its Audited Consolidated Financial Statements, it is not aware of the following:

1. Unusual items that materially affect the Company's assets, liabilities, equity, net income or cash flows because of their nature, size or incidence;

2. Changes in estimates of amounts reported in prior interim periods of the current financial year or changes in estimates of amounts in prior financial years that have a material effect in the current period;
3. Issuance and repurchase of equity securities;
4. Segment revenues and segment results for business segments and geographical segments;
5. Changes in contingent liabilities or contingent assets since the annual balance sheet date;
6. Existence of material contingencies and other transaction events that are material to an understanding of the current period;
7. Known trends, commitments, events and uncertainties that will result in or likely to decrease its liquidity in a material way. ACR does not anticipate having, within the next twelve (12) months, any cash flow or liquidity problem nor does it anticipate any default or breach of any of its existing notes, loans, other indebtedness or financial arrangements requiring it to make payments. With the improvement in the Company's operating performance, ACR expects to meet all financial loan covenants for the next interim period;
8. Events that will trigger direct or contingent material financial obligations to the Company;
9. Material off-balance sheet transactions, arrangements, obligations (direct or contingent), and other relationships of the Company with unconsolidated entities or other persons created during the year;
10. Known trends, events or uncertainties that have had or that are reasonably expected to have a material favorable impact on net sales, revenues, net income from continuing operations;
11. Significant elements of income or loss that did not arise from the Company's continuing operations;
12. Material events subsequent to the end of the reporting period that have not been reflected in the consolidated financial statements;
13. Material changes in the composition of the Company, including any business combination, acquisition or disposal of subsidiaries and long-term investments and discontinuing operations;

Notes to Financial Statements

Accounting Policies and Principles

The consolidated financial statements of ACR and its Subsidiaries for the years ended December 31, 2013 and 2012 are presented in accordance with Philippine Financial Reporting Standards applied on a consistent basis.

Seasonality Aspects of the Business

The operations of ACR and its subsidiaries were not affected by seasonality or cyclicity.

Material Changes in Balance Sheet Accounts 5% or More

Cash and cash equivalents, 413% Increase

The growth in cash and cash equivalents (2013: ₱1.422 million vs. 2012: ₱277.43 million) was principally due to receipt of the proceeds from sale of ALC's investment in LLI. As such, cash generated from operations during the year was ₱2,079 million, 19% higher than previous year's ₱1,740 million. Cash from operations was used to acquire additional assets, pay-off dividends and settle maturing debts

Short-term cash investments, 99% Decrease

Short-term cash investments declined (2013: ₱8 million vs. 2012: ₱1,068 million) as funds were drawn and infused as equity into Sarangani Energy Corporation. Subsequently, SEC used the funds to finance the on-going construction of the SEC power plant during the year.

Trade and other receivables, 48% Increase

With the start of commercial operations of MPC in May 2013, additional trade receivables from (aaa) were generated during the year. Meanwhile, the Parent Company made advances to its major shareholders, resulting in higher level of due from related parties account. The advances were subject to certain provisions, including interest and terms of repayment.

Spare parts and supplies, 63% Increase

The build-up consisted mainly of the purchase of spare parts for MPC, lead-time of which is long.

Real estate inventories, 23% Decrease

The decrease is largely due to the disposal of ALC's investment in LLI during the year.

Noncurrent portion of installments receivables, 14% Decrease

The decrease is due to collection of maturing accounts during the year.

Property, plant and equipment, 165% Increase

The growth is due mainly to expenditures incurred for the construction of the Sarangani Power Plant as well as for the acquisition of Iligan Power Plant during the year.

Goodwill, 8% , Increase

The increase is due mainly to the foreign currency translation adjustments in 2013. Foreign exchange translation at US\$43.40 in 2013 from ₱41.05 in 2012.

AFS Financial Assets, 13%, Decrease

The decline of the market values of these AFS financial assets caused the drop in values of this account.

Retirement Plan Assets, 17% Decrease

The decrease was mainly due to the increase in current service cost and remeasurement of the retirement assets of the power companies during the year.

Other noncurrent assets, 47% , Decrease

The decrease was due mainly to the reclassification of deferred power project costs to construction-in progress accounts which is part of property, plant and equipment.

Accounts payable and other current liabilities, 90% Increase

The higher trade payable was due to MPC that commenced operations during the year and additional project advances.

Loans payable, 100% Increase

Increase due to loan availment to finance additional equity infusion in Sarangani.

Income tax payable, 45% Increase

The higher taxable income caused the increase in income tax payable.

Derivative liability, 76% Increase

The additional derivative liability arising from the loan drawn by the Parent Company during the year caused the reason of the increase in derivative liability. The loan was obtained in 2012 wherein options were included. The salient features were discussed in Note 18 of the Notes to Consolidated Financial Statements. The derivative liability was a result of re-measurement of the options resulted to the recognition of mark-to-market loss and booking the corresponding liability.

Current and Long-term debt, 2.09x Increase

The increase was due to the drawdown from the project loan facility of Sarangani during the year and the availment of a US\$13.0 million loan to finance the acquisition of the 40% of the capital stock of CHC from EGCO of Thailand. Discussions are presented in Note 18 of the Financial Statements.

Deferred Tax Liabilities, 5% Increase

The increase was mainly attributable to the increase in the tax impact arising from equity in undistributed net earnings of a foreign subsidiary and increase in the transaction of nonmonetary assets.

Retirement payable, 75% Decrease

The decrease was due mainly to the remeasurement of retirement benefit obligation as conducted by independent Actuary. Due to the disposal of LLI Investment, retirement payable of LLI was derecognized.

Customers' deposits, 100% Decrease

The decline was due mainly to the disposal of ALC's investment in LLI. Customer's deposit are non-interest bearing to secure payment of monthly bills of electricity consumption and are equivalent to the estimated bill for one month of service by LUC customers within the Lima Technology Center.

Asset retirement obligation, 13% Increase

The increase was due to the recalculation of the estimated liability for the dismantlement of the power plant complex.

Other noncurrent liabilities, 100% Decrease

This account represents deferred lease income of Lima Land. Due to the disposal of LLI investment during the year, deferred lease income was also derecognized in the financial statements.

REVIEW OF 2012 and 2011 OPERATIONS

The discussion for the results of 2012 and 2011 operations cover the results from continuing operations. Results of discontinued operations are presented in Note 31 to the consolidated financial statements.

Highlights of the Company's financial performance are as follows:

b) Revenues and Profitability

ACR and Subsidiaries posted consolidated revenues of ₱2,142 million in 2012, 1% higher than the ₱2,121 million reported in 2011. Energy and management fees from the Company's Energy and Power business remain stable, generating revenues of ₱2,101 million in 2012 from ₱2,090 million in 2011. The two power generating plants continue to dispatch 66% of their available capacities.

Likewise, revenues from Property Development business increased 34% from ₱31 million to ₱42 million.

Cost of services and real estate sold was reported at ₱920 million, 1% higher than the ₱912 million in 2011 due to the higher units of real estate sold in 2012 and increased fuel costs incurred by the Company's Energy and Power business. Gross profit improved to ₱1,221 million in 2012 from ₱1,210 million in 2011.

General and administrative expenses increased from ₱296 million in 2011 to ₱373 million in 2012. The management fees paid to other associates in 2012 and the provision for impairment in trade and other receivables resulted to the increase in general administrative expenses in 2012. Operating profit margin in 2012 dropped to 40% from 43% reported in previous year.

Finance charges – net of finance income presented a loss of ₱38 million in 2012 from a gain of ₱35 million in 2011 due to higher interest expense as a result of additional project loan availed during the year.

Other income increased from last year's ₱373 million to ₱423 million in 2012. The nonrecurring income recognized in 2012 of ₱236 million represents compensation of the Parent Company as the sole project proponent for the risk, time and resources in developing Sarangani Energy that was paid by the new partner in the project.

The higher cost of services and general and administrative expenses. The Company's net income before tax decrease to ₱1,235 million from previous year's ₱1,321 million. EBITDA was at ₱1,895 million in 2012, a margin representing 88% of total revenues. The provision for income tax this year was ₱257 million, higher than the ₱235 million in previous year.

With the above performance, ACR's net income attributable to equity holders of the Company improved 12% from last year's ₱456 million to ₱509 million this year. Basic earning was likewise better at ₱0.081 per share from ₱0.073 per share in 2011.

b) Financial Position

As of December 31, 2012, total assets of ACR and Subsidiaries stood at ₱14,024 million, slightly higher than the ₱13,992 million reported in 2011. Current assets increased 5% from ₱5,244 million to ₱5,482 million. The increase came largely from the increase in short-term cash investments and prepaid expenses of the power companies. Depreciation recognized during the year caused the 2% decreased in noncurrent assets. These changes have no overall impact to the total assets of the Company which remain strong at ₱14 billion level.

The additional loan availed during the year and the recognition of a derivative liability arising from the convertible option embedded to the loan obtained by the Parent Company accounted for the 40% increase in current liabilities. The noncurrent portion of the loan and the additional accrued retirement cost also resulted to the 34% increase in the Company's non-current liabilities.

With the above financial position, ACR's current ratio remained strong at 5.22:1 in 2012 from 7.01:1 in 2011, while its debt to equity ratio increased to 0.21:1 from 0.11:1.

ACR's consolidated statement of cash flows showed that cash from operating activities was lower at ₱1,740 million, utilized cash for investing activities in the amount of ₱979 million and for the Company's financing requirements in the amount of ₱942 million. Supplemented by its beginning cash balance, ACR and subsidiaries ended the year with a cash balance of ₱277 million.

Key Performance Indicators (KPI)

The Company's financial KPI for the year ended December 31, 2012 showed significant improvement compared to 2011 as follows: (Amounts in million pesos, except ratios)

Financial KPI	Definition	CALENDAR YEAR	
		2012	2011
<u>Profitability</u>			
REVENUES		₱2,142	₱2,121
EBITDA		₱1,895	₱1,936
EBITDA Margin	<u>EBITDA</u> Net Sales	88%	89%
Return on Equity	<u>Net Income</u> Total Average Stockholders' Equity	10%	10%
NET EARNINGS ATTRIBUTABLE TO			

EQUITY HOLDERS		P509	P456
<u>Efficiency</u>			
Operating Expense Ratio	<u>Operating Expenses</u> Gross Operating Income	44%	32%
<u>Liquidity</u>			
Net Debt Coverage	<u>Cash Flow from Operating Activities</u> Net Financial Debt	124%	313%
DEBT-TO-EQUITY RATIO		0.21:1	0.14:1
CURRENT RATIO	<u>Current Assets</u> Current Liabilities	5.22:1	7.01:1

Profitability

The earnings before interest, taxes, depreciation and amortization (EBITDA) margin of the Company increased from 89% in 2011 to 88% in 2012 due to increased cost of services resulting from higher units of real estate sold in 2012 and increased fuel costs incurred by the Company's Energy and Power business. Net income was lower in 2012 in spite of the reimbursement of development fee on SEC project recognized by the Company. The return on equity (ROE) 9% and 10% in 2012 and 2011, respectively. Equity holders of the parent in 2012, however was 12% better at P509 million from P456 million in 2011.

Efficiency

The Company's operating expense ratio was higher at 44% in 2012 from 33% in 2011. The operating income this year decreased due to higher fuel and depreciation costs.

Liquidity

As a result of additional loan drawdowns in 2012, financial debt increased 1.4x. Consequently, net debt coverage decreased to 124% from last year's 313%. Current ratio also decreased to 5.22:1 from last year's 7.01:1.

Notes to Financial Statements

Accounting Policies and Principles

The consolidated financial statements of ACR for the years ended December 31, 2012 and 2011 are presented in accordance with generally accepted accounting principles applied on a consistent basis.

Seasonality Aspects of the Business

The operations of ACR and its subsidiaries were not affected by seasonality or cyclicity.

Material Changes in Balance Sheet Accounts 5% or More

Cash and cash equivalents, 39% Decrease

Cash generated from operations during the year was ₱1,740 million, 6% lower than previous year. Cash from operations were used to acquire additional assets and settle maturing debts, thus bringing down the cash and cash equivalents to ₱277 million as of December 31, 2012 from ₱453 million as of December 31, 2011.

Short-term cash investments, 38% Increase

The equity infusion into Sarangani Energy Corporation was invested into short-term cash investment resulting to the increase in this account as of the end of the year.

Trade and other receivables, 22% Decrease

As earlier discussed, the decrease came largely from the acquisition of the right to own the Lanang Landholdings of C. Alcantara and Sons, Inc. as payment of Alsons Development and Investment Corporation's payable to ACR. As a result of the above arrangement, the investment in real estate correspondingly increased 92% from ₱1.237 billion in 2010 to ₱2.374 billion this year

Real estate inventories, 6% Increase

The increase is largely due to the additional development costs incurred during the year.

Prepaid expenses and other current assets, 87% Increase

Higher prepayments in 2012 resulting from the advance payment of mortgage and registration fees related to the project loan availed by Sarangani Energy Corp. towards the end of the year.

Noncurrent portion of installments receivables, 14% Increase

The increase is due to additional sales in 2012 collectible over a period of 3 to 5 years.

Property, plant and equipment, 10% Decrease

The decline is due mainly to depreciation and amortization recognized during the year.

Goodwill, 6% Decrease

The decrease is due mainly to the foreign exchange rate adjustments during the year. US\$ to Php rate in 2011 was at 43.84 against 41.05 in 2012.

AFS Financial Assets, 39% Increase

The improvements of the market values of these AFS financial assets caused the increase of this account.

Retirement Plan Assets, 12% Decrease

The decrease was mainly due to the restatement assets of the power companies during the year.

Other Noncurrent Assets, 22% Increase

The increase was mainly due to additional deferred power project costs incurred during the year.

Accounts payable and other current liabilities, 11% Increase

The increase output tax payable and accrued interests resulted to the increase in accounts payable and other current liabilities.

Income tax payable, 8% Increase

The recognition of the tax due on the development fee collected at the end of the year caused the increase in income tax payable.

Loans payable, 100% Decrease

The loans payable were fully settled in 2012.

Current and Long-term debt, 62% Increase

The increase was due mainly due to additional loan drawdown by Western Mindanao Power Corp in February 2012 amounting to US\$16 million and the Parent Company from APHC amounting to US\$7 million during the first half of the year.

Derivative Liability, 100 Increase

The loan availed by the Parent Company in 2012 include options, the salient features were discussed in Note 18 of the Notes to Consolidated Financial Statements. The derivative liability was a result of re-measurement of the options resulted to the recognition of mark-to-market loss and the corresponding liability was also booked.

Retirement payable, 60% Increase

The increase was due mainly to the recognition of additional accrual of retirement payable during the year.

Customers' deposits, 15% Increase

The deposit of additional locators in the Lima Technology Center for the supply of electricity caused the increase in this account. Customer's deposits are non-interest bearing to secure payment of monthly bills of electricity consumption and are equivalent to the estimated bill for one month of service.

Asset retirement obligation, 12% Increase

The increase was due to the recalculation of the estimated liability for the dismantlement of the power plant complex.

Other noncurrent liabilities, 64% Increase

Additional recognition of deferred lease income during the year accounted for the increase in this account. Deferred lease income is recognized as income on a straight line basis over the term of the lease.

Item 8. FINANCIAL STATEMENTS

The consolidated financial statements and schedules listed in the accompanying Index to Financial Statements and Supplementary Schedules are filed as part of this Form 17-A.

Item 9. CHANGES IN AND DISAGREEMENTS WITH ACCOUNTANTS ON ACCOUNTING AND FINANCIAL DISCLOSURE

- (a) SyCip Gorres Velayo & Co. (SGV) is the Company's external auditors for the last three fiscal years. SGV has not expressed any intention to resign as the Company's principal public accountant nor has it indicated any hesitance to accept re-election after the completion of their last audit.
- (b) In compliance with SEC Memorandum Circular No. 8, Series of 2003 on rotation of External Auditors, SGV's previous engagement partner was replaced in 2011.
- (c) Fees for the years ended December 31, 2013 and 2012 were ₱432,100 and ₱429,044 respectively. The above fees are for the audit of the Company's annual financial statements or services normally provided in connection with statutory and regulatory filings or engagements for 2013 and 2012. The fees and services were approved by the Audit Committee in compliance with the Code of Corporate Governance.

In 2013, SGV was engaged to conduct a tax advisory on the property to be received by way of liquidation of an associate. For this separate engagement, SGV billed the Company ₱302,400 as professional fee, inclusive of any applicable taxes.
- d) There have been no disagreements with SGV & Co. on accounting principles or practices, financial statements disclosures, auditing scope or procedures, which disagreements, if not resolved to their satisfaction, would have caused them to make reference thereto in its respective reports on the Company's financial statements for the abovementioned years.

PART III - CONTROL AND COMPENSATION INFORMATION

Item 10. DIRECTORS AND EXECUTIVE OFFICERS OF THE REGISTRANT

a) Board of Directors and Executive Officers

(1) The Board of Directors

The Company's Board of Directors is responsible for the overall management and direction of the Company. The Board meets regularly or as often as required, to review and monitor the Company's financial position and operations. Each Board member serves for a term of one year or until his successor is duly elected and qualified.

The following are the directors and officers of the Company and their business experience for the last five years:

Table V – Board of Directors

Office	Name	Nationality
Director, President, Chairman of the Board	Tomas I. Alcantara	Filipino
Director and Treasurer	Editha I. Alcantara	Filipino
Director, Executive Vice President and Chief Operating Officer	Tirso G. Santillan, Jr.	Filipino
Director	Alejandro I. Alcantara	Filipino
Director	Ramon T. Diokno	Filipino
Director	Carlos G. Dominguez	Filipino
Director	Conrado C. Alcantara	Filipino
Independent Director	Jacinto C. Gavino, Jr.	Filipino
Independent Director	Jose Ben R. Laraya	Filipino
Director	Honorio A. Poblador III	Filipino
Independent Director	Thomas G. Aquino	Filipino

Tomas I. Alcantara, 67 Filipino, became the Chairman of the Board of Directors and the President of the Company in August 2001. He holds a Bachelor of Science degree in Economics from the Ateneo de Manila University and a Masters in Business Administration (MBA) from Columbia University, and he attended the Advanced Management Program of the Harvard Business School. He is presently the Chairman of the Board of Directors and President of Alsons Development & Investment Corporation and Sarangani Agricultural Company, Inc.; he is the President (since 1996) and the Chairman of the Board of Directors of Lima Land, Inc., and other companies in the Alcantara Group (since August 2001).

Mr. Alcantara is also the Chairman of the Alsons Adtx Information Systems, Inc. (since August 2001). He is a Trustee of the European IT Service Center Foundation (since August 2002) and of the Foundation for Revenue Enhancement (August 2004). He has been a Director of Holcim Philippines, Inc. since July 2003, Philweb Corporation (May 2002) and DBP-Daiwa Capital Markets Phils., Inc. (July 1995).

Mr. Alcantara served as Undersecretary for the Industry & Investment Group of the Department of Trade and Industry, the Vice Chairman and Managing Head of the Board of Investments from July 1986 to March 1995, and the Special Envoy of the Philippine President to Asia Pacific Economic Cooperation forum in 1996. He was also the Chairman of the Board of Directors and the President

of Holcim Manufacturing Corporation (formerly Alsons Cement Corporation) from May 1997 to July 2003 and has served as a Director of that company since 1997. He was a Member of the Advisory Board of Rizal Commercial Banking Corporation (RCBC) from April 1997 to June 2007. Mr. Alcantara served as a Director of Philippine Reclamation Authority (formerly Public Estate Authority) from 2003 to April 2006 and Chairman of the Manila Economic & Cultural Office from March 2001 to August 2010.

Editha I. Alcantara, 65, Filipino, has served as Director of the Company since March 8, 1995. She holds a Business Administration degree from Maryknoll College and an MBA from Boston College. Ms. Alcantara became the President of C. Alcantara and Sons, Inc. in 1992 after serving as the Treasurer of that company. Presently, she is a Director (since 1980) and the Treasurer (since October 2000) of other companies in the Alcantara Group.

She is also a Director of the Philippine Wood Producers Association (since May 16, 1980), and has served as a Trustee for the Philippine Business for the Environment, Inc. since July 1995 and as a Trustee of Miriam College since December 1998.

Tirso G. Santillan Jr., 70, Filipino, became a Director of the Company in June 11, 1996. He has also been the Executive Vice-President since April 27, 1995. He holds a Bachelor of Arts degree in Engineering and a Masters in Business Management degree from the Ateneo de Manila University.

Presently, he heads the Business Development Group of the Alcantara Group. He has been the Executive Vice-President of Alto Power Management Corporation since January 1996, Conal Holdings Corporation since June 1997, Southern Philippines Power Corporation and Western Mindanao Power Corporation since March 1996. He is also a Director of Sarangani Agricultural Co., Inc. since May 2002.

Additionally, he has been the Managing Partner of Private Capital of Asia Ltd. since June 1991. Mr. Santillan worked with the First Pacific Group from February 1987 to May 1991.

Alejandro I. Alcantara, 59, Filipino, has served as a Director of the Company since July 2003. He graduated from the Ateneo de Davao with a degree in Economics. Mr. Alcantara has been a Director and the President of Aquasur Resources Corporation since 1993 and has served in the same capacity with Finfish Hatcheries, Inc. since 1995. He has also served as the Executive Vice President & General Manager of Sarangani Agriculture Company, Inc. since 1986 and of Alsons Aquaculture Corporation since 1998. He also became a Director of other companies in the Alcantara Group in 1986. Mr. Alcantara also served as a Director and the Treasurer of the Federation of Cattle Raisers Association of the Philippines from 1997 to December 2009.

Ramon T. Diokno, 66, Filipino, rejoined the Company as a Director in March 18, 2009. Previously, he served the Company as a Director from June 19, 2002 to June 29, 2006 and as its Chief Financial Officer from January 16, 2001 to June 30, 2006. He holds an Economics and Accountancy degree from the De La Salle University and a Masters of Science in Management degree from the Massachusetts Institute of Technology.

Mr. Diokno is also the Chief Financial Officer of Lepanto Consolidated Mining Co. and its wholly-owned subsidiaries. He is currently also a Director of Alsons Insurance Brokers Corporation (AIBC).

Carlos G. Dominguez, 68, Filipino, has served as Director of the Company since March 8, 1995. He holds an Economics degree and an MBA from the Ateneo de Manila University. He also attended the Executive Program at the Stanford University. Currently, he is the President of Retail Specialist,

Inc. (1991), Philippine Tobacco Flue-Curing and Redrying Corporation, Baesa Redevelopment Corporation, Halifax Capital Resources, Inc. (1992), C.G. Dominguez and Associates, Inc., Huntly Corporation (1993) and Linden Suites, Inc. (1997). He is also a Director of RCBC Capital Corporation (1994), the Chairman of Philippine Eagle Foundation (2001) and a member of the Board of Trustees of the Ninoy and Cory Aquino Foundation (1995).

Mr. Dominguez also serves as Director of United Paragon Mining Corporation (since 1993), Transnational Diversified Corporation (1999), Alip River Development and Export Corporation (2000) and Diamond Star Agro Products, Inc. (2007).

He served as the Minister of Natural Resources during the Corazon C. Aquino Administration from 1986 to 1987 and as Secretary of Agriculture from 1987 to 1989. He was Chairman of the Board of Directors of Republic Planters Bank from 1987 to 1992, Chairman of the Board of Directors and the President of Philippine Airlines from 1993 to 1995, Chairman of the Board of Directors of RCBC Capital Corporation from July 1994 to May 2002, Chairman of the Board of Directors and the President of the Philippine Associated Smelting and Refining Corporation from 1999 to 2002, a Director of the Manila Electric Company from 2001 to July 2003, a Director of Roxas Holdings, Inc. from 1997 to May 2009, a Director of iPVG Corporation from October 2004 to June 2008 and President of Lafayette Philippines, Inc. from January 2006 to April 2008.

Conrado C. Alcantara, 41, Filipino, has served as Director of the Company since November 2010. He graduated from the Boston University with a degree in Political Science and attended a Post Baccalaureate Program in Management at Harvard University. He presently serves as a Director and President of Infinicor, Inc. He also became a Director of C. Alcantara & Sons, Inc. in July 2006, and of Alsons Land Corporation in July 2009.

Jacinto C. Gavino, Jr., 64, Filipino, has served as Director of the Company since May 2005. He has been a full-time Faculty of the Asian Institute of Management (AIM) since 1990 and he presently holds the Fr. James F. Donelan, SJ, Professorial Chair in Business Ethics. He is on the core faculty of the Washington SyCip Graduate School of Business (WSGSB). He was also the Associate Dean of the Master in Management Program from 1993 to 1995, and Associate Dean for Research from 1995 to 1999.

He is currently a Director of Productronica Holdings, Inc. (2003), Aurotech Corporation (2000), Green Chemicals Corporation (2006), RNuable Energy Corporation (2011) and Sarangani Agricultural Co., Inc. (2005). He also serves as a Trustee of Fundacion Santiago (2002) and the Center for Family Ministries at the Loyola School of Theology (2006). He also does consultancy work for various businesses and non-profit organizations.

Professor Gavino holds a Bachelor of Science degree in Electrical Engineering from the University of the Philippines (1971), a Master in Business Administration degree from the Ateneo de Manila University (1984), and a Doctorate in Public Administration from the University of the Philippines (1993). He also taught in the Ateneo de Manila University, Maryknoll College, and the University of the Philippines.

Jose Ben R. Laraya, 74, Filipino, has served as a Director of the Company since March 1995. He holds a Commerce degree from De La Salle College and an MBA from the University of the Philippines. He also attended the Advanced Management Program at Harvard Business School. Currently, he serves as Chairman of the Board of Directors of Ultrex Management & Investments

Corporation (1992) and Laraya Holdings, Inc. (2007). He also serves as President of Trully Natural Food Corporation (2004), and a Director of La Frutera, Inc. (1997).

Previously, he served as Vice-Chairman of Philcom Corporation from October 1996 to February 1999, President of National Steel Corporation from September 1980 to February 1989, Dole Asia from February 1989 to June 1992, and APC Group, Inc. from September 1995 to February 1999.

Honorio A. Poblador III, 68, Filipino, has served as a Director of the Company since March 8, 1995. He holds a Political Science degree from the Ateneo de Manila University. Currently, he serves as Chairman of the Board of Directors of Asuncion Realty Corporation (since 1995), Chairman of the Board of Directors and President of Asmaco, Inc. and President of Asian Aesthetic Excellence, Inc. and Mayriad Human Resources and Services, Inc.

He is also a Director of Philippine Communications Satellite Corporation, Philippine Overseas Telecommunications Corporation, and Elnor Investment Corp. (since 1983), Northern Mindanao Power Corporation (1994), Philcomsat Holdings Corporation (1998), the Philodrill Corporation (1997), F & C Realty Corporation and POB Corporation (2003).

Dr. Thomas G. Aquino, 65, Filipino, became a director of the Company in May 20, 2011. He is a Senior Fellow at the Center for Research and Communication of the University of Asia and the Pacific (UA&P). He was formerly the Senior Undersecretary of Philippine Department of Trade and Industry. He supervised the country's foreign trade promotions, trade negotiations under World Trade Organization & the ASEAN Free Trade Agreements as well as bilateral trade talks with the country's major economic trading nations. He served as overall lead negotiator for the country's first free trade agreement, namely the Philippines-Japan Economic Partnership Agreement and was country representative to the High Level Task Force on ASEAN Economic Integration. For public service, Dr. Aquino was conferred the Presidential Service Award (or Lingkod Bayan) for extraordinary contribution of national impact on public interest, security and patrimony and was recipient of the Gawad Mabini Award with the rank of Grand Cross (or Dakilang Kamanong) for distinguished service to the country both at home and abroad by the President of the Republic of the Philippines.

Before entering public service, Dr. Aquino held important roles in the fields of economics and business in the private sector as Vice President for Business Economics and Director of the Strategic Business Economics Program of UA&P. He returned to private practice as strategy consultant to companies and economic policy adviser to government entities. He is the Chairman of NOW Corporation and Independent Director of A Brown Company, both publicly listed at the Philippine Stock Exchange. He obtained his Doctorate in Management from IESE Business School, University of Navarre (Spain) in 1980, an MS in Industrial Economics from presently the University of Asia and the Pacific in 1972 and an AB in Economics from the School of Economics, University of the Philippines in 1970.

(2) The Executive Officers

None of the officers own more than 2% of ACR. The Company's executive officers are set out below:

Table VI – Executive Officers

Office	Name	Nationality
Director, President, Chairman of the Board	Tomas I. Alcantara	Filipino
Director and Treasurer	Editha I. Alcantara	Filipino
Director, Executive Vice President,	Tirso G. Santillan, Jr.	Filipino
Chief Financial Officer	Luis R. Ymson, Jr.	Filipino
Corporate Secretary	Roberto V. San Jose	Filipino
Assistant Corporate Secretary	Angel M. Esguerra III	Filipino

Luis R. Ymson, Jr., 60, Filipino, has been the Chief Financial Officer of the Company since June 30, 2006. He is also Chief Financial Officer of the Alcantara Group since June 5, 2006 and became a Director of Lima Water Corporation since August 28, 2007. He holds a Bachelor of Science degree in Industrial Management Engineering minor in Mechanical Engineering from the De La Salle University, and pursued an MBA degree from the same university.

He has extensive investment banking experience from his previous employment with Allied Banking Corporation and UBP Capital Corporation from 1992 to 1996 and First Metro Investment Corporation and Metropolitan Bank & Trust Co. from 1996 to 2001. He previously served as Chief Finance Officer of The Philippine Daily Inquirer and Director/President of its affiliate, Newspaper Paraphernalia, Inc. until 2004.

Roberto V. San Jose, 72, Filipino, has been the Corporate Secretary of the Company since June 1991. He received his Bachelor of Arts degree from De La Salle University and his law degree from the University of the Philippines. He is a member of the Philippine Bar and a Consultant of the Castillo Laman Tan Pantaleon and San Jose Law Offices. In addition to serving as Corporate Secretary for the Company, he serves as Director, Officer and/or Corporate Secretary of Anglo Philippine Holdings Corp., CP Equities Corporation, Atlas Resources Management Group, MAA Consultants, Inc. and several other companies. He is also the Corporate Secretary of Premiere Horizon Alliance Corporation, Marc Ventures Holdings, Inc., Solid Group Inc., United Paragon Mining Corporation, FMF Development Corporation, Beneficial Life Insurance Co., Inc., The Metropolitan Club, Inc., and other client corporations of the Castillo Laman Tan Pantaleon and San Jose Law Firm.

Angel M. Esguerra III, 52, Filipino, was appointed as the Assistant Corporate Secretary of the Company on August 10, 2010. He is a member of the Philippine bar and obtained his Bachelor of Arts degree in Economics and his Law degree from the University of the Philippines. Mr. Esguerra practiced with several firms then joined a trans-national energy company with power plants in the Asia-Pacific Region as internal counsel, and served as the Corporate Secretary of its Philippine subsidiaries such as Batangas Power Corp. and Subic Power Corporation. In June of 2010, he joined the Alcantara Group as head of its Legal Services department and now serves as the Corporate Secretary of the group's other companies.

b) Family Relationship of Directors and Officers

Mr. Tomas I. Alcantara, Mr. Alejandro I. Alcantara and Ms. Editha I. Alcantara are siblings, while Mr. Conrado C. Alcantara is their nephew. There are no other family relationships known to the Company up to the 4th civil degree.

c) Independent Directors

The following are the Company's independent directors. They are neither officers nor substantial shareholders of ACR:

1. **Jacinto C. Gavino, Jr.**
2. **Jose Ben R. Laraya**
3. **Thomas G. Aquino**

d) Warrants and Options Outstanding

There are no warrants or options granted by the Company to any of its Directors or executive Officers.

e) Pending Legal Proceedings

None of the directors and officers was involved in any bankruptcy proceedings as of March 28, 2014 and during the past five years. Neither have they been convicted by final judgment in any criminal proceedings or been subject to any order, judgment or decree of competent jurisdiction, permanently or temporarily enjoining, barring, suspending, or otherwise limiting their involvement in any type of business, securities, commodities or banking activities, nor found in action by any court of administrative bodies to have violated a securities or commodities law.

f) Significant employees

There are no persons other than the executive officers that are expected by the Company to make a significant contribution to the business.

g) Legal Proceedings where Property is the Subject

There are no material pending legal proceedings to which the Company or any of its subsidiaries or affiliates is a party or of which any of their property is the subject.

Item 11. EXECUTIVE COMPENSATION

A director's compensation represents a per diem of ₱30,000 for every Board of Directors' meeting and ₱15,000 for every Executive Committee meeting and Audit Committee meeting.

Sections 9 and 10 of the Amended By-laws which pertain to compensation and other arrangements with the Directors read:

Section 9. Compensation of Directors. Each director shall receive, for his services as Director such amount as may be fixed by the stockholders for each regular or special meeting of the Board actually attended by him provided, that nothing herein contained shall be construed to preclude any director from serving the company in any other capacity and receiving such compensation therefore as may be fixed from time to time by the Board of Directors.

Section 10. Profit Sharing. The Board of Directors shall be authorized and empowered to pay or distribute to the members of the Board of Directors and the Executive Committee, and the officers of the Corporation, amounts of up to five percent (5%) of the net income before tax in each year, to be allocated at its discretion. If the income arises from the consolidation, or equity accounting of earnings of subsidiaries or affiliates, the computation of net income subject to profit sharing, shall be based on the cash or property dividends declared and actually received by the Company during the year.

The aggregate amounts paid by the Company to its directors and executive officers as a group were ₱2,460,000 for the years 2013 and 2012, and ₱2,240,000 in 2011, respectively. For 2014, the Company estimates that it will pay an aggregate amount of ₱3,080,000 as compensation to its directors and executive officers.

Table VII - Summary of Compensation of Directors and Executive Officers

Name and Principal Position	Year	Salary (₱)	Bonus (₱)	Other Annual Compensation Income (₱)
1. Tomas I. Alcantara Chairman and President	2014est.	₱ -	₱ -	₱300,000
	2013	-	-	240,000
	2012	-	-	195,000
	2011	-	-	230,000
2. Editha I. Alcantara Director & Treasurer	2014est.	-	-	420,000
	2013	-	-	315,000
	2012	-	-	300,000
	2011	-	-	180,000
3. Tirso G. Santillan, Jr. Director, EVP & COO	2014est.	-	-	420,000
	2013	-	-	330,000
	2012	-	-	270,000
	2011	-	-	240,000
4. Jose Ben R. Laraya Director	2014est.	-	-	300,000
	2013	-	-	330,000
	2012	-	-	300,000
	2011	-	-	250,000
5. Ramon T. Diokno Director	2014est.	-	-	270,000
	2013	-	-	210,000
	2012	-	-	245,000
	2011	-	-	190,000
All other Officers and Directors as a group unnamed	2014est.	-	-	1,370,000
	2013	-	-	1,035,000
	2012	-	-	1,150,000
	2011	-	-	1,150,000

Other Annual Compensation received from ACR represents per diems given for every attendance in a Board, an Executive Committee (Excom) meeting or an Audit Committee meeting. The disclosure on the compensation of Key Management Personnel is presented in Note 21 of the audited consolidated financial statements.

The Company and the executive officers are not involved in any of the following transactions:

- a. Standard arrangement and any material arrangements;

- b. Employment contract (between the registrant and named executive officers);
- c. Compensatory plan or arrangement;
- d. Outstanding warrants or options;
- e. Adjustments or amendments on the stock warrants or options.

The members of the Compensation Committee of the Company are as follows:

- | | |
|-----------------------------------|--|
| 1. Tomas I. Alcantara | - Chairman |
| 2. Honorio A. Poblador III | - Member |
| 3. Jose Ben R. Laraya | - Member (Independent Director) |
| 4. Tirso G. Santillan, Jr. | - Member |

Employment Contracts and Termination of Employment and Change-in-Control Arrangements

The above named executive officers of the company are not employees of ACR and are not covered by any existing employment contracts. They only receive per diem if they attend a Board meeting, an Executive Committee meeting, and/or an Audit Committee meeting.

Warrants and Options Outstanding: Repricing

There are no outstanding warrants or options held by the directors or executive officers of the Company.

Item 12. SECURITIES OWNERSHIP OF CERTAIN BENEFICIAL OWNERS AND MANAGEMENT

(1) Security Ownership of Certain Record and Beneficial Owners

As of December 31, 2013, Alsons Consolidated Resources, Inc. knows of no one who beneficially owns in excess of 5% of its common stock except as set forth in Table VIII below:

Table VIII - Beneficial Owners of Voting Securities

Title of Class	Name and address of Record Owner	Relationship with Issuer	Name of Beneficial Owner and Relationship with record owner	Citizenship	Number of Shares Held	Percentage
Common	Alsons Corporation¹ (AC) Alsons Bldg., 2286 Chino Roces Avenue, Makati City	Affiliate	Alsons Corporation ²	Filipino	2,592,524,072	41.21%
Common	Alsons Power Holdings Corp¹. (APHC) Alsons Bldg., 2286 Chino Roces, Avenue Makati City	Affiliate	Alsons Power Holdings Corporation ²	Filipino	1,249,999,600	19.87%
Common	Alsons Development & Investment Corp¹. (ADIC) 329 Bonifacio St., Davao City	Affiliate	Alsons Development and Investment Corporation ²	Filipino	1,188,524,026	18.89%
Common	PCD Nominee Corporation³ (Fil) MSE Bldg., Ayala Ave., Makati City	None	Various ⁴	Filipino	1,108,378,577	17.62%

¹ The President and CEO of the Corporation, Tomas I. Alcantara, is the Chairman of the Board of Directors of the Company.

² The respective Boards of Directors of each of AC, APHC and ADIC has power to decide how the shares are to be voted.

³ The PCD Nominee Corporation is not related to the Company.

⁴ There are no holders of more than 5% of common stock under PCD. The clients of the various PCD participants have the power to decide how the Company's shares are to be voted.

(2) Security Ownership of Management

The table below shows the securities beneficially owned by all directors, nominees and executive officers of ACR as of December 31, 2013:

Table IX - Security Ownership of Management

Directors:

Title of Class	Name of Beneficial Owner	Amount and Nature of Beneficial Ownership	Citizenship	Registered (r) or Beneficial (b)	Percent of Ownership
Common	Tomas I. Alcantara	1	Filipino	r	0.00%
Common	Editha I. Alcantara	100,000	Filipino	r	0.00%
Common	Alejandro I. Alcantara	1	Filipino	r	0.00%
Common	Jacinto C. Gavino, Jr.	1	Filipino	r	0.00%
Common	Ramon T. Diokno	1	Filipino	r	0.00%
Common	Carlos G. Dominguez	100	Filipino	r	0.00%
Common	Jose Ben R. Laraya	100	Filipino	r	0.00%
Common	Conrado C. Alcantara	1	Filipino	r	0.00%
Common	Honorio A. Poblador III	100	Filipino	r	0.00%
Common	Thomas G. Aquino	100	Filipino	r	0.00%
Common	Tirso G. Santillan, Jr.	1	Filipino	r	0.00%
Total		100,406			0.00%

Officers:

Title of Class	Name of Beneficial Owner	Amount and Nature of Beneficial Ownership	Citizenship	Registered (r) or Beneficial (b)	Percent of Ownership
Common	Tomas I. Alcantara	1	Filipino	r	0.00%
Common	Editha I. Alcantara	100,000	Filipino	r	0.00%
Common	Tirso G. Santillan, Jr.	1	Filipino	r	0.00%
Common	Roberto V. San Jose	500,000	Filipino	r	0.00%
Total		600,002			0.00%

(3) Voting Trust Holder of 5% or More

No person holds five percent (5%) or more of the issued and outstanding shares of stock of the Company under voting trust or similar agreement.

(4) Changes in Control

There are no arrangements which may result in a change in control of the registrant.

Item 13. CERTAIN RELATIONSHIP AND RELATED TRANSACTIONS

During the last three (3) years, the Company was not a party in any transaction in which a Director or Executive Officer of the Company, any nominee for election as a Director, or any security holder owning more than 5% of any class of the Company's issued and outstanding shares and/or his/her immediate family member had a material interest thereon.

In the normal conduct of business, the following are among the other transactions with its affiliates and related parties disclosed in the audited consolidated financial statements under Note 17 (Loans Payable), Note 18 (Long-term Debt) and Note 21 (Related Party):

- On March 21, 2013, Aldevinco and ACIL (collectively referred to as AG) and Ayala Land, Inc. (ALI) entered into a joint venture agreement, where ALI shall own 60% and AG shall own 40% of the outstanding capital stock of the Joint Venture Corporation (JVC), Aviana Development Corporation (ADC) shall undertake the development of the Lanang property in Davao. On September 17, 2013, ADC was incorporated as JVC. ACR has subscribed 296 preferred shares and 32 common shares for 32.8% ownership in ADC.
- Lima Land, Inc. (LLI), a company 59.95% owned by Alsons Land Corporation (ALC), has a Marketing Agency Agreement with Marubeni Corporation and Alsons Properties Corporation, a stockholder and an affiliate, respectively. Under the agreement, LLI will pay a fee ranging from a minimum of 0.5% to maximum of 6% of contracted price of the industrial lot sales of LLI. The fee is due and payable upon receipt of 90% of the Contracted Price. The agreement has been terminated when ALC disposed its ownership in LLI in October 2013.
- On December 23, 2010, Alsons Corporation, a major shareholder of ACR, transferred its 29,149,000 shares of Indophil Resources NL, an Australian publicly-listed company, valued at ₱1.3 billion (equivalent to AU\$1.03 per share), to ACR.
- On December 27, 2011, the Board of Directors approved the acquisition of 72% of the outstanding shares of C. Alcantara & Sons, Inc. (CASI) from Alsons Development & Investment Corporation (ADIC), the parent company of CASI, at a consideration of ₱1,226 million.

There were no transactions to which the Company was a party during the past two (2) fiscal years where a director, executive officer, nominee for director, or stockholder owning more than 10% of the outstanding shares of the Company had a direct interest.

The Company retains the law firm of Castillo Laman Pantaleon and San Jose Law Offices for legal services. During the last two fiscal years, ACR paid ₱403,200 in 2013 and ₱1,523,200 in 2012 to Castillo Laman Pantaleon and San Jose Law Offices, where Atty. Roberto V. San Jose is a Consultant. The Company believes that the legal fees are reasonable for the services rendered.

List all parents of the registrant showing the basis of control and as to each parent, the percentage of voting securities owned or other basis of control by its immediate parent, if any.

The Company has no parent company holding or controlling more than 50% of its outstanding capital stock. However, the following corporations separately own and control substantial shares in the Company: Alsons Corporation - 41.21%; Alsons Power Holdings Corporation - 19.87%; and Alsons Development & Investment Corporation - 18.89%.

PART IV – CORPORATE GOVERNANCE

Item 14. CORPORATE GOVERNANCE

(1) Evaluation System to Measure Compliance with the Manual of Corporate Governance

The Company has adopted and complies with a Securities Exchange Commission (SEC) mandated Self-Rating Assessment System to determine the level of compliance of the Company's Board of Directors and Executive Officers to its Manual of Corporate Governance. There has been no substantive deviation from the Manual since its adoption.

(2) Measures Undertaken to Fully Comply with Leading Practices on Good Corporate Governance

Aside from adopting a Manual of Corporate Governance and monitoring the Company's compliance with the same, the Company has created the audit, nomination and compensation committees and designated compliance officers for corporate governance matters. All of the Company's directors and executive officers have already attended an SEC-accredited seminar on Corporate Governance. The Company believes that constant monitoring of its compliance with the manual will improve the Company's corporate governance.

(3) Plans to Improve Corporate Governance

The Company belonged to the twenty (20) top-ranked companies in the *2007 Corporate Governance Scorecard Project for Publicly Listed Companies in the Philippines*. The ranking was undertaken by the Institute of Corporate Directors (ICD), in partnership with the Securities & Exchange Commission (SEC), The Philippine Stock Exchange (PSE), and the Ateneo de Manila Law School. Scoring in Quartile 1 of 138 respondents spoke highly of the Company's commitment to raise its standards of corporate governance and its continued efforts to comply with the provisions embodied in its Manual on Corporate Governance.

PART V - EXHIBITS AND SCHEDULES

Item 15. EXHIBITS AND REPORTS

15.1 Consolidated Financial Statements

The Audited Consolidated Financial Statements for the years ended December 31, 2013, 2012 and 2011 are attached as Exhibit 1:

- Management's Responsibility to the Financial Statements
- Independent Auditors' Report
- Consolidated Balance Sheets December 31, 2013 and 2012
- Consolidated Statements of Income for the three years ended December 31, 2013, 2012 and 2011
- Consolidated Statements of Comprehensive Income for the three years ended December 31, 2013, 2012 and 2011
- Consolidated Statements of Cash Flows for the three years ended December 31, 2013, 2012 and 2011.
- Notes to Consolidated Financial Statements

15.2 Supplementary Schedules

Exhibit 2

Independent Auditors' Report on Supplementary Schedules
SRC Annex 68-E Schedules

- A. Financial Assets – (Cash equivalents, Short-term cash investments, and Available for Sale Financial Assets)
- B. Amounts Receivable from Directors, Officers, Employees, Related Parties and Principal Stockholders
- C. Amounts receivable from related parties which are eliminated during the consolidation of financial statements
- D. Intangible Assets - Other Assets
- E. Long-term Debt
- F. Indebtedness to Related Parties
- G. Guarantees of Securities of Other Issuers
- H. Capital Stock
- I. Computation of Public Ownership
- J. Reconciliation of Retained Earnings for Dividend Declaration
- K. Conglomerate Map
- L. Tabular Schedule of All Effective Standards and Interpretations under the PFRS as at Reporting Period

15.3 Reports on SEC Form 17-C

- Report on SEC Form 17-C filed during the year ended December 31, 2013 is attached together with this report and presented in Exhibit 6:

SIGNATURES

Pursuant to the requirements of Section 17 of the Code and Section 141 of the Corporation Code, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized, in the City of Makati on _____.

ALSONS CONSOLIDATED RESOURCES, INC.


Issuer

Pursuant to the requirements of the Securities Regulation Code, this annual report has been signed by the following persons in the capacities and on the date indicated.

By:


Tomas I. Alcantara
Chairman and President

Date : APR 14 2014


Editha I. Alcantara
Treasurer


Date : APR 14 2014


Tirso G. Santillan, Jr.
Executive Vice-President

Date : APR 14 2014


Roberto V. San Jose
Corporate Secretary

Date : APR 14 2014


Luis R. Ymson Jr.
Chief Financial Officer

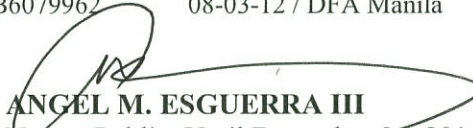
Date : 4/10/14

SUBSCRIBED AND SWORN to before me this APR 14 2014 day of _____ affiants exhibiting to me their Identifications, as follows:

<u>NAMES</u>	<u>IDENTIFICATION NO.</u>	<u>DATE & PLACE OF ISSUE</u>
Tomas I. Alcantara	PP#EB8610644	07-09-13 / DFA Manila
Editha I. Alcantara	PP#EB1982304	02-25-11 / DFA Manila
Tirso G. Santillan, Jr.	DL#N17-72-000977	02-12-12 / LTO QC
Luis R. Ymson Jr.	PP#EB1623317	12-29-10 / DFA Manila
Roberto V. San Jose	PP#EB6079962	08-03-12 / DFA Manila

Doc No. 159
Page No. 33
Book No. I
Series of 2014




ANGEL M. ESGUERRA III
Notary Public, Until December 31, 2015
PTR No. 4235940; 01/15/2014; Makati City
IBP No. 00259; 06/01/95; Pasay Chapter
Roll No. 34787; 06/01/87
Alsons Bldg, 2286 Don Chino Roces
Avenue, Makati City Philippines

ALSONS CONSOLIDATED RESOURCES, INC.
INDEX TO FINANCIAL STATEMENTS AND SUPPLEMENTARY SCHEDULES
FORM 17-A, Item 7

<u>No.</u>	<u>Exhibit</u>
Consolidated Financial Statements	Exhibit 1
Statement of Management's Responsibility	
Report of Independent Public Accountants	
Consolidated Balance Sheets as of December 31, 2013, 2012 and 2011	
Consolidated Statements of Income for the three years ended December 31, 2013, 2012 and 2011	
Consolidated Statements of Comprehensive Income for the three Years ended December 31, 2013, 2012 and 2011	
Consolidated Statements of Cash Flows for the three years ended December 31, 2013, 2012 and 2011	
Notes to Consolidated Financial Statements	
 Supplementary Schedules	 Exhibit 2
Independent Auditors' Report on Supplementary Schedules	
SRC Annex 68-E Schedules	
A. Financial Assets – (Cash equivalents, Short-term cash investments, and Available for Sale Financial Assets)	
B. Amounts Receivable from Directors, Officers, Employees, Related Parties and Principal Stockholders	
C. Amounts receivable from related parties which are eliminated during the consolidation of financial statements	
D. Intangible Assets - Other Assets	
E. Long-term Debt	
F. Indebtedness to Related Parties	
G. Guarantees of Securities of Other Issuers	*
H. Capital Stock	
Reconciliation of Retained Earnings for Dividend Declaration	
Conglomerate Map	
Tabular Schedule of All Effective Standards and Interpretations under the PFRS as at Reporting Period	

INDEX TO EXHIBITS

Form 17-A

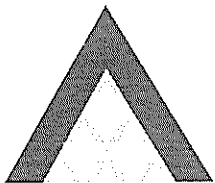
	<u>Page No.</u>
Plan of Acquisition, Reorganization, Arrangement, Liquidation, or Succession	*
Instruments Defining the Rights of Security Holders, Including Indentures	**
Voting Trust Agreement	*
Material Contracts	**
Annual Report to Security Holders, Form 11-Q or Quarterly Report to Security Holders	*
Letter re: Change in Certifying Accountant	*
Report Furnished to Security Holders	*
Published Report Regarding Matters Submitted to Vote of Security Holders	*
Consent of Experts and Independent Counsel	*
Power of Attorney	*

* These Exhibits are either not applicable to the Company or require no answer.

** There were no changes or additions to those already provided in our SEC Form 11-A (1996) and in our succeeding filing on August 22, 1997 (As per Compliance Letter dtd 7/29/97).

EXHIBIT 1

**AUDITED FINANCIAL STATEMENTS
DECEMBER 31, 2013, 2012 AND 2011
And Years Ended December 31, 2013, 2012 and 2011**



Alsons Consolidated Resources, Inc.

(Listed in the Philippine Stock Exchange Trading Symbol "ACR")

2nd Floor, Alsons Building
2286 Chino Roces Ext., (formerly P. Tamo Ext.), Makati City
1231 Metro Manila Philippines
Tel. Nos.: (632) 982-3000 Fax Nos.: (632) 982-3077
Website: www.acr.com.ph


STATEMENT OF MANAGEMENT'S RESPONSIBILITY FOR FINANCIAL STATEMENTS

SECURITIES AND EXCHANGE COMMISSION,
SEC Building, EDSA, Greenhills, Mandaluyong City


The management of Alsons Consolidated Resources Inc., is responsible for the preparation and fair presentation of the consolidated financial statements for the years ended December 31, 2013 and 2012, including the additional components attached therein, in accordance with Philippine Financial Reporting Standards. This responsibility includes designing and implementing internal controls relevant to the preparation and fair presentation of consolidated financial statements that are free from material misstatement, whether due to fraud or error, selecting and applying appropriate accounting policies, and making accounting estimates that are reasonable in the circumstances.

The Board of Directors reviews and approves the consolidated financial statements and submits the same to the stockholders.

SyCip Gorres Velayo & Co., the independent auditors, appointed by the stockholders has examined the consolidated financial statements of the Company and its subsidiaries in accordance with Philippine Standards on Auditing, and in its report to the stockholders, has expressed its opinion on the fairness of presentation upon completion of such examination.


TOMAS I. ALCANTARA
Chairman and President


TIRSO G. SANTILLAN, JR.
Executive Vice-President

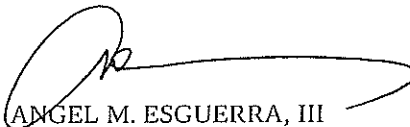

LUIS R. YMSON, JR.
Chief Financial Officer

SUBSCRIBED AND SWORN to before me this APR 14 2014 of _____affiants exhibiting to me their Identifications, as follows:

<u>Name</u>	<u>Identification No.</u>	<u>Date</u>	<u>Place of Issue</u>
Tomas I. Alcantara	PP#EB8610644	07-09-13	DFA Manila
Tirso G. Santillan, Jr.	DL#N17-72-000977	02-12-12	LTO Q.C.
Luis R. Ymson, Jr.	PP#EB1623317	12-29-10	DFA Manila

Doc No. 166
Page No. 33
Book No. I
Series of 2014



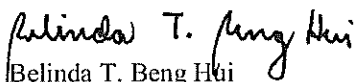

ANGEL M. ESGUERRA, III
Notary Public for Makati City, Until December 31, 2015
PTR OR No. 4235940; 01/15/14; Makati City
IBP Lifetime No. 00259; 06/01/95; Pasay Chapter
Roll No. 34787; 06/01/87
Alsons Bldg., 2286 Chino Roces Ave., Makati City

INDEPENDENT AUDITORS' REPORT ON SUPPLEMENTARY SCHEDULES

The Stockholders and the Board of Directors
Alsons Consolidated Resources, Inc.
2286 Don Chino Roces Ave. Extension,
Makati City

We have audited in accordance with Philippine Standards on Auditing, the consolidated financial statements of Alsons Consolidated Resources, Inc. and Subsidiaries as at December 31, 2013 and 2012 and for each of the three years in the period ended December 31, 2013, included in this Form 17-A, and have issued our report thereon dated March 28, 2014. Our audits were made for the purpose of forming an opinion on the basic financial statements taken as a whole. The schedules listed in the Index to the Consolidated Financial Statements and Supplementary Schedules are the responsibility of the Company's management. These schedules are presented for purposes of complying with Securities Regulation Code Rule 68, As Amended (2011), and are not part of the basic financial statements. These schedules have been subjected to the auditing procedures applied in the audit of the basic financial statements and, in our opinion, fairly state, in all material respects, the information required to be set forth therein in relation to the basic financial statements taken as a whole.

SYCIP GORRES VELAYO & CO.



Belinda T. Beng Hui

Partner

CPA Certificate No. 88823

SEC Accreditation No. 0923-AR-1 (Group A),

March 25, 2013, valid until March 24, 2016

Tax Identification No. 153-978-243

BIR Accreditation No. 08-001998-78-2012,

June 19, 2012, valid until June 18, 2015

PTR No. 4225152, January 2, 2014, Makati City

March 28, 2014

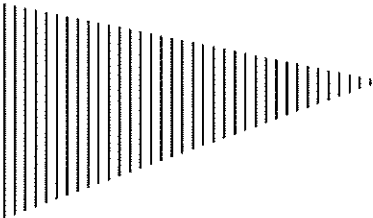


**Alsons Consolidated Resources, Inc.
and Subsidiaries**

Consolidated Financial Statements
December 31, 2013 and 2012
and Years Ended December 31, 2013, 2012 and 2011

and

Independent Auditors' Report



SGV
Building a better
working world

A member firm of Ernst & Young Global Limited

INDEPENDENT AUDITORS' REPORT

The Stockholders and the Board of Directors
Alsons Consolidated Resources, Inc.

We have audited the accompanying consolidated financial statements of Alsons Consolidated Resources, Inc. and Subsidiaries, which comprise the consolidated balance sheets as at December 31, 2013 and 2012, and the consolidated statements of income, statements of comprehensive income, statements of changes in equity, and statements of cash flows for each of the three years in the period ended December 31, 2013, and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Consolidated Financial Statements

Management is responsible for the preparation and fair presentation of these consolidated financial statements in accordance with Philippine Financial Reporting Standards, and for such internal control as management determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these consolidated financial statements based on our audits. We conducted our audits in accordance with Philippine Standards on Auditing. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the consolidated financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the consolidated financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the consolidated financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.



Opinion

In our opinion, the consolidated financial statements present fairly, in all material respects, the financial position of Alsons Consolidated Resources, Inc. and Subsidiaries as at December 31, 2013 and 2012, and their financial performance and their cash flows for each of the three years in the period ended December 31, 2013, in accordance with Philippine Financial Reporting Standards.

SYCIP GORRES VELAYO & CO.

Belinda T. Beng Hui

Belinda T. Beng Hui

Partner

CPA Certificate No. 88823

SEC Accreditation No. 0923-AR-1 (Group A),

March 25, 2013, valid until March 24, 2016

Tax Identification No. 153-978-243

BIR Accreditation No. 08-001998-78-2012,

June 19, 2012, valid until June 18, 2015

PTR No. 4225152, January 2, 2014, Makati City

March 28, 2014



**SECURITIES AND EXCHANGE COMMISSION
SEC FORM 17-A**

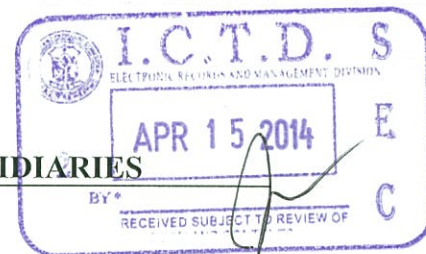
**ANNUAL REPORT PURSUANT TO SECTION 17 OF THE
SECURITIES REGULATION CODE
AND SECTION 141 OF THE CORPORATION CODE OF THE PHILIPPINES**



1. For the fiscal year ended 31 December 2013
2. SEC Identification Number 59366 3. BIR Tax Identification No. 001-748-412
4. ALSONS CONSOLIDATED RESOURCES, INC.
Exact name of registrant as specified in its charter
5. Philippines 6. (SEC Use Only)
Province, country or other jurisdiction of incorporation Industry Classification Code:
7. Alsons Building., 2286 Chino Roces Avenue, Makati City, Philippines 1231
Address of principal office Postal Code
8. (632) 982-3000
Registrant's telephone number, including area code
9. (Not applicable)
Former name or former address, if changed since last report
10. Securities registered pursuant to Sections 8 and 12 of the SRC

Title of Each Class	Number of Shares of Common Stock Outstanding and Amount of Debt Outstanding
Common Stock ₱1.00 par value	6,291,500,000 Shares
11. Are any or all of these securities listed on the Philippine Stock Exchange ?
Yes [X] No []
12. Check whether the registrant:
 - (a) has filed all reports required to be filed by Section 17 of the SRC and SRC Rule 17 there under or Section 11 of the Revised Securities Act (RSA) and RSA Rule 11(a)-1 thereunder and Sections 26 and 141 of the Corporation Code of the Philippines during the preceding 12 months (or for such shorter period that the registrant was required to file such reports):
Yes [X] No []
 - (b) has been subject to such filing requirements for the past 90 days.
Yes [X] No []
13. Aggregate market value of the voting stock held by non-affiliates of the registrant:
₱ 1,864,580,806
Assumption: Based on Closing Price of ₱ 1.48 as of 11 April 2014 and on 1,259,851,896 shares.

ALSONS CONSOLIDATED RESOURCES, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEETS



	December 31	January 1
	2012	2012
	(As restated -	(As restated -
	Notes 3, 10	Notes 3, 10
	and 12)	and 12)
	2013	
ASSETS		
Current Assets		
Cash and cash equivalents (Notes 7, 33 and 34)	₱1,422,362,785	₱277,436,876
Short-term cash investments (Notes 7, 33 and 34)	8,802,310	1,068,264,481
Trade and other receivables (Notes 8, 21, 33 and 34)	4,319,949,469	2,926,644,834
Spare parts and supplies (Note 9)	204,349,009	125,257,320
Real estate inventories (Note 10)	649,416,295	843,244,822
Prepaid expenses and other current assets (Notes 33 and 34)	236,228,525	241,105,192
Total Current Assets	6,841,108,393	5,481,953,525
Noncurrent Assets		
Noncurrent portion of installment receivables		
(Notes 8, 33 and 34)	9,756,899	11,408,975
Investments in real estate (Note 10)	1,477,259,866	2,473,109,767
Investments in associates (Note 11)	1,219,595,317	1,315,533,080
Property, plant and equipment (Notes 12 and 20)	6,673,763,949	2,517,432,651
Available-for-sale (AFS) financial assets (Notes 13 and 34)	55,862,692	64,394,470
Goodwill (Note 14)	994,928,342	923,214,539
Retirement asset (Note 29)	49,965,852	60,554,087
Deferred tax assets - net (Note 30)	11,630,735	6,115,738
Other noncurrent assets (Note 15)	624,572,058	1,170,071,868
Total Noncurrent Assets	11,117,335,710	8,541,835,175
	₱17,958,444,103	₱14,023,788,700
		₱13,991,511,943
LIABILITIES AND EQUITY		
Current Liabilities		
Accounts payable and other current liabilities		
(Notes 16, 33 and 34)	₱877,737,772	₱461,450,851
Loans payable (Notes 17, 33 and 34)	794,366,639	—
Income tax payable (Note 30)	100,872,098	69,482,159
Derivative liability (Notes 18 and 34)	37,923,780	21,545,856
Current portion of long-term debt - net of unamortized		
transaction costs (Notes 18, 33 and 34)	454,022,139	496,909,791
Total Current Liabilities	2,264,922,428	1,049,388,657
Noncurrent Liabilities		
Long-term debt - net of current portion and unamortized		
transaction costs (Notes 18, 33 and 34)	4,736,472,902	1,184,866,758
Deferred tax liabilities - net (Note 30)	425,715,041	406,795,745
Retirement payable (Note 29)	9,488,962	38,500,438
Customers' deposits (Notes 19, 33 and 34)	—	57,994,573
Asset retirement obligation (Notes 12 and 20)	78,801,367	69,558,363
Deferred lease income (Note 19)	—	11,597,353
Total Noncurrent Liabilities	5,250,478,272	1,769,313,230
Total Liabilities	7,515,400,700	2,818,701,887
		2,072,938,880

(Forward)



	December 31		January 1
		2012	2012
		(As restated -	(As restated -
		Notes 3, 10	Notes 3, 10
	2013	and 12)	and 12)
Equity (Note 22)			
Capital stock	6,309,283,333	6,291,500,000	6,291,500,000
Other reserves	175,793,653	31,679,317	22,417,458
Cumulative translation adjustment	1,575,034,794	1,093,631,739	1,254,366,627
Retained earnings:			
Appropriated	850,000,000	850,000,000	—
Unappropriated	1,156,385,631	803,775,342	1,207,574,548
Attributable to equity holders of the parent	10,066,497,411	9,070,586,398	8,775,858,633
Non-controlling interests	376,545,992	2,134,500,415	3,142,714,430
Total Equity	10,443,043,403	11,205,086,813	11,918,573,063
	₱17,958,444,103	₱14,023,788,700	₱13,991,511,943

See accompanying Notes to Consolidated Financial Statements.



ALSONS CONSOLIDATED RESOURCES, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF INCOME

	Years Ended December 31		
	2013	2012 (As restated – Note 3)	2011 (As restated – Note 3)
CONTINUING OPERATIONS			
REVENUE			
Energy fees (Note 35)	P3,391,414,236	P2,068,686,056	P2,059,619,021
Sale of real estate (Note 35)	17,515,916	30,521,191	20,731,067
Management fees (Note 35)	27,063,025	32,019,719	30,448,095
Rental income and others (Note 32)	9,827,272	11,229,171	10,470,978
	3,445,820,449	2,142,456,137	2,121,269,161
INCOME (EXPENSES)			
Cost of services (Notes 23 and 25)	(1,978,477,036)	(875,278,689)	(877,900,891)
Cost of real estate sold (Note 10)	(19,506,240)	(44,837,635)	(33,643,838)
General and administrative expenses (Notes 7, 24 and 25)	(362,875,246)	(373,440,679)	(296,416,501)
Interest income (Note 7)	25,186,522	46,443,117	65,169,617
Finance charges (Note 27)	(119,372,797)	(84,290,660)	(30,313,394)
Other income (loss) - net (Note 28)	(48,981,949)	423,544,149	372,528,199
	(2,504,026,746)	(907,860,397)	(800,576,808)
INCOME BEFORE INCOME TAX	941,793,703	1,234,595,740	1,320,692,353
PROVISION FOR (BENEFIT FROM) INCOME TAX (Note 30)			
Current	294,235,703	232,099,888	249,201,422
Deferred	6,673,501	9,054,613	(22,162,839)
	300,909,204	241,154,501	227,038,583
NET INCOME FROM CONTINUING OPERATIONS	640,884,499	993,441,239	1,093,653,770
DISCONTINUED OPERATIONS (Note 31)			
NET INCOME FROM DISCONTINUED OPERATIONS	196,295,608	85,428,052	123,017,766
NET INCOME	P837,180,107	P1,078,869,291	P1,216,671,536
Attributable to:			
Equity holders of the parent			
Net income from continuing operations	P320,524,487	P457,918,762	P382,579,121
Net income from discontinued operations	146,348,389	51,197,032	73,724,547
	466,872,876	509,115,794	456,303,668
Non-controlling interests			
Net income from continuing operations	320,360,012	535,522,477	711,074,649
Net income from discontinued operations	49,947,219	34,231,020	49,293,219
	370,307,231	569,753,497	760,367,868
	P837,180,107	P1,078,869,291	P1,216,671,536
Basic/diluted earnings per share attributable to equity holders of the parent (Note 22)	P0.074	P0.081	P0.073

See accompanying Notes to Consolidated Financial Statements.



ALSONS CONSOLIDATED RESOURCES, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

	2013	Years Ended December 31	
		2012 (As restated – Note 3)	2011 (As restated – Note 3)
NET INCOME	₱837,180,107	₱1,078,869,291	₱1,216,671,536
OTHER COMPREHENSIVE INCOME			
<i>Items that will not be reclassified to profit or loss:</i>			
Actuarial gains (losses) (Note 29)	(1,994,575)	(12,151,615)	37,504,584
Limit on retirement asset (Note 29)	(7,547,368)	(4,978,395)	(1,515,863)
Tax effect (Note 30)	1,380,343	704,767	(5,639,520)
	(8,161,600)	(16,425,243)	30,349,201
<i>Items that may be reclassified subsequently to profit or loss:</i>			
Unrealized gains (losses) on fair valuation of AFS financial assets (Note 13)	(6,741,009)	18,019,708	3,813,882
Translation adjustments	213,527,769	(266,651,873)	1,067,077
	206,786,760	(248,632,165)	4,880,959
OTHER COMPREHENSIVE INCOME, NET OF TAX	198,625,160	(265,057,408)	35,230,160
TOTAL COMPREHENSIVE INCOME	₱1,035,805,267	₱813,811,883	₱1,251,901,696
Attributable to:			
Equity holders of the parent:			
Total comprehensive income from continuing operations	₱485,476,152	₱310,293,431	₱404,080,595
Total comprehensive income discontinued operations	143,027,095	47,349,334	71,328,288
	628,503,247	357,642,765	475,408,883
Non-controlling interests			
Total comprehensive income from continuing operations	359,575,463	424,510,720	728,801,765
Total comprehensive income from discontinued operations	47,726,557	31,658,398	47,691,048
	407,302,020	456,169,118	776,492,813
	₱1,035,805,267	₱813,811,883	₱1,251,901,696

See accompanying Notes to Consolidated Financial Statements.



ALSONS CONSOLIDATED RESOURCES, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY
FOR THE YEARS ENDED DECEMBER 31, 2013, 2012 AND 2011

	Attributable to Equity Holders of the Parent									Total
	Capital Stock (Note 22)	Actuarial Gains (Losses) (Notes 22 and 29)	Unrealized Gains (Losses) on AFS Financial Assets (Notes 13 and 22)	Unappropriated Retained Earnings (Note 22)	Appropriated Retained Earnings (Note 22)	Equity Reserves (Note 22)	Cumulative Translation Adjustment	Total	Non-controlling Interests (Note 1)	
Balance at December 31, 2012, as previously reported	P6,291,500,000	(P3,816,281)	P35,495,598	P804,037,231 (261,889)	P850,000,000	P-	P1,093,631,739	P9,070,848,287 (261,889)	P2,134,500,415	P11,205,348,702 (261,889)
Effect of adoption of PAS 19 (Note 3)	-	-	-	-	-	-	-	-	-	-
Balance at December 31, 2012, as restated	6,291,500,000	(3,816,281)	35,495,598	803,775,342 (261,889)	850,000,000	-	1,093,631,739	9,070,586,398	2,134,500,415	11,205,086,813
Net income	-	-	-	466,872,876	-	-	-	466,872,876	370,307,231	837,180,107
Other comprehensive income	-	5,374,648	(6,741,009)	(9,566,251)	-	-	172,561,983	161,630,371	36,994,789	198,625,160
Total comprehensive income	-	5,374,648	(6,741,009)	457,307,625	-	-	172,561,983	628,503,247	407,302,020	1,035,805,267
Issuance of preferred shares	55,000,000 (37,216,667)	-	-	-	-	-	-	55,000,000 (37,216,667)	-	55,000,000 (37,216,667)
Subscription receivables	-	-	-	-	-	-	-	-	-	-
Redemption of preferred shares (Note 1)	-	-	-	-	-	-	-	-	-	-
Acquisition of non-controlling interest (Note 22)	-	-	-	-	-	145,480,697	308,841,072	454,321,769	(982,232,166)	(527,910,397)
Disposal of a subsidiary (see Note 31)	-	-	-	-	-	-	-	-	-	-
Dividends	-	-	-	(104,697,336)	-	-	-	(104,697,336)	(594,924,355)	(699,621,691)
Balance at December 31, 2013	P6,309,283,333	P1,558,367	P28,754,589	P1,156,385,631	P850,000,000	P145,480,697	P1,575,034,794	P10,066,497,411	P376,545,992	P10,443,043,403
Balance at December 31, 2011, as previously reported	P6,291,500,000	P4,941,568	P17,475,890	P1,208,306,857 (732,309)	P-	P-	P1,254,366,627	P8,776,590,942 (732,309)	P3,142,714,430	P11,919,305,372 (732,309)
Effect of adoption of PAS 19 (Note 3)	-	-	-	-	-	-	-	-	-	-
Balance at December 31, 2011, as restated	6,291,500,000	4,941,568	17,475,890	1,207,574,548	-	-	1,254,366,627	8,775,858,633	3,142,714,430	11,918,573,063
Net income, as previously reported	-	-	-	508,645,374	-	-	-	508,645,374	569,753,497	1,078,398,871
Effect of adoption of PAS 19 (see Note 3)	-	-	-	470,420	-	-	-	470,420	-	470,420
Net income, as restated	-	-	-	509,115,794	-	-	-	509,115,794	569,753,497	1,078,869,291
Other comprehensive income	-	(8,757,849)	18,019,708	-	-	-	(160,734,888)	(151,473,029)	(113,584,379)	(265,057,408)
Total comprehensive income	-	(8,757,849)	18,019,708	509,115,794	-	-	(160,734,888)	357,642,765	456,169,118	813,811,883
Redemption of preferred shares	-	-	-	-	-	-	-	-	-	-
Capital contribution	-	-	-	-	-	-	-	-	-	-
Appropriation of retained earnings	-	-	-	(850,000,000)	850,000,000	-	-	-	-	-
Dividends	-	-	-	(62,915,000)	-	-	-	(62,915,000)	-	-
Balance at December 31, 2012	P6,291,500,000	(P3,816,281)	P35,495,598	P803,775,342	P850,000,000	-	P1,093,631,739	P9,070,586,398	P2,134,500,415	P11,205,086,813



Attributable to Equity Holders of the Parent

	Capital Stock (Note 22)	Actuarial Gains (Losses) (Notes 22 and 29)	Unrealized Gains on AFS Financial Assets (Notes 13 and 22)	Unappropriated Retained Earnings (Note 22)	Appropriated Retained Earnings (Note 22)	Equity Reserve (Note 22)	Cumulative Translation Adjustment	Total	Non-controlling Interests (Note 1)	Total
Balance at December 31, 2010, as previously reported	P6,291,500,000	(P3,892,053)	P13,662,008	P821,624,316 (1,146,938)	-	-	P1,247,908,915	P8,370,803,186 (1,146,938)	P2,914,192,161	P11,284,995,347 (1,146,938)
Effect of adoption of PAS 19	-	-	-	-	-	-	-	-	-	-
Balance at December 31, 2010, as restated	6,291,500,000	(3,892,053)	13,662,008	820,477,378	-	-	1,247,908,915	8,369,656,248	2,914,192,161	11,283,848,409
Net income	-	-	-	455,889,039	-	-	-	455,889,039	760,367,868	1,216,256,907
As previously report	-	-	-	414,629	-	-	-	414,629	-	414,629
Effect of adoption of PAS 19 (see Note 3)	-	-	-	455,303,668	-	-	-	455,303,668	760,367,868	1,216,671,536
As restated	-	-	-	455,303,668	-	-	-	455,303,668	760,367,868	1,216,671,536
Other comprehensive income	-	8,833,621	3,813,882	-	-	-	6,457,712	19,105,215	16,134,945	35,230,160
Total comprehensive income	-	8,833,621	3,813,882	456,303,668	-	-	6,457,712	475,408,883	776,492,813	1,251,901,696
Dividends	-	-	-	(69,306,498)	-	-	-	(69,306,498)	(547,970,544)	(617,177,042)
Balance at December 31, 2011	P6,291,500,000	P4,941,568	P17,475,890	P1,207,574,548	P-	-	P1,254,366,627	P8,775,858,633	P3,142,714,430	P11,918,575,063

See accompanying Notes to Consolidated Financial Statements.



ALSONS CONSOLIDATED RESOURCES, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CASH FLOWS

	Years Ended December 31		
	2013	2012	2011
CASH FLOWS FROM OPERATING ACTIVITIES			
Income before tax from:			
Continuing operation	P941,793,703	P1,234,595,740	P1,320,692,353
Discontinued operations (Note 31)	206,465,528	101,188,404	130,832,900
Adjustments for:			
Depletion, depreciation and amortization (Note 26)	706,131,285	622,842,832	609,506,648
Finance charges (Notes 27 and 31)	121,904,845	84,873,519	30,046,879
Equity in net losses (earnings) of associates (Notes 11 and 28)	100,920,763	22,850,988	(5,153,081)
Unrealized foreign exchange loss (gain) (Note 28)	83,993,180	(8,619,819)	(5,917,759)
Gain on sale of subsidiary (Note 31)	(71,645,698)	—	—
Interest income (Notes 7 and 31)	(27,041,508)	(49,715,083)	(69,138,738)
Mark-to-market loss on derivative liability (Notes 28 and 34)	16,377,924	11,632,044	—
Pension costs (Notes 25 and 29)	12,370,178	6,157,131	10,639,526
Recovery of impairment loss on real estate inventories due to sale (Note 10)	(4,140,694)	(17,108,236)	(6,744,646)
Operating lease income based on straight-line amortization of deferred lease (Note 19)	(1,574,019)	(1,567,108)	(1,036,813)
Gain on sale of property, plant and equipment (Note 28)	(356,577)	(1,023,156)	(1,037,601)
Provisions for impairment of:			
Deferred project cost (Notes 15 and 24)	2,849,457	2,849,457	2,886,458
Trade and other receivables (Notes 8 and 24)	—	20,000,000	539,296
Short-term cash investments (Notes 7 and 24)	—	3,968,330	—
Reversal of impairment loss on real estate inventories (Notes 10 and 28)	—	(72,066,280)	—
Reversal of provisions for liquidation expenses (Notes 1 and 28)	—	(956,400)	(17,606,990)
Gain on dacion en pago (Notes 10, 18, 21 and 28)	—	—	(56,890,005)
Write-off of receivables (Notes 8 and 24)	—	—	2,318,787
Operating income before working capital changes	2,088,048,367	1,959,902,363	1,943,937,214
Decrease (increase) in:			
Trade and other receivables	(207,900,503)	40,574,852	73,546,532
Real estate inventories	26,815,575	40,610,481	177,998,819
Spare parts and supplies	(79,405,302)	12,138,514	6,371,957
Prepaid expenses and other current assets	(6,847,721)	(114,291,455)	(5,930,636)
Increase (decrease) in:			
Accounts payable and other current liabilities	514,445,066	30,364,474	(41,005,359)
Customers' deposits	23,830,464	13,429,818	3,116,800
Net cash flows from operations	2,358,985,946	1,982,729,047	2,158,035,327
Income taxes paid (Note 30)	(269,250,511)	(242,107,451)	(294,053,285)
Retirement contributions and benefit paid (Note 29)	—	(457,519)	(7,810,941)
Net cash flows from operating activities	2,089,735,435	1,740,164,077	1,856,171,101

(Forward)



	Years Ended December 31		
	2013	2012	2011
CASH FLOWS FROM INVESTING ACTIVITIES			
Decrease (increase) in:			
Due from related parties	(P1,209,787,525)	(P43,551,124)	(P459,742,424)
Short-term cash investments	1,049,459,622	(307,791,146)	154,116,196
Other noncurrent assets	(97,953,061)	(275,115,177)	(331,466,351)
Investments in real estate	(90,561,841)	23,128,693	(101,414,638)
Additions to:			
Property, plant and equipment (Note 12)	(4,398,985,589)	(449,681,050)	(236,375,442)
Investments in associates	(4,983,000)	—	—
Computer software (Note 15)	(3,701,167)	(14,688,552)	(226,000)
Interest received	28,169,308	61,320,352	64,227,612
Proceeds from disposal of:			
Subsidiary, net of cash and cash equivalents disposed (Note 31)	952,034,210	—	—
AFS financial assets	1,790,769	—	—
Associate (Note 11)	—	24,546,021	—
Property, plant and equipment	2,480,760	2,771,926	1,511,990
Net cash flows used in investing activities	(3,772,037,514)	(979,060,057)	(909,369,057)
CASH FLOWS FROM FINANCING ACTIVITIES			
Availment of loans (Notes 17 and 18)	4,871,169,729	1,010,617,028	—
Payments of:			
Dividends	(695,588,358)	(779,366,988)	(617,177,042)
Debts (Note 18)	(555,566,654)	(283,920,990)	(383,885,322)
Interest	(71,348,834)	(46,884,571)	(32,696,812)
Loans (Note 17)	—	(10,156,855)	(19,843,145)
Transaction costs	(88,718,073)	(84,306,743)	—
Acquisition of noncontrolling interest (Note 1)	(527,910,397)	—	—
Proceeds from issuance of preferred shares (Note 22)	13,750,000	—	—
Capital contribution from noncontrolling interest (Note 1)	—	354,583,400	—
Cash outflow from redemption of redeemable preferred shares (Note 1)	(119,115,819)	(1,102,514,545)	—
Net cash flows provided by (used in) financing activities	2,826,671,594	(941,950,264)	(1,053,602,321)
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	1,144,369,515	(180,846,244)	(106,800,277)
EFFECT OF FOREIGN EXCHANGE RATE CHANGES	556,394	5,105,995	2,492,857
CASH AND CASH EQUIVALENTS AT BEGINNING OF YEAR (Note 7)	277,436,876	453,177,125	557,484,545
CASH AND CASH EQUIVALENTS AT END OF YEAR (Note 7)	P1,422,362,785	P277,436,876	P453,177,125

See accompanying Notes to Consolidated Financial Statements.



ALSONS CONSOLIDATED RESOURCES, INC. AND SUBSIDIARIES **NOTES TO CONSOLIDATED FINANCIAL STATEMENTS**

1. General Information

Corporate Information

Alsons Consolidated Resources, Inc. (ACR or Parent Company) is a stock corporation organized on December 24, 1974 as Victoria Gold Mining Corporation to engage in the business of exploration of oil, petroleum and other mineral products. The corporate name was changed to Terra Grande Resources, Inc. in March 1995 and to Alsons Consolidated Resources, Inc. in June 1995 to mark the entry of the Alcantara Group. ACR's primary purpose was consequently changed to that of an investment holding company and oil exploration was relegated as a secondary purpose. The registered office address of ACR is 2286 Don Chino Rocas Ave. Extension, Makati City.

The consolidated financial statements include the accounts of ACR and the subsidiaries (collectively referred to as "the Group") listed in the table below:

Subsidiaries	Nature of business	Percentage of Ownership			
		2013		2012	
		Direct	Indirect	Direct	Indirect
Conal Holdings Corporation (CHC)	Investment holding	100.00	—	60.00	—
Alsing Power Holdings, Inc. (APHI)	Investment holding	20.00	80.00	20.00	80.00
Western Mindanao Power Corporation (WMPC)	Power generation	—	55.00	—	55.00
Southern Philippines Power Corporation (SPPC)	Power generation	—	55.00	—	55.00
Alto Power Management Corporation (APMC)	Management services	—	60.00	—	60.00
APMC International Limited (AIL)	Management services	—	100.00	—	100.00
Mapalad Power Corporation (MPC)*	Power generation	—	100.00	100.00	—
Sarangani Energy Corporation (Sarangani)	Power generation	75.00	—	75.00	—
Siguil Hydro Power Corporation (Siguil)	Power generation	100.00	—	100.00	—
Kalaong Power Corporation (Kalaong)	Power generation	100.00	—	100.00	—
San Ramon Power, Inc. (SRPI)	Power generation	100.00	—	100.00	—
Alsons Land Corporation (ALC)	Real estate	99.55	—	99.55	—
Lima Land, Inc. (LLI)**	Real estate	—	—	—	59.93
Lima Utilities Corporation (LUC)	Power distribution	—	—	—	100.00
Lima Water Corporation (LWC)	Water distribution	—	—	—	100.00
Alsons Power International Limited (APIL)	Power generation	100.00	—	100.00	—
ACR Mining Corporation (ACRMC)	Exploration and mining	100.00	—	100.00	—
MADE (Markets Developers), Inc.	Distribution	80.44	—	80.44	—
Kamanga Agro-Industrial Ecozone Development Corporation (KAED)	Agro-industrial economic zone	100.00	—	100.00	—
ACES Technical Services Corporation (ACES)	Management services	100.00	—	100.00	—

*Directly owned in 2010 but were transferred to CHC in 2013

**Sold in 2013

SPPC and WMPC are independent power producers (IPPs) with Energy Conversion Agreements (ECAs) with the Philippine government through the National Power Corporation (NPC) (see Note 35a).

Except for AIL and APIL, which are incorporated in the British Virgin Islands (BVI), all of the subsidiaries are incorporated in the Philippines.



Status of Operations

CHC and Subsidiaries. In February 2012, WMPC redeemed in full its redeemable preferred shares while SPPC redeemed a portion of its redeemable preferred shares. In May 2012, CHC redeemed 3,311,901 redeemable preferred shares for a total redemption price of \$29.62 million (₱1,263 million) or \$8.94 per share. In February 2013, CHC redeemed 141,213 redeemable preferred shares for a total redemption price of \$1.26 million (₱55 million). In May 2013, SPPC redeemed a portion of its preferred shares. Consequently, in June 2013, CHC redeemed additional 178,462 redeemable preferred shares for a total redemption price of \$1.6 million (₱69 million). Subsequently, the same preferred shares were retired and are not available for re-issue. The share of the non-controlling interest in the redemption is shown below:

2013			
	Number of Shares	Total Amount	Share of Non- controlling Interest
CHC	319,675	₱120,638,388	₱48,240,147
SPPC	483,874	157,501,313	70,875,672
		₱278,139,701	₱119,115,819

2012			
	Number of Shares	Total Amount	Share of Non- controlling Interest
CHC	3,311,901	₱1,263,030,275	₱505,212,107
WPMC	3,161,200	1,026,961,407	458,842,038
SPPC	967,750	308,211,178	138,460,400
		₱2,598,202,860	₱1,102,514,545

The Board of Directors (BOD) of Northern Mindanao Power Corporation (NMPC), a subsidiary under CHC, approved on April 25, 2008 the amendments to NMPC's Articles of Incorporation to shorten its corporate life up to November 15, 2009. After November 15, 2009, NMPC is deemed dissolved. Consequently, NMPC's remaining assets and liabilities have all been transferred to CHC's books as at December 31, 2009. CHC is responsible for the final liquidation of NMPC's net assets and the payment to the non-controlling shareholders.

CHC recognized a loss of ₱0.5 million in 2012 on remeasurement of payable to non-controlling shareholders as a result of the reversal of provisions for liquidation expenses. The loss was presented net of the gain on reversal of provisions for liquidation expenses in the consolidated statement of income amounting to ₱1 million in 2012 and ₱18 million in 2011 (see Note 28). The net distributable assets of NMPC at the end of the three-year liquidation period on November 15, 2012 amounted to ₱81 million. Payable to non-controlling shareholders of a dissolved subsidiary amounted to ₱29 million as at December 31, 2012 (see Note 16). In 2013, CHC has fully liquidated the net distributable assets of NMPC and paid the non-controlling shareholders.

On July 2, 2013, the Parent Company entered into a Share Purchase Agreement to acquire 40% interest in voting shares of CHC, increasing its ownership to 100% (see Note 22).



CHC organized and incorporated MPC on July 13, 2010 as wholly owned subsidiary to rehabilitate and operate the 103 MW Bunker-Fired Iligan Diesel Power Plants (IDPPs) I and II located in Iligan City. On June 27, 2011, ACR acquired full control of MPC through an agreement with CHC, wherein CHC assigns all shares to ACR. The deed of sale of IDPP with Iligan City Government was signed on February 27, 2013. On August 1, 2013, ACR transferred MPC to CHC for a total consideration of \$7,781 (P0.3 million). MPC entered into Power Supply Agreements (PSAs) with various distribution utilities and electric cooperatives (see Note 35c). On September 6, 2013, MPC started operating 98 MW of the 103 MW Bunker-Fired IDPPs. MPC expects to complete the rehabilitation and operate the balance of 5 MW by end of the first quarter of 2014.

Sarangani. CHC organized Sarangani on October 15, 2010, as wholly owned subsidiary to construct, commission and operate power generating plant facilities of electricity in Maasim, Sarangani Province. Sarangani's power-generating project "SM 200" is a coal-fired power plant project with a 210 mega-watts (MW) capacity. SM200 is embedded within the franchised area of South Cotabato II Electric Cooperative, Inc. (SOCOTECO II). The total project cost is P13.5 billion of which P4.2 billion is in the form of equity and P9.3 billion through a syndicated term loan from local banks. In 2009, the Department of Energy and the Department of Environment and Natural Resources approved the Environmental Compliance Certificate (ECC) application for SM200. The construction of SM 200 will be in two phases. Construction of phase 1 (105 MW) commenced in 2012 and is expected to be completed in August 2015. Phase 2 (105MW) will follow a year after Phase 1. On June 27, 2011, ACR acquired full control of Sarangani through an agreement with CHC, wherein CHC assigns all shares to ACR. On December 10, 2012, ACR entered into a shareholders agreement with Toyota Tsusho Corporation (TTC), a company incorporated in Japan, wherein TTC agreed to subscribe and paid P355 million worth of Sarangani shares, representing 25% of the total equity of Sarangani. On the same date, ACR entered into a Development Fee Agreement with TTC, wherein TTC agreed to pay ACR a development fee amounting to \$5.75 million or P236 million, representing compensation to ACR as sole project proponent for the time, risk, and resources in developing Sarangani project. The development fee received by ACR was recorded as part of "Other income - net" in the 2012 consolidated statement of income (see Note 28).

Sarangani has obtained a P9.3 billion project financing facility from syndicate of domestic banks on December 12, 2012 (see Note 18). The notice to proceed to commence the relevant sub-contract works in accordance with the Engineering Procurement Construction (EPC) Contract was issued to Daelim Industrials, Inc. of Korea on December 28, 2012. Commercial operation is expected to commence in August 2015.

Siguil and Kalaong. The Parent Company organized and incorporated Siguil and Kalaong on July 22, 2011 as wholly owned subsidiaries. Siguil and Kalaong were incorporated primarily to develop and invest in energy projects including but not limited to the exploration, development and utilization of renewable energy resources. Siguil's 17MW Hydro Power Project is in Maasim Sarangani while Kalaong's 40MW Hydro Power Project is in Bago Negros Oriental. These projects are expected to augment power supply in the cities of General Santos and Bacolod, respectively, once they are completed. As at March 28, 2014, Siguil and Kalaong have not started commercial operations.

SRPI. The Parent Company organized and incorporated SRPI on July 22, 2011, as wholly owned subsidiary. SRPI was incorporated primarily to acquire, construct, commission, operate and maintain power-generating plants and related facilities for the generation of electricity. SRPI has obtained its ECC on March 20, 2012 for the planned 105MW coal fired power plant to be located in Zamboanga Ecozone. SRPI expected construction of the power plant that was previously



forecasted to commence in the later part of 2013 has been deferred at later time. Daelim Industrial, Inc. of Korea is also its EPC contractor. The total project cost is estimated at ₱13.5 billion. As at March 28, 2014, SRPI is still in the process of negotiation with various banks to finance the project.

ACRMC. In 2007, the Parent Company infused capital in ACRMC amounting to ₱195 million to support the latter's acquisition of the 75% interest of Alsons Development and Investment Corporation (Aldevinco), stockholder of Parent Company, in the Joint Venture with Southern Exploration Corporation (SECO) to explore and develop the Manat Mining Claims situated in the provinces of Davao del Norte and Compostela Valley (see Note 15). On October 25, 2012, the Declaration of Mining Project Feasibility was submitted to the Mines and Geosciences Bureau. As at March 28, 2014, ACRMC has not yet started commercial operations.

MADE. MADE, which is in the distribution business, has incurred significant losses in prior years resulting in capital deficiency. Because of the recurring losses, MADE decided to cease operations effective April 30, 2006 and significantly reduced its employees. These factors indicate the existence of a material uncertainty which may cast significant doubt about MADE's ability to continue operating as a going concern. As at March 28, 2014, MADE has no plans to liquidate but new business initiatives are being pursued which will justify resumption of its trading operations.

KAED. On September 3, 2010, the Parent Company incorporated KAED to establish, develop, operate and maintain an agro-industrial economic zone and provide the required infrastructure facilities and utilities such as power and water supply and distribution system, sewerage and drainage system, waste management system, pollution control device, communication facilities and other facilities as may be required for an agro-industrial economic zone. As at March 28, 2014, KAED has not started commercial operations.

ACES. The Parent Company organized and incorporated ACES on July 7, 2011 with primary purpose as the operations and maintenance contractor of the coal power plant (see Note 35b). As at March 28, 2014, ACES has not started commercial operations.

Approval and Authorization of the Issuance of the Consolidated Financial Statements

The consolidated financial statements upon recommendation for approval by the Audit Committee on March 20, 2014, were authorized for issue by the BOD on March 28, 2014.

2. Basis of Preparation and Statement of Compliance

Basis of Preparation

The consolidated financial statements of the Group have been prepared on a historical cost basis, except for available-for-sale (AFS) financial assets and derivative financial instruments that have been measured at fair value. The consolidated financial statements are presented in Philippine peso, the functional and presentation currency of the Group, except for CHC and Subsidiaries whose functional currency is U.S. dollar.

The consolidated financial statements provide comparative information in respect of the previous period. In addition, the Group presents an additional consolidated balance sheet at the beginning of the earliest period presented when there is a retrospective application of an accounting policy, a retrospective restatement, or a reclassification of items in the consolidated financial statements. An additional consolidated balance sheet as at January 1, 2012 is presented in the consolidated



financial statements due to retrospective application of revised PAS 19, *Employee Benefits and retrospective restatement* (see Notes 3, 10 and 12).

Statement of Compliance

The consolidated financial statements of the Group have been prepared in compliance with Philippine Financial Reporting Standards (PFRS) as issued by the Financial Reporting Standards Council (FRSC). PFRS includes statements named PFRS, Philippine Accounting Standards (PAS), and Philippine Interpretations of International Financial Reporting Interpretations Committee (IFRIC) issued by FRSC.

Basis of Consolidation

The consolidated financial statements comprise the financial statements of the Parent Company and its subsidiaries as at December 31 each year (see Note 1).

Control is achieved when the Group is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee. Specifically, the Group controls an investee if and only if:

- Power over the investee (i.e. existing rights that give it the current ability to direct the relevant activities of the investee)
- Exposure, or rights, to variable returns from its involvement with the investee, and The ability to use its power over the investee to affect its returns

When the Group has less than a majority of the voting or similar rights of an investee, the Group considers all relevant facts and circumstances in assessing whether it has power over an investee, including:

- The contractual arrangement with the other vote holders of the investee
- Rights arising from other contractual arrangements
- The Group's voting rights and potential voting rights

The Group re-assesses whether or not it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control. Consolidation of a subsidiary begins when the Group obtains control over the subsidiary and ceases when the Group loses control of the subsidiary. Assets, liabilities, income and expenses of a subsidiary acquired or disposed of during the year are included in the statement of comprehensive income from the date the Group gains control until the date the Group ceases to control the subsidiary.

Profit or loss and each component of OCI are attributable to equity holders of the parent of the Group and to non-controlling interests, even if this results in the non-controlling interests having a deficit balance. When necessary, adjustments are made to financial statements of subsidiaries to bring their accounting policies into line with the Group's accounting policies. All intra-group assets and liabilities, equity, income, expenses and cash flows relating to transactions between members of the Group are eliminated in full on consolidation.



A change in ownership interest of a subsidiary, without a loss of control, is accounted for as an equity transaction. If the Parent Company loses control over a subsidiary, it:

- Derecognizes the assets (including goodwill) and liabilities of the subsidiary
- Derecognizes the carrying amount of any non-controlling interest
- Derecognizes the cumulative translation differences recorded in equity
- Recognizes the fair value of the consideration received
- Recognizes the fair value of any investment retained
- Recognizes any surplus or deficit in profit or loss
- Reclassifies the Parent Company's share of components previously recognized in other comprehensive income to profit or loss or retained earnings, as appropriate as would be required if the Group had directly disposed of the related assets or liabilities.

Non-controlling interests represent the portion of profits or losses and net assets of subsidiaries not held by the equity holders of the Parent Company and are presented separately in the consolidated statement of income and comprehensive income and within equity in the consolidated balance sheet, separately from equity attributable to the equity holders of the Parent Company.

Material Partly-Owned Subsidiaries

The tables below show details of materially partly-owned subsidiaries of ACR through CHC:

Name of Subsidiary	Place of Incorporation and Operation	Principal Activity	Proportion Ownership Interest and Voting Rights Held by Non-controlling Interests	
			2013	2012
SPPC	Philippines	Power generation	45%	45%
WMPC	Philippines	Power generation	45%	45%

The summarized financial information in respect of each of CHC's subsidiaries that have material non-controlling interests is set out below. The summarized financial information below represents amounts before intra-group eliminations.

Summarized balance sheets as at December 31, 2013 and 2012 are as follows:

	December 31			
	2013		2012	
	SPPC	WMPC	SPPC	WMPC
	<i>(In Thousands)</i>			
Current assets	P521,863	P903,394	P576,640	P887,205
Noncurrent assets	586,547	833,205	704,029	1,034,435
Current liabilities	(186,459)	(363,018)	(159,349)	(340,101)
Noncurrent liabilities	(213,940)	(300,421)	(274,538)	(476,651)
Equity	(708,011)	(1,073,160)	(846,782)	(1,104,888)
Attributable to:				
Equity holders of the Parent Company	P388,412	P579,000	P464,820	P597,180
Non-controlling interests	P319,600	P494,294	P381,962	P507,708



Summarized statements of income for 2013 and 2012 are as follows:

	2013		2012	
	SPPC	WMPC	SPPC	WMPC
	<i>(In Thousands)</i>			
Revenue	₱714,345	₱1,381,296	₱716,767	₱1,386,144
Expenses	(427,309)	(635,044)	(401,930)	(607,246)
Provision for income tax	(75,779)	(182,405)	(67,960)	(164,683)
Net income	211,257	563,847	246,877	614,215
Other comprehensive loss	(721)	(509)	(3,295)	(4,688)
Total comprehensive income	₱210,536	₱563,338	₱243,582	₱609,527

	2013		2012	
	SPPC	WMPC	SPPC	WMPC
	<i>(In Thousands)</i>			
Attributable to:				
Equity holders of the Parent Company	₱115,790	₱309,821	₱133,977	₱312,429
Non-controlling interests	₱94,745	₱253,517	₱109,606	₱274,289

Summarized statements of cash flows for 2013 and 2012 are as follows:

	2013		2012	
	SPPC	WMPC	SPPC	WMPC
Operating	₱499,799	₱1,115,025	₱488,606	₱970,227
Investing	69,079	116,137	(35,986)	147,395
Financing	(528,079)	(965,325)	(497,766)	(1,283,052)
Net increase (decrease) in cash and cash equivalents	₱40,799	₱265,837	(₱45,146)	(₱165,430)
Dividends paid to non-controlling interests	₱119,867	₱319,644	₱110,916	₱369,720

3. Changes in Accounting Policies and Disclosures

New Standards and Interpretations Issued and Effective as at January 1, 2013

The Group applied, for the first time, certain standards and amendments that require restatement of previous financial statements. These include PFRS 10, *Consolidated Financial Statements*, PFRS 11, *Joint Arrangements*, PAS 19, *Employee Benefits* (Revised 2011), PFRS 13, *Fair Value Measurement* and amendments to PAS 1, *Presentation of Financial Statements*. In addition, the application of PFRS 12, *Disclosure of Interests in Other Entities*, resulted in additional disclosures in the consolidated financial statements.

Several other amendments apply for the first time in 2013. However, they do not impact the consolidated financial statements.

The nature and the impact of each new standard and amendment are described below:

- PFRS 7, *Financial instruments: Disclosures - Offsetting Financial Assets and Financial Liabilities (Amendments)*. These amendments require an entity to disclose information about rights of set-off and related arrangements (such as collateral agreements). The new disclosures are required for all recognized financial instruments that are set-off in accordance with PAS 32, *Financial Instruments: Presentation*. These disclosures also apply to recognized financial instruments that are subject to an enforceable master netting arrangement or 'similar agreement,' irrespective of whether they are set-off in accordance with PAS 32.



The amendments require entities to disclose, in a tabular format, unless another format is more appropriate, the following minimum quantitative information. This is presented separately for financial assets and financial liabilities recognized at the end of the reporting period:

- (a) The gross amounts of those recognized financial assets and recognized financial liabilities;
- (b) The amounts that are set-off in accordance with the criteria in PAS 32 when determining the net amounts presented in the statement of financial position;
- (c) The net amounts presented in the statement of financial position;
- (d) The amounts subject to an enforceable master netting arrangement or similar agreement that are not otherwise included in (b) above, including:
 - i. Amounts related to recognized financial instruments that do not meet some or all of the offsetting criteria in PAS 32; and
 - ii. Amounts related to financial collateral (including cash collateral); and
- (e) The net amount after deducting the amounts in (d) from the amounts in (c) above.

The amendments to PFRS 7 were retrospectively applied during the year. The amendment affects disclosures only and has no impact on the Group's financial position or performance.

- PFRS 10, *Consolidated Financial Statements*. PFRS 10 replaced the portion of PAS 27, *Consolidated and Separate Financial Statements*, that addressed the accounting for consolidated financial statements. It also included the issues raised in SIC-12, *Consolidation - Special Purpose Entities*. PFRS 10 established a single control model that applied to all entities including special purpose entities. PFRS 10 defined control as when an investor is exposed, or has rights to variable returns from its involvement with the investee and has the ability to affect those returns through its power. A reassessment of control was performed by the Group on all its subsidiaries in accordance with the provisions of PFRS 10. Following the reassessment, the Group determined that it has no subsidiaries where the Group has lost its control or new control was gained over previously accounted associates.
- PFRS 11, *Joint Arrangements*. PFRS 11 replaces PAS 31, *Interests in Joint Ventures* and SIC-13, *Jointly-controlled Entities - Non-monetary Contributions by Venturers*. PFRS 11 described the accounting for a joint arrangement which is defined as a contractual arrangement over which two or more parties have joint control. The standard requires a joint arrangement to be classified as either a joint operation or a joint venture, based on the contractual rights and obligations of that joint arrangement. The standard removed the option to account for jointly controlled entities (JCEs) using proportionate consolidation. Instead, JCEs that meet the definition of a joint venture must be accounted for using the equity method. Adoption of the standard has no impact on the consolidated financial position and performance.
- PFRS 12, *Disclosures of Interests in Other Entities*. This standard includes all of the disclosures that were previously in PAS 27 related to consolidated financial statements, as well as all of the disclosures that were previously included in PAS 31 and PAS 28. These disclosures relate to an entity's interests in subsidiaries, joint arrangements, associates and structured entities. While the Parent Company has subsidiaries with material noncontrolling interests, there are no unconsolidated structured entities. PFRS 12 disclosures are provided in Note 11.
- PFRS 13, *Fair Value Measurement*. PFRS 13 establishes a single source of guidance under PFRS for all fair value measurements. PFRS 13 does not change when an entity is required to use fair value, but rather provides guidance on how to measure fair value under PFRS when fair value is required or permitted. PFRS 13 defines fair value as an exit price. PFRS 13 also requires additional disclosures.



As a result of the guidance in PFRS 13, the Group re-assessed its policies for measuring fair values, in particular, its valuation inputs such as non-performance risk for fair value measurement of liabilities. The Group has assessed that the application of PFRS 13 has not materially impacted the fair value measurements of the Group. Additional disclosures, where required, are provided in the individual notes relating to the assets and liabilities whose fair values were determined. Fair value hierarchy is provided in Note 34.

- PAS 1, *Financial Statement Presentation – Presentation of Items of Other Comprehensive Income (Amendments)*. The amendments to PAS 1 change the grouping of items presented in other comprehensive income. Items that could be reclassified (or “recycled”) to profit or loss at a future point in time (for example, upon derecognition or settlement) would be presented separately from items that will never be reclassified. The amendment affects presentation only and has no impact on the consolidated financial position or performance.
- PAS 19, *Employee Benefits (Revised)*. For defined benefit plans, the Revised PAS 19 requires all actuarial gains and losses to be recognized in other comprehensive income and unvested past service costs previously recognized over the average vesting period to be recognized immediately in profit or loss when incurred.

Except for the immediate recognition of past service cost, the adoption did not materially affect the Group’s financial position and performance since actuarial gains and losses are recognized in full in the period in which these occur in other comprehensive income based on the Group’s current accounting policy.

The Revised PAS 19 replaced the interest cost and expected return on plan assets with the concept of net interest on defined benefit liability or asset which is calculated by multiplying the net balance sheet defined benefit liability or asset by the discount rate used to measure the employee benefit obligation, each as at the beginning of the annual period.

The Revised PAS 19 also amended the definition of short-term employee benefits and requires employee benefits to be classified as short-term based on expected timing of settlement rather than the employee’s entitlement to the benefits. In addition, the Revised PAS 19 modifies the timing of recognition for termination benefits. The modification requires the termination benefits to be recognized at the earlier of when the offer cannot be withdrawn or when the related restructuring costs are recognized.

Changes to definition of short-term employee benefits and timing of recognition for termination benefits do not have any impact to the consolidated financial position and financial performance.

The changes in accounting policies have been applied retrospectively. The effects of adoption on the financial statements are as follows:

	As at December 31, 2013	As at December 31, 2012	As at January 1 2011
Increase (decrease) in:			
<u>Consolidated Balance Sheets</u>			
Retained earnings	P227,731	P261,889	(P732,309)
Accrued retirement expense	227,731	261,889	732,309



	2013	2012
<u>Consolidated Statements of Income</u>		
Retirement expense	(P34,158)	(P470,420)
Net income	34,158	470,420

- PAS 27, *Separate Financial Statements (as revised in 2011)*. As a consequence of the new PFRS 10 and PFRS 12, what remains of PAS 27 is limited to accounting for subsidiaries, jointly controlled entities, and associates in separate financial statements of the entities in the Group. The adoption of the amended did not have any significant impact on the consolidated financial statements.
- PAS 28, *Investments in Associates and Joint Ventures (as revised in 2011)*. As a consequence of the new PFRS 11, *Joint Arrangements*, and PFRS 12, *Disclosures of Interest in Other Entities*, PAS 28 has been renamed PAS 28, *Investments in Associates and Joint Ventures*, and describes the application of the equity method to investments in joint ventures in addition to associates. The adoption of the amended did not have any significant impact on the consolidated financial statements.
- Philippine Interpretation IFRIC 20, *Stripping Costs in the Production Phase of a Surface Mine*. This interpretation applies to waste removal costs that are incurred in surface mining activity during the production phase of the mine (“production stripping costs”) and provides guidance on the recognition of production stripping costs as an asset and measurement of the stripping activity asset. This interpretation has no impact in the consolidated financial statements.

Annual Improvements to PFRSs (2009-2011 cycle)

The *Annual Improvements to PFRSs (2009-2011 cycle)* contain non-urgent but necessary amendments to PFRSs. The Group adopted these amendments in the current year.

- PFRS 1, *First-time Adoption of PFRS - Borrowing Costs*. The amendment clarifies that, upon adoption of PFRS, an entity that capitalized borrowing costs in accordance with its previous generally accepted accounting principles, may carry forward, without any adjustment, the amount previously capitalized in its opening statement of financial position at the date of transition. Subsequent to the adoption of PFRS, borrowing costs are recognized in accordance with PAS 23, *Borrowing Costs*. The amendment does not apply to the Group as it is not a first-time adopter of PFRS.
- PAS 1, *Presentation of Financial Statements - Clarification of the requirements for comparative information*. The amendments clarify the requirements for comparative information that are disclosed voluntarily and those that are mandatory due to retrospective application of an accounting policy, or retrospective restatement or reclassification of items in the financial statements. An entity must include comparative information in the related notes to the financial statements when it voluntarily provides comparative information beyond the minimum required comparative period. The additional comparative period does not need to contain a complete set of financial statements. On the other hand, supporting notes for the third balance sheet (mandatory when there is a retrospective application of an accounting policy, or retrospective restatement or reclassification of items in the financial statements) are not required. The amendments affect disclosures only and have no impact on the Group’s financial position or performance.



- *PAS 16, Property, Plant and Equipment - Classification of servicing equipment.* The amendment clarifies that spare parts, stand-by equipment and servicing equipment should be recognized as property, plant and equipment when they meet the definition of property, plant and equipment and should be recognized as inventory if otherwise. The amendment does not have any significant impact on the Group's financial position or performance.
- *PAS 32, Financial Instruments: Presentation - Tax effect of distribution to holders of equity instruments.* The amendment clarifies that income taxes relating to distributions to equity holders and to transaction costs of an equity transaction are accounted for in accordance with PAS 12, *Income Taxes*. The amendment does not have any impact on the consolidated financial position or performance.
- *PAS 34, Interim Financial Reporting - Interim financial reporting and segment information for total assets and liabilities.* The amendment clarifies that the total assets and liabilities for a particular reportable segment need to be disclosed only when the amounts are regularly provided to the chief operating decision maker and there has been a material change from the amount disclosed in the entity's previous annual financial statements for that reportable segment. The amendment affects disclosures only and has no impact on the Group's financial position or performance.

Standards Issued but not yet Effective

Standards issued but not yet effective up to the date of issuance of the Group's financial statements are listed below. The Group intends to adopt these standards when they become effective. The Group expects no significant impact from the adoption of the standards on its financial position or performance unless otherwise stated.

- *PAS 19, Employee Benefits - Defined Benefit Plans: Employee Contributions (Amendments).* The amendments apply to contributions from employees or third parties to defined benefit plans. Contributions that are set out in the formal terms of the plan shall be accounted for as reductions to current service costs if they are linked to service or as part of the remeasurements of the net defined benefit asset or liability if they are not linked to service. Contributions that are discretionary shall be accounted for as reductions of current service cost upon payment of these contributions to the plans. The amendments to PAS 19 are to be retrospectively applied for annual periods beginning on or after July 1, 2014.
- *PAS 32, Financial Instruments: Presentation - Offsetting Financial Assets and Financial Liabilities,* will become effective for annual periods beginning on or after January 1, 2014. These amendments to PAS 32 clarify the meaning of "currently has a legally enforceable right to set-off" and also clarify the application of the PAS 32 offsetting criteria to settlement systems (such as central clearing house systems) which apply gross settlement mechanisms that are not simultaneous. While the amendment is expected not to have any impact on the net assets of the Group, any changes in offsetting is expected to impact leverage ratios and regulatory capital requirements. The amendments to PAS 32 are to be retrospectively applied for annual periods beginning on or after January 1, 2014.
- *PAS 36, Impairment of Assets - Recoverable Amount Disclosures for Non-Financial Assets (Amendments).* These amendments are effective retrospectively for annual periods beginning on or after January 1, 2014 with earlier application permitted, provided PFRS 13 is also applied. These amendments remove the unintended consequences of PFRS 13 on the disclosures required under PAS 36. In addition, these amendments require disclosure of the recoverable amounts for the assets or cash-generating units (CGUs) for which impairment loss



has been recognized or reversed during the period. The amendments affect disclosures only and have no impact on the Group's financial position or performance

- PAS 39, *Financial Instruments: Recognition and Measurement - Novation of Derivatives and Continuation of Hedge Accounting* (Amendments). These amendments provide relief from discontinuing hedge accounting when novation of a derivative designated as a hedging instrument meets certain criteria. These amendments are effective for annual periods beginning on or after January 1, 2014. The Group has not novated its derivatives during the current period. However, these would be considered for future novations.
- Amendments to PFRS 10, PFRS 12 and PAS 27 - *Investment Entities*. They provide an exception to the consolidation requirement for entities that meet the definition of an investment entity under PFRS 10. The exception to consolidation requires investment entities to account for subsidiaries at fair value through profit or loss. These amendments are effective for annual periods beginning on or after January 1, 2014. It is not expected that this amendment would be relevant to the Group since none of the entities in the Group would qualify to be an investment entity under PFRS 10.
- Philippine Interpretation IFRIC 21, *Levies*. IFRIC 21 clarifies that an entity recognizes a liability for a levy when the activity that triggers payment, as identified by the relevant legislation, occurs. For a levy that is triggered upon reaching a minimum threshold, the interpretation clarifies that no liability should be anticipated before the specified minimum threshold is reached. IFRIC 21 is effective for annual periods beginning on or after January 1, 2014. The Group does not expect that IFRIC 21 will have any impact on the future consolidated financial statements.

Annual Improvements to PFRSs (2010-2012 cycle)

The Annual Improvements to PFRSs (2010-2012 cycle) contain non-urgent but necessary amendments to the following standards:

- PFRS 2, *Share-based Payment - Definition of Vesting Condition*. The amendment revised the definitions of vesting condition and market condition and added the definitions of performance condition and service condition to clarify various issues. This amendment shall be prospectively applied to share-based payment transactions for which the grant date is on or after July 1, 2014. This amendment does not apply to the Group as it has no share-based payments.
- PFRS 3, *Business Combinations - Accounting for Contingent Consideration in a Business Combination*. The amendment clarifies that a contingent consideration that meets the definition of a financial instrument should be classified as a financial liability or as equity in accordance with PAS 32. Contingent consideration that is not classified as equity is subsequently measured at fair value through profit or loss whether or not it falls within the scope of PAS 39. The amendment shall be prospectively applied to business combinations for which the acquisition date is on or after July 1, 2014. The Group shall consider this amendment for future business combinations.
- PFRS 8, *Operating Segments - Aggregation of Operating Segments and Reconciliation of the Total of the Reportable Segments' Assets to the Entity's Assets*. The amendments require entities to disclose the judgment made by management in aggregating two or more operating segments. This disclosure should include a brief description of the operating segments that have been aggregated in this way and the economic indicators that have been assessed in



determining that the aggregated operating segments share similar economic characteristics. The amendments also clarify that an entity shall provide reconciliations of the total of the reportable segments' assets to the entity's assets if such amounts are regularly provided to the chief operating decision maker. These amendments are effective for annual periods beginning on or after July 1, 2014 and are applied retrospectively. The amendments affect disclosures only and have no impact on the Group's financial position or performance.

- PFRS 13, *Fair Value Measurement - Short-term Receivables and Payables*. The amendment clarifies that short-term receivables and payables with no stated interest rates can be held at invoice amounts when the effect of discounting is immaterial. This amendment is effective for annual periods beginning on or after July 1, 2014.
- PAS 16, *Property, Plant and Equipment - Revaluation Method – Proportionate Restatement of Accumulated Depreciation*. The amendment clarifies that, upon revaluation of an item of property, plant and equipment, the carrying amount of the asset shall be adjusted to the revalued amount, and the asset shall be treated in one of the following ways:
 - a. The gross carrying amount is adjusted in a manner that is consistent with the revaluation of the carrying amount of the asset. The accumulated depreciation at the date of revaluation is adjusted to equal the difference between the gross carrying amount and the carrying amount of the asset after taking into account any accumulated impairment losses.
 - b. The accumulated depreciation is eliminated against the gross carrying amount of the asset.

The amendment is effective for annual periods beginning on or after July 1, 2014. The amendment shall apply to all revaluations recognized in annual periods beginning on or after the date of initial application of this amendment and in the immediately preceding annual period. The amendment has no impact on the Group's financial position or performance.

- PAS 24, *Related Party Disclosures - Key Management Personnel*. The amendments clarify that an entity is a related party of the reporting entity if the said entity, or any member of a group for which it is a part of, provides key management personnel services to the reporting entity or to the parent company of the reporting entity. The amendments also clarify that a reporting entity that obtains management personnel services from another entity (also referred to as management entity) is not required to disclose the compensation paid or payable by the management entity to its employees or directors. The reporting entity is required to disclose the amounts incurred for the key management personnel services provided by a separate management entity. The amendments are effective for annual periods beginning on or after July 1, 2014 and are applied retrospectively. The amendments affect disclosures only and have no impact on the Group's financial position or performance.
- PAS 38, *Intangible Assets - Revaluation Method - Proportionate Restatement of Accumulated Amortization*. The amendments clarify that, upon revaluation of an intangible asset, the carrying amount of the asset shall be adjusted to the revalued amount, and the asset shall be treated in one of the following ways:
 - a. The gross carrying amount is adjusted in a manner that is consistent with the revaluation of the carrying amount of the asset. The accumulated amortization at the date of revaluation is adjusted to equal the difference between the gross carrying amount and the carrying amount of the asset after taking into account any accumulated impairment losses.
 - b. The accumulated amortization is eliminated against the gross carrying amount of the asset.



The amendments also clarify that the amount of the adjustment of the accumulated amortization should form part of the increase or decrease in the carrying amount accounted for in accordance with the standard.

The amendments are effective for annual periods beginning on or after July 1, 2014. The amendments shall apply to all revaluations recognized in annual periods beginning on or after the date of initial application of this amendment and in the immediately preceding annual period. The amendments have no impact on the consolidated financial position and performance.

Annual Improvements to PFRSs (2011-2013 cycle)

The Annual Improvements to PFRSs (2011-2013 cycle) contain non-urgent but necessary amendments to the following standards:

- PFRS 1, *First-time Adoption of Philippine Financial Reporting Standards – Meaning of Effective PFRSs*. The amendment clarifies that an entity may choose to apply either a current standard or a new standard that is not yet mandatory, but that permits early application, provided either standard is applied consistently throughout the periods presented in the entity's first PFRS financial statements. This amendment is not applicable to the Group as it is not a first-time adopter of PFRS.
- PFRS 3, *Business Combinations - Scope Exceptions for Joint Arrangements*. The amendment clarifies that PFRS 3 does not apply to the accounting for the formation of a joint arrangement in the financial statements of the joint arrangement itself. The amendment is effective for annual periods beginning on or after July 1, 2014 and is applied prospectively.
- PFRS 13, *Fair Value Measurement - Portfolio Exception*. The amendment clarifies that the portfolio exception in PFRS 13 can be applied to financial assets, financial liabilities and other contracts. The amendment is effective for annual periods beginning on or after July 1 2014 and is applied prospectively. The amendment is effective for annual periods beginning on or after July 1, 2014 and is applied prospectively. The amendment has no impact on the Group's financial position or performance.
- PAS 40, *Investment Property*. The amendment clarifies the interrelationship between PFRS 3 and PAS 40 when classifying property as investment property or owner-occupied property. The amendment stated that judgment is needed when determining whether the acquisition of investment property is the acquisition of an asset or a group of assets or a business combination within the scope of PFRS 3. This judgment is based on the guidance of PFRS 3. This amendment is effective for annual periods beginning on or after July 1, 2014 and is applied prospectively. The amendment has no impact on the Group's financial position or performance.
- PFRS 9, *Financial Instruments*. PFRS 9, as issued, reflects the first and third phases of the project to replace PAS 39 and applies to the classification and measurement of financial assets and liabilities and hedge accounting, respectively. Work on the second phase, which relate to impairment of financial instruments, and the limited amendments to the classification and measurement model is still ongoing, with a view to replace PAS 39 in its entirety. PFRS 9 requires all financial assets to be measured at fair value at initial recognition. A debt financial asset may, if the fair value option (FVO) is not invoked, be subsequently measured at amortized cost if it is held within a business model that has the objective to hold the assets to collect the contractual cash flows and its contractual terms give rise, on specified dates, to



cash flows that are solely payments of principal and interest on the principal outstanding. All other debt instruments are subsequently measured at fair value through profit or loss. All equity financial assets are measured at fair value either through other comprehensive income (OCI) or profit or loss. Equity financial assets held for trading must be measured at fair value through profit or loss. For liabilities designated as at FVPL using the fair value option, the amount of change in the fair value of a liability that is attributable to changes in credit risk must be presented in OCI. The remainder of the change in fair value is presented in profit or loss, unless presentation of the fair value change relating to the entity's own credit risk in OCI would create or enlarge an accounting mismatch in profit or loss. All other PAS 39 classification and measurement requirements for financial liabilities have been carried forward to PFRS 9, including the embedded derivative bifurcation rules and the criteria for using the FVO.

On hedge accounting, PFRS 9 replaces the rules-based hedge accounting model of PAS 39 with a more principles-based approach. Changes include replacing the rules-based hedge effectiveness test with an objectives-based test that focuses on the economic relationship between the hedged item and the hedging instrument, and the effect of credit risk on that economic relationship; allowing risk components to be designated as the hedged item, not only for financial items, but also for non-financial items, provided that the risk component is separately identifiable and reliably measurable; and allowing the time value of an option, the forward element of a forward contract and any foreign currency basis spread to be excluded from the designation of a financial instrument as the hedging instrument and accounted for as costs of hedging. PFRS 9 also requires more extensive disclosures for hedge accounting.

PFRS 9 currently has no mandatory effective date. PFRS 9 may be applied before the completion of the limited amendments to the classification and measurement model and impairment methodology. The Group has decided not to early adopt PFRS 9 before the completion of the limited amendments and the second phase of the project. Therefore the consolidated financial statements as at December 31, 2013 do not reflect the impact of this new standard.

- Philippine Interpretation IFRIC 15, *Agreements for the Construction of Real Estate*. This interpretation covers accounting for revenue and associated expenses by entities that undertake the construction of real estate directly or through subcontractors. This interpretation requires that revenue on construction of real estate be recognized only upon completion, except when such contracts qualify as construction contract under PAS 11, *Construction Contracts*, or involve rendering of services in which case revenue is recognized based on stage of completion. Contracts involving provision of services with the construction materials and where the risks and reward of ownership are transferred to the buyer on a continuous basis will also be accounted for based on stage of completion. The Philippine SEC and FRSC deferred its implementation until the final Revenue Standard is issued by the International Accounting Standards Board (IASB) and after an evaluation on the requirements and guidance in the said interpretation vis-à-vis the practices and regulations in the Philippines real estate industry is completed. The Group does not expect this interpretation to have any significant impact on its consolidated financial statements.



4. Summary of Significant Accounting Policies

Current versus Noncurrent Classification

The Group presents assets and liabilities in balance sheet based on current or noncurrent classification. An asset is current when it is:

- Expected to be realized or intended to be sold or consumed in normal operating cycle
- Held primarily for the purpose of trading
- Expected to be realized within twelve months after the reporting period, or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as noncurrent.

A liability is current when it is:

- Expected to be settled in normal operating cycle
- Held primarily for the purpose of trading
- Expected to be settled within twelve months after the reporting period, or
- There is no unconditional right to defer settlement of the liability for at least twelve months after the reporting period.

The Group classifies all other liabilities as noncurrent.

Deferred tax assets and liabilities are classified as noncurrent assets and liabilities.

Fair Value Measurement

The Group measures financial instruments, such as derivatives, at fair value at each balance sheet date. Also, fair values of financial instruments measured at amortized cost are disclosed in Note 34.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

- in the principal market for the asset or liability, or
- in the absence of a principal market, in the most advantageous market for the asset or liability.

The principal or the most advantageous market must be accessible to the Group.

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.

A fair value measurement of a nonfinancial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use.

The Group uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximizing the use of relevant observable inputs and minimizing the use of unobservable inputs.



Assets and liabilities for which fair value is measured or disclosed in the consolidated financial statements are categorized within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

- Level 1 - Quoted (unadjusted) market prices in active markets for identical assets or liabilities;
- Level 2 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable; and
- Level 3 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.

For assets and liabilities that are recognized in the consolidated financial statements on a recurring basis, the Group determines whether transfers have occurred between levels in the hierarchy by re-assessing categorization (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.

The Group determines the policies and procedures for both recurring and non-recurring fair value measurements. For the purpose of fair value disclosures, the Group has determined classes of assets and liabilities on the basis of the nature, characteristics and risks of the asset or liability and the level of the fair value hierarchy.

Cash and Cash Equivalents

Cash include cash on hand and in banks. Cash equivalent are short-term, highly liquid investments that are readily convertible to known amounts of cash with original maturities of three months or less from dates of acquisitions and are subject to an insignificant risk of change in value.

Short-term Cash Investments

Short-term cash investments are short-term, highly liquid investments that are convertible to known amounts of cash with original maturities of more than three months but less than one year from the date of acquisition and that are subject to an insignificant risk of change in value.

Financial Instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

Date of Recognition. The Group recognizes a financial asset in the consolidated balance sheet when it becomes a party to the contractual provisions of the instrument. In the case of a regular way purchase or sale of financial assets, recognition and derecognition, as applicable, is done using settlement date accounting. Regular way purchases or sales are purchases or sales of financial assets that require delivery of assets within the period generally established by regulation or convention in the market place. Derivatives are recognized on a trade date basis.

Initial Recognition of Financial Instrument. Financial instruments are recognized initially at fair value. Except for financial assets and financial liabilities at fair value through profit or loss (FVPL), the initial measurement of financial instruments includes transaction costs.

Financial instruments are classified as liabilities or equity in accordance with the substance of the contractual arrangement. Interest, dividends, gains and losses relating to a financial instrument or a component that is a financial liability are reported as expense or income. Distributions to holders of financial instruments classified as equity are charged directly to equity, net of any related income tax benefits.



“Day 1” Difference. Where the transaction price in a non-active market is different from the fair value of other observable current market transactions in the same instrument or based on a valuation technique whose variables include only data from observable market, the Group recognizes the difference between the transaction price and fair value (a “Day 1” difference) in the consolidated statement of income unless it qualifies for recognition as some other type of asset. In cases where use is made of data which is not observable, the difference between the transaction price and model value is only recognized in the consolidated statement of income when the inputs become observable or when the instrument is derecognized. For each transaction, the Group determines the appropriate method of recognizing the “Day 1” difference amount.

Categories of Financial Instruments

The Group classifies its financial assets in the following categories: financial assets at FVPL, loans and receivables, AFS financial assets and held-to-maturity (HTM) investments. Financial liabilities are further classified as financial liabilities at FVPL or other financial liabilities. The classification depends on the purpose for which the investments are acquired and whether they are quoted in an active market. Management determines the classification of its financial assets and liabilities at initial recognition and, where allowed and appropriate, re-evaluates such designation at every reporting date.

The Group has no HTM investment as at December 31, 2013 and 2012.

Financial Assets and Liabilities at FVPL. Financial assets and liabilities at FVPL include financial assets and liabilities held for trading and financial assets designated upon initial recognition as at FVPL and derivative instruments.

Financial assets and liabilities are classified as held for trading if they are acquired for the purpose of selling and repurchasing in the near term. Derivatives, including separated embedded derivatives, are also classified as held for trading, unless they are designated as effective hedging instruments or a financial guarantee contract.

Financial assets and liabilities may be designated by management at initial recognition as at FVPL when any of the following criteria is met:

- The designation eliminates or significantly reduces the inconsistent treatment that would otherwise arise from measuring the assets or liabilities or recognizing gains or losses on them on a different basis; or
- The assets and liabilities are part of a group of financial assets, financial liabilities, or both, which are managed and their performance are evaluated on a fair value basis, in accordance with a documented risk management or investment strategy; or
- The financial instrument contains an embedded derivative, unless the embedded derivative does not significantly modify the cash flows or it is clear, with little or no analysis, that it would not be separately recorded.

Included in this category is the Company’s derivative liability.

Loans and Receivables. Loans and receivables are nonderivative financial assets with fixed or determinable payments and fixed maturities that are not quoted in an active market. These are not entered into with the intention of immediate or short-term resale and are not designated as AFS financial assets or financial assets at FVPL.



After initial measurement, loans and receivables are subsequently measured at amortized cost using the effective interest method, less allowance for impairment. Amortized cost is calculated by taking into account any discount or premium on acquisition and fees that are integral parts of the effective interest rate. Gains and losses are recognized in the consolidated statement of income when the loans and receivables are derecognized or impaired, as well as through the amortization process. These financial assets are included in current assets if maturity is within twelve months from the balance sheet date. Otherwise, these are classified as noncurrent assets.

Included in this category are the Group's cash and cash equivalents, short-term cash investments, trade and other receivables, and refundable deposits (included as part of "Other noncurrent assets" account).

AFS Financial Assets. AFS financial assets are nonderivative financial assets that are designated as such or are not classified as financial assets at FVPL, HTM investments or loans and receivables. These are purchased and held indefinitely, and may be sold in response to liquidity requirements or changes in market conditions.

After initial measurement, AFS financial assets are subsequently measured at fair value with unrealized gains or losses recognized as other comprehensive income in the consolidated statement of comprehensive income until the investment is derecognized or determined to be impaired, at which time the cumulative gain or loss is recognized in the consolidated statement of income.

When the AFS financial asset is disposed of, the cumulative unrealized gain or loss previously recognized in equity is recognized as "Realized gain (loss) on AFS financial assets" in the consolidated statement of income. Where the Group holds more than one investment in the same security, these are deemed to be disposed of on a first-in first-out basis. Dividends earned on holding AFS financial assets are recognized in the consolidated statement of income as "Dividend income" when the right to the payment has been established. The losses arising from impairment of such investments are recognized as "Impairment loss on AFS financial assets" in the consolidated statement of income.

Included in this category is the Group's investment in quoted and unquoted equity securities.

Other Financial Liabilities. This category pertains to financial liabilities that are not held for trading or designated as FVPL upon inception of the liability and contain contractual obligations to deliver cash or another financial asset to the holder or to settle the obligation other than by the exchange of a fixed amount of cash or another financial asset for a fixed number of own equity shares. The components of issued financial instruments that contain both liability and equity elements are accounted for separately, with the equity component being assigned the residual amount after deducting from the instrument as a whole the amount separately determined as the fair value of the liability component on the date of issue. These include liabilities arising from operations or borrowings. The financial liabilities are recognized initially at fair value and are subsequently carried at amortized cost, taking into account the impact of applying the effective interest method of amortization for any related premium, discount and any directly attributable transaction costs. Any effects of restatement of foreign currency-denominated liabilities, if any, are recognized in the consolidated statement of income.

Included in this category are the Group's accounts payable and other current liabilities, loans payable, long-term debt and customers' deposits.



Derivative Financial Instruments

A derivative is a financial instrument or other contract with all three of the following characteristics:

- a. its value changes in response to the change in a specified interest rate, financial instrument price, commodity price, foreign exchange rate, index of prices or rates, credit rating or credit index, or other variable, provided in the case of a nonfinancial variable that the variable is not specific to a party to the contract (sometimes called the “underlying”);
- b. it requires no initial net investment or an initial net investment that is smaller than would be required for other types of contracts that would be expected to have a similar response to changes in market factors; and,
- c. it is settled at a future date.

Derivative instruments (including bifurcated embedded derivatives) are initially recognized at fair value on the date in which a derivative transaction is entered into or bifurcated, and are subsequently re-measured at fair value. Changes in fair value of derivative instruments not accounted for as hedges are recognized immediately in the consolidated statement of income. Derivatives are carried as assets when the fair value is positive and as liabilities when the fair value is negative.

Embedded Derivatives. The Group assesses whether embedded derivatives are required to be separated from host contracts when the Group first becomes party to the contract. Reassessment only occurs if there is a change in the terms of the contract that significantly modifies the cash flows that would otherwise be required. An embedded derivative is separated from the host contract and accounted for as a derivative if all of the following conditions are met: (a) the economic characteristics and risks of the embedded derivative are not closely related to the economic characteristics and risks of the host contract; (b) a separate instrument with the same terms as the embedded derivative would meet the definition of a derivative; and (c) the hybrid or combined instrument is not measured at fair value with changes in fair value reported in the consolidated statement of income.

Subsequent reassessment is prohibited unless there is a change in the terms of the contract that significantly modifies the cash flows that otherwise would be required under the contract, in which case reassessment is required. The Group determines whether a modification to cash flows is significant by considering the extent to which the expected future cash flows associated with the embedded, the host contract or both have changed and whether the change is significant relative to the previously expected cash flows on the contract.

Options arising from the Parent Company’s loan payable and long-term debt with Alsons Power Holdings Corporation (APHC) are the Group’s bifurcated embedded derivatives (see Note 18).

Classification of Financial Instruments Between Debt and Equity

A financial instrument is classified as debt if it provides for a contractual obligation to:

- deliver cash or another financial asset to another entity;
- exchange financial assets or financial liabilities with another entity under conditions that are potentially unfavorable to the Group; or



- satisfy the obligation other than by the exchange of a fixed amount of cash or another financial asset for a fixed number of own equity shares.

If the Group does not have an unconditional right to avoid delivering cash or another financial asset to settle its contractual obligation, the obligation meets the definition of a financial liability.

Derecognition of Financial Assets and Liabilities

Financial Assets. A financial asset (or, where applicable a part of a financial asset or part of a group of similar financial assets) is derecognized when:

- the Group's right to receive cash flows from the asset has expired;
- the Group retains the right to receive cash flows from the asset, but has assumed an obligation to pay them in full without material delay to a third party under a "pass-through" arrangement; or,
- the Group has transferred its right to receive cash flows from the asset and either (a) has transferred substantially all the risks and rewards of the assets, or (b) has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

Where the Group has transferred its right to receive cash flows from an asset and has entered into a "pass-through" arrangement, and has neither transferred nor retained substantially all the risks and rewards of the asset nor transferred control of the asset, the asset is recognized to the extent of the Group's continuing involvement in the asset. Continuing involvement that takes the form of a guarantee over the transferred asset is measured at the lower of original carrying amount of the asset and the maximum amount of consideration that the Group could be required to repay.

Financial Liability. A financial liability is derecognized when the obligation under the liability is discharged or cancelled or has expired. Where an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as a derecognition of the original liability and the recognition of a new liability, and the difference in the respective carrying amounts is recognized in the consolidated statement of income.

Impairment of Financial Assets

The Group assesses at each balance sheet date whether there is objective evidence that a financial asset or group of financial assets is impaired. A financial asset or a group of financial assets is deemed to be impaired if, and only if, there is objective evidence of impairment as a result of one or more events that has occurred after the initial recognition of the asset (an incurred "loss event") and that loss event (or events) has an impact on the estimated future cash flows of the financial asset or the group of financial assets that can be reliably estimated. Evidence of impairment may include indications that the borrower or a group of borrowers is experiencing significant financial difficulty, default or delinquency in interest or principal payments, the probability that they will enter bankruptcy or other financial reorganization and where observable data indicate that there is measurable decrease in the estimated future cash flows, such as changes in arrears or economic conditions that correlate with defaults.



Loans and Receivables. For loans and receivables carried at amortized cost, the Group first assesses whether objective evidence of impairment exists individually for financial assets that are individually significant, or collectively for financial assets that are not individually significant. If the Group determines that no objective evidence of impairment exists for individually assessed financial asset, whether significant or not, it includes the asset in a group of financial assets with similar credit risk characteristics and collectively assesses for impairment. Assets that are individually assessed for impairment and for which an impairment loss is, or continues to be recognized are not included in a collective assessment for impairment.

If there is objective evidence that an impairment loss has been incurred, the amount of the loss is measured as the difference between the asset's carrying amount and the present value of the estimated future cash flows (excluding future expected credit losses that have not been incurred). The present value of the estimated future cash flows is discounted at the financial asset's original effective interest rate. If a loan has a variable interest rate, the discount rate for measuring any impairment loss is the current effective interest rate.

The carrying amount of the asset is reduced through the use of an allowance account and the amount of the loss is recognized in the consolidated statement of income. Interest income continues to be accrued on the reduced carrying amount and is accrued using the rate of interest used to discount the future cash flows for the purpose of measuring the impairment loss. The interest income is recorded in the consolidated statement of income. Loans and receivables together with the associated allowance are written off when there is no realistic prospect of future recovery and all collateral has been realized or has been transferred to the Company. If, in a subsequent year, the amount of the estimated impairment loss increases or decreases because of an event occurring after the impairment was recognized, the previously recognized impairment loss is increased or reduced by adjusting the allowance account. If a future write-off is later recovered, the recovery is presented as "Gain on recovery of bad debts" under other income (loss) - net in the consolidated statement of income.

AFS Financial Assets. In the case of equity investments classified as AFS, impairment would include a significant or prolonged decline in the fair value of the investments below its cost. Where there is evidence of impairment loss, the cumulative loss – measured as the difference between the acquisition cost and the current fair value, less any impairment loss on that financial asset previously recognized in the consolidated statement of income – is removed from other comprehensive income and recognized in profit or loss. Impairment losses on equity investments are not reversed in the consolidated statement of income. Increases in their fair value after impairment are recognized directly in the statement of comprehensive income.

Offsetting of Financial Instruments

Financial assets and liabilities are offset and the net amount reported in the consolidated balance sheet if, and only if, there is a currently enforceable right to offset the recognized amounts and there is intention to settle on a net basis, or to realize the asset and settle the liability simultaneously. This is not generally the case with master netting agreements, and the related assets and liabilities are presented at gross amounts in the consolidated balance sheet.

Spare Parts and Supplies

Spare parts and supplies are valued at the lower of cost and net realizable value. Cost is determined using the weighted average cost method. Net realizable value is the current replacement cost.



When the circumstances that previously caused the spare parts and supplies to be written down below cost no longer exist, or when there is clear evidences of an increase in net realizable value because of changed economic circumstances, the amount of write-down is reversed. The reversal cannot be greater than the amount of the original write-down.

Real Estate Inventories

Real estate inventories representing real estate opened up for sale are carried at the lower of cost and net realizable value. The cost includes acquisition cost of the land, direct development cost incurred, including borrowing costs and any other directly attributable costs of bringing the assets to its intended use. Net realizable value is the estimated selling price in the ordinary course of business, less estimated cost to sell. A write-down of inventories is recognized in profit or loss when the cost of the real estate inventories exceeds its net realizable value.

Investments in Real Estate

Investments in real estate represent real estate not yet opened up for sale and are carried at cost less any impairment in value. Cost includes acquisition cost of the land and any other directly attributable costs of bringing the asset to its intended use.

Included in the investments in real estate is investment property consisting of land, building and improvements. Subsequent to initial recognition, investment properties, except land, are measured at cost less accumulated depreciation and impairment loss. Land is carried at cost less any impairment in value.

Building and improvements are depreciated using the straight line method over estimated useful life of 5 years - 15 years.

Investments in real estate are derecognized when either these have been disposed of or when the investment in real estate is permanently withdrawn from use and no future economic benefit is expected from its disposal. Any gains or losses on the retirement or disposal of an investment in real estate are recognized in the consolidated statement of income in the year of retirement or disposal.

Transfers are made to investments in real estate when, and only when, there is a change in use, evidenced by ending of owner-occupation or commencement of an operating lease to another party. Transfers are made from investments in real estate when, and only when, there is a change in use, evidenced by commencement of owner-occupation or commencement of development with a view to sale. These transfers are recorded using the carrying amount of the investments in real estate at the date of change in use.

Investments in Associates

An associate is an entity in which the Group has significant influence and which is neither a subsidiary nor a joint venture. Significant influence is the power to participate in the financial and operating policy decisions of the investee, but is not control or joint control over these policies.

The consideration made in determining significant influence is similar to those necessary to determine control over subsidiaries.

The Group's investments in associates are accounted for under the equity method of accounting. Under the equity method, the investments in associates are carried in the consolidated balance sheet at cost plus post-acquisition changes in the Group's share of net assets of the associates, less any impairment in value. Goodwill relating to an associate is included in the carrying amount of the investment and is not amortized. After application of the equity method, the Group determines whether it is necessary to recognize any additional impairment loss with respect to the Group's net



investment in the associate. The consolidated statement of income reflects the Group's share of the financial performance of the associates. Unrealized gains and losses from transactions with the associates are eliminated to the extent of the Group's interest in the associates. The reporting dates of the associates and the Group are identical and the associates' accounting policies conform to those used by the Group for like transactions and events in similar circumstances.

An investment in an associate is accounted for using the equity method from the date when it becomes an associate. On acquisition of the investment, any difference between the cost of the investment and the investor's share in the net fair value of the associate's identifiable assets, liabilities and contingent liabilities is accounted for as follows:

- a. goodwill relating to an associate is included in the carrying amount of the investment. However, amortization of that goodwill is not permitted and is therefore not included in the determination of the Group's share in the associate's profit or losses.
- b. any excess of the Group's share in the fair value of the associate's identifiable assets, liabilities, and contingent liabilities over the cost of the investment is included as income in the determination of the investor's share of the associate's profit or loss in the period in which the investment is acquired.

Also, appropriate adjustments to the Group's share of the associate's profit or loss after acquisition are made to account, if any, for the depreciation of the depreciable assets based on their fair values at the acquisition date and for impairment losses recognized by the associate, such as for goodwill or property, plant and equipment.

When the Group's interest in an investment in associate is reduced to zero, additional losses are provided only to the extent that the Group has incurred obligations or made payments on behalf of the associate to satisfy obligations of the investee that the Group has guaranteed or otherwise committed. If the associate subsequently reports profits, the Group resumes recognizing its share of the profits if it equals the share of net losses not recognized.

The Group discontinues the use of the equity method from the date when it ceases to have significant influence over an associate and accounts for the investment in accordance with PAS 39 from that date, provided the associate does not become subsidiary or a joint venture. Upon loss of significant influence over the associate, the Group measures and recognizes any retained investment at its fair value. Any difference between the carrying amount of the associate upon loss of significant influence and the fair value of the retained investment and proceeds from disposal is recognized in the consolidated statement of income.

Interest in Joint Venture

A joint venture is a contractual arrangement whereby two or more parties undertake an economic activity that is subject to joint control. The Group recognized in the accompanying consolidated financial statements its share of the jointly controlled assets, classified as real estate inventories (see Note 10) and mining rights (see Note 15).

A jointly controlled asset involves joint control and ownership by the Group and other venturers of assets contributed to or acquired for the purpose of the joint venture, without the formation of a corporation, partnership or other entity. The Group accounts for its share of the jointly controlled assets, any liabilities it has incurred, its share of any liabilities jointly incurred with other ventures, income from the sale or use of its share of the joint venture's output, together with its share of the expenses incurred by the joint venture, and any expenses it incurs in relation to its interest in the joint venture.



Property, Plant and Equipment

Property, plant and equipment (except land) is stated at cost, net of accumulated depreciation and amortization and accumulated impairment losses, if any. Such cost includes the cost of replacing the part of the property, plant and equipment and borrowing costs for long-term construction projects if the recognition criteria are met. Likewise, when a major inspection is performed, its cost is recognized in the carrying amount of the property, plant and equipment as a replacement if the recognition criteria are satisfied. All other repair and maintenance costs are recognized in the consolidated statement of income as incurred. The present value of the expected cost for the decommissioning of the asset after its use is included in the cost of the respective asset if the recognition criteria for a provision are met.

Land is carried at cost less any impairment losses.

Property, plant and equipment are depreciated and amortized using the straight-line method over their expected economic useful lives. Each part of an item of property, plant and equipment with a cost that is significant in relation to the total cost of the item is depreciated and amortized separately.

The components of the power plant complex and their related estimated useful lives are as follows:

Main engine	12–18 years
Plant mechanical, electrical, switchyard and desulfurization equipment	18 years
Plant structures and others	18 years

Other property, plant and equipment are depreciated and amortized using the straight-line method over the following estimated useful lives:

Buildings	10–25 years
Leasehold improvements	2–5 years or term of the lease, whichever period is shorter
Machinery and other equipment:	
Power and water facilities	7–30 years
Machinery and equipment	5–10 years
Office furniture, fixtures and equipment	3–5 years
Transportation and office equipment	2–5 years

Construction in progress represents properties under construction and is stated at cost. Cost includes cost of construction and other direct costs. Construction in progress is depreciated when the asset is available for use.

An item of property, plant and equipment is derecognized upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising from derecognition of the property, plant and equipment (difference between the net disposal proceeds and carrying amount of the asset) is included in the consolidated statement of income in the period the property, plant and equipment is derecognized.

The assets' residual values, useful lives and methods of depreciation and amortization are reviewed at each financial year-end, and adjusted prospectively if appropriate.

Fully depreciated assets are retained in the accounts until these are no longer in use.



Goodwill

Goodwill acquired in a business combination is initially measured at cost being the excess of the cost of the business combination over the net fair value of the identifiable assets, liabilities and contingent liabilities of the acquired business. Following initial recognition, goodwill is measured at cost less any accumulated impairment losses. Goodwill is reviewed for impairment annually as at December 31 or when circumstances indicate that the carrying value may be impaired.

Impairment is determined for goodwill by assessing the recoverable amount of each cash-generating unit (CGU) or group of CGU to which the goodwill relates. Where the recoverable amount of the CGU is less than the carrying amount of the CGU to which goodwill has been allocated, an impairment loss is recognized. Impairment loss relating to goodwill cannot be reversed in future periods.

Goodwill associated with the disposed operation is included in the carrying amount of the operation when determining the gain or loss on disposal. Goodwill disposed in these circumstances is measured based on the relative fair values of the disposed operation and the proportion of CGU.

Computer Software

Computer software (included as part of "Other noncurrent assets" account) is initially recognized at cost. Following initial recognition, computer software is carried at cost less accumulated amortization and accumulated impairment losses, if any.

The software cost is amortized on a straight-line basis over its useful economic life of three (3) years and assessed for impairment whenever there is an indicator that the computer software may be impaired. The amortization commences when the computer software is available for use. The amortization period and method for the computer software are reviewed at each reporting date.

Changes in the expected useful life is accounted for by changing the amortization period as appropriate, and treated as changes in accounting estimates. The amortization expense is recognized in the consolidated statement of income.

Deferred Project Costs

Deferred project costs (included as part of "Other noncurrent assets" account) are costs incurred by the Group on certain on-going projects. These are stated at cost, net of accumulated impairment losses, if any.

Mining Rights

Mining rights (included as part of "Other noncurrent assets" account) are stated at cost less any accumulated depletion and any accumulated impairment losses. The cost of the mining rights includes the purchase price, fees, licenses directly related to the quarry and other similar payments to third parties. Mining rights are not yet subject to depletion until actual extraction of mineral reserves. Depletion of the mining rights is computed using the unit-of-production method. Mining rights are charged to current operations in the year these are determined to be worthless.

Impairment of Nonfinancial Assets

The Group assesses at each reporting date whether there is an indication that a nonfinancial asset may be impaired. If any such indication exists and when annual impairment testing for an asset is required, the Group makes an estimate of the asset's recoverable amount. An asset's recoverable amount is the higher of an asset's cash-generating unit's fair value less cost to sell or its value in use and is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or groups of assets. When the carrying amount



of an asset exceeds its recoverable amount, the asset is considered impaired and is written down to its recoverable amount. In assessing value in use, the estimated future cash flows are discounted to their present value using a pretax discount rate that reflects current market assessment of the time value of money and the risks specific to the asset. In determining fair value less cost to sell, recent market transactions are taken into account, if available. If no such transaction can be identified, an appropriate valuation model is used. These calculations are corroborated by valuation multiples and other available fair value indicators. Any impairment loss is recognized in the consolidated statement of income in those expense categories consistent with the function of the impaired asset.

An assessment is made at each reporting date as to whether there is any indication that previously recognized impairment losses may no longer exist or may have decreased. If such indication exists, the Group makes an estimate of recoverable amount. A previously recognized impairment loss is reversed only if there has been a change in the estimates used to determine the asset's recoverable amount since the last impairment loss was recognized. If that is the case, the carrying amount of the asset is increased to its recoverable amount. That increased amount cannot exceed the carrying amount that would have been determined, net of depreciation and amortization, had no impairment loss been recognized for the asset in prior years. Such reversal is recognized in the consolidated statement of income unless the asset is carried at revalued amount, in which case the reversal is treated as a revaluation increase.

The Group determines whether it is necessary to recognize an additional impairment loss on the Group's investments in associates after application of the equity method. The Group determines at each balance sheet date whether there is any objective evidence that the investments in associates are impaired. If this is the case, the Group calculates the amount of impairment as being the difference between the fair value of the investment in associate and the acquisition cost (adjusted for post-acquisition changes in the Group's share of the financial performance of the associates) and recognizes the difference in the consolidated statement of income.

Debt Issue Costs

Transaction costs incurred in obtaining loans payable and long-term debt are presented as reduction in loans payable and long-term debt and are amortized over the terms of the related borrowings using the effective interest method.

Capital Stock

Capital stock is measured at par value for all shares issued. Incremental costs incurred directly attributable to the issuance of new shares are shown in equity as deduction from proceeds, net of tax. Proceeds and/or fair value of considerations received in excess of par value, if any, are recognized as additional paid-in capital.

Redeemable Preferred Shares

In determining whether a preferred share is a financial liability or an equity instrument, the Group assesses the particular rights attaching to the share to determine whether it exhibits the fundamental characteristic of a financial liability. A preferred share that provides for mandatory redemption by the Group for a fixed or determinable amount at a fixed or determinable future date, or gives the holder the right to require the Group to redeem the instrument at or after a particular date for a fixed or determinable amount, is a financial liability. Redeemable preferred shares is presented as equity when the option for redeeming the redeemable preferred shares is at the Group's discretion and the price of redemption is to be decided by the BOD.



Retained Earnings

Retained earnings include accumulated profits attributable to the equity holders of the Parent Company reduced by dividends declared. Retained earnings may also include effect of changes in accounting policy as may be required by the standard's transitional provisions.

Cash Dividend and Noncash Distribution to Equity Holders of a Parent

The Company recognizes a liability to make cash or non-cash distributions to equity holders of the parent when the distribution is authorized and the distribution is no longer at the discretion of the Company. A distribution is authorized when it is approved by the BOD. A corresponding amount is recognized directly in equity.

Non-cash distributions are measured at the fair value of the assets to be distributed with fair value re-measurement recognized directly in equity.

Upon distribution of non-cash assets, any difference between the carrying amount of the liability and the carrying amount of the assets distributed is recognized in the consolidated statement of income.

Revenue Recognition

Revenue is recognized to the extent that it is probable that the economic benefits will flow to the Group and the amount of the revenue can be reliably measured. Revenue is measured at the fair value of the consideration received, excluding discounts and sales taxes. The following specific recognition criteria must also be met before revenue is recognized:

Energy Fees. Revenue from the long-term ECAs under the Build-Operate-Own arrangements for SPPC and WMPC consists of fixed capacity, operation and maintenance fees, infrastructure fee and variable energy fee. Revenues from fixed capacity, operation and maintenance fees, and infrastructure fee are recognized on a straight-line basis over the term of the ECA. Revenue from variable energy fee is recognized upon delivery of the power to NPC. Billings to NPC are denominated either in US dollar or Philippine peso in accordance with the ECAs.

Power Sales and Service Income. Revenue from power sales and service income (see Note 31) was recognized on the accrual basis based on monthly meter reading of the customers' utility and water consumption and wastewater discharge. Electric bill includes generation, transmission, distribution and universal charges.

Sale of Real Estate. Revenue from sales of real estate and cost from real estate projects is accounted for using the full accrual method. The percentage-of-completion method is used to recognize income from sales of projects where the Group has material obligations under the sales contract to complete the project after the property is sold. Under this method, revenue is recognized as the related obligations are fulfilled, measured principally on the basis of the estimated completion of a physical proportion of the contract work.

Any excess collections over the recognized receivables are included in the "Accounts payable and other current liabilities" account in the consolidated balance sheet.

Rental Income. Revenue is recognized on a straight-line method over the term of the lease agreements.

Management Fees. Revenue from management services is recognized as the services are rendered in accordance with the terms of the agreements.



Interest Income. Income is recognized as the interest accrues, using the effective interest rate, that is the rate that exactly discounts estimated future cash receipts through the expected life of the financial instrument to the net carrying amount of the financial asset.

Costs and Expenses

Costs and expenses are recognized in the consolidated statement of income when a decrease in future economic benefit related to a decrease of an asset or an increase of a liability has arisen that can be measured reliably. Costs and expenses are recognized in the consolidated statement of income on the basis of systematic and rational allocation procedures when economic benefits are expected to arise over several accounting periods and the association with income can only be broadly or indirectly determined; or immediately when expenditure produces no future economic benefits or when, and to the extent that, future economic benefits do not qualify, cease to qualify, for recognition in the consolidated balance sheet as an asset.

Deferred Oil Exploration Costs

The Group follows the full-cost method of accounting for exploration costs determined on the basis of each Service Contract/Geophysical Survey and Exploration Contract (SC/GSEC) area. Under this method, all exploration costs relating to each SC/GSEC are initially deferred pending determination of whether the area contains oil reserves of commercial quantity. The costs of exploration and development relating to the SC/GSEC area where oil in commercial quantity is discovered are subsequently capitalized upon commercial production as part of "Machinery and other equipment" under "Property, plant and equipment" account in the consolidated balance sheet. When the SC/GSEC is permanently abandoned, the related deferred oil exploration and development costs are written-off. SC/GSECs are considered permanently abandoned if the SC/GSEC has expired and/or there are no definite plans for further exploration and/or development.

Retirement Costs

The Group, excluding SPPC, WMPC and APMC, has an unfunded, noncontributory defined benefit retirement plan covering all qualified employees. SPPC, WMPC, and APMC have a funded, noncontributory defined benefit retirement plan covering all qualified employees. The Group's obligation and costs of retirement benefits are actuarially computed by professionally qualified independent actuary using the projected unit credit method. Actuarial gains and losses are recognized in full in the period in which these occur in other comprehensive income.

Defined benefit costs comprise the following:

- Service cost
- Net interest on the net defined benefit liability or asset
- Remeasurements of net defined benefit liability or asset

Service costs which include current service costs, past service costs and gains or losses on non-routine settlements are recognized as expense in the consolidated statement of income. Past service costs are recognized when plan amendment or curtailment occurs. These amounts are calculated periodically by independent qualified actuaries.

Net interest on the net defined benefit liability or asset is the change during the period in the net defined benefit liability or asset that arises from the passage of time which is determined by applying the discount rate based on government bonds to the net defined benefit liability or asset. Net interest on the net defined benefit liability or asset is recognized as part of retirement cost in consolidated statement of income.



Remeasurements comprising actuarial gains and losses, return on plan assets and any change in the effect of the asset ceiling (excluding net interest on defined benefit liability) are recognized immediately in other comprehensive income in the period in which they arise. Remeasurements are not reclassified to profit or loss in subsequent periods.

Plan assets are assets that are held by a long-term employee benefit fund or qualifying insurance policies. Plan assets are not available to the creditors of the Group, nor can they be paid directly to the Group. Fair value of plan assets is based on market price information. When no market price is available, the fair value of plan assets is estimated by discounting expected future cash flows using a discount rate that reflects both the risk associated with the plan assets and the maturity or expected disposal date of those assets (or, if they have no maturity, the expected period until the settlement of the related obligations). If the fair value of the plan assets is higher than the present value of the defined benefit obligation, the measurement of the resulting defined benefit asset is limited to the present value of economic benefits available in the form of refunds from the plan or reductions in future contributions to the plan.

The Group's right to be reimbursed of some or all of the expenditure required to settle a defined benefit obligation is recognized as a separate asset at fair value when and only when reimbursement is virtually certain.

Actuarial valuations are made with sufficient regularity that the amounts recognized in the consolidated financial statements do not differ materially from the amounts that would be determined at the balance sheet date.

Leases

The determination of whether an arrangement is, or contains a lease is based on the substance of the arrangement at inception date or whether the fulfillment of the arrangement is dependent on the use of a specific asset or assets or the arrangement conveys a right to use the asset.

A reassessment is made after inception of the lease only if one of the following applies:

- (a) There is a change in contractual terms, other than a renewal or extension of the arrangement;
- (b) A renewal option is exercised or extension granted, unless that term of the renewal or extension was initially included in the lease term;
- (c) There is a change in the determination of whether fulfillment is dependent on a specified asset;
or
- (d) There is substantial change to the asset.

Where a reassessment is made, lease accounting shall commence or cease from the date when the change in circumstances gave rise to the reassessment for scenarios (a), (c) or (d) above, and at the date of renewal or extension period for scenario (b).

Group as Lessee. Leases where the lessor retains substantially all the risks and benefits of ownership of the asset are classified as operating leases. Fixed lease payments are recognized as expense in the consolidated statement of income on a straight-line basis while the variable rent is recognized as expense based on terms of the lease contract.

Group as Lessor. Leases where the Group does not transfer substantially all the risks and benefits of ownership of the assets are classified as operating leases. Lease payments received are recognized as rental income in the consolidated statement of income on a straight-line basis over the lease term. Initial direct costs incurred in negotiating operating leases are added to the



carrying amount of the leased asset and recognized over the lease term on the same basis as the rental income. Contingent rents are recognized as revenue in the period in which these are earned.

Foreign Currency-denominated Transactions and Translations

Transactions denominated in foreign currency are recorded in Philippine peso by applying to the foreign currency amount the exchange rate between the Philippine peso and the foreign currency at the date of transaction. Monetary assets and liabilities denominated in foreign currencies are restated using the closing rate of exchange at the balance sheet date. Nonmonetary items denominated in foreign currency are translated using the exchange rates as at the date of initial transaction. All exchange rate differences are taken to the consolidated statement of income.

The assets and liabilities of subsidiaries whose functional currency is U.S. dollar are translated into Philippine peso at the rate of exchange prevailing at the reporting date and their statement of income are translated at exchange rate at the date of the transactions. The exchange rate differences arising on the translation are recognized under "Translation adjustment" account in the consolidated statement of comprehensive income. On disposal of these subsidiaries, the component of other comprehensive income relating to that particular subsidiary is recognized in the consolidated statement of income.

Borrowing Costs

Borrowing costs are capitalized if they are directly attributable to the acquisition or construction of a qualifying asset as part of the cost of that asset. Capitalization of borrowing costs commences when the activities to prepare the asset are in progress and expenditures and borrowing costs are being incurred. Borrowing costs are capitalized when it is probable that they will result in future economic benefits to the Group. All other borrowing costs are expensed as incurred. For borrowing associated with a specific asset, the actual rate on that borrowing is used. Otherwise, a weighted average cost of borrowings is used.

Taxes

Current Tax. Current income tax assets and liabilities for the current and prior periods are measured at the amount expected to be recovered from or paid to the tax authority. The tax rates and tax laws used to compute the amount are those that are enacted or substantively enacted at the balance sheet date.

Deferred Tax. Except for AIL and APIL, which is domiciled in the BVI, the Group accounts for its income tax based on its reported income for the period using deferred taxation on all temporary differences at the balance sheet date between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes using the liability method.

Deferred tax liabilities are recognized for all taxable temporary differences, except:

- When the deferred tax liability arises from the initial recognition of goodwill or an asset or liability in a transaction that is not a business combination and, at the time of transaction, affects neither the accounting profit nor taxable income; or
- In respect of taxable temporary differences associated with investments in subsidiaries, associates and interests in joint ventures, when the timing of the reversal of the temporary differences can be controlled and its is probable that the temporary differences will not reverse in the foreseeable future.



Deferred tax assets are recognized for all deductible temporary differences, carryforward benefits of unused tax credits from excess minimum corporate income tax (MCIT) over regular corporate income tax (RCIT) and net operating loss carryover (NOLCO). Deferred tax assets are recognized to the extent that it is probable that taxable income will be available against which the deductible temporary differences and carryforward benefits of MCIT and NOLCO can be utilized, except:

- When the deferred tax asset relating to the deductible temporary differences arises from the initial recognition of an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable income; or
- In respect of deductible temporary differences associated with investments in subsidiaries, associates and interests in joint ventures, deferred tax assets are recognized only to the extent that it is probable that the temporary differences will reverse in the foreseeable future and taxable income will be available against which the temporary differences can be utilized.

The carrying amount of deferred tax assets is reviewed at each balance sheet date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax assets to be utilized. Unrecognized deferred tax assets are reassessed at each balance sheet date and are recognized to the extent that it has become probable that future taxable income will allow the deferred tax assets to be recovered.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply to the year when the asset is realized or the liability is settled, based on tax rates and tax laws that have been enacted or substantively enacted at the balance sheet date.

Income tax relating to items recognized outside profit or loss is recognized outside profit or loss. Deferred tax items are recognized in correlation to the underlying transaction either in other comprehensive income or directly in equity.

Deferred tax assets and liabilities are offset, if a legally enforceable right exists to offset current tax assets against current tax liabilities and the deferred taxes relate to the same taxable entity and the same tax authority.

Input Value-added Tax (VAT) Income. Input VAT income represents the excess of the allowable input tax sales of goods and service to the Philippine government, through NPC, of SPPC and WMPC over the actual input tax from purchases.

Provisions

General. Provisions are recognized when the Group has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation. When the Group expects some or all of provision to be reimbursed, the reimbursement is recognized as a separate asset but only when the reimbursement is virtually certain. The expense relating to any provision is presented in the statement of income, net of any reimbursement. If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, where appropriate, the risks specific to the liability. Where discounting is used, the increase in the provisions due to the passage of time is recognized as an interest expense.

Asset Retirement Obligation. The asset retirement obligation arose from the Group's obligation, under its ECC, to decommission or dismantle its power plant complex at the end of their operating lives. A corresponding asset is recognized as part of property, plant and equipment.



Decommissioning costs are provided at the present value of expected costs to settle the obligation using estimated cash flows. The cash flows are discounted at a current pre-tax rate that reflects the risks specific to the decommissioning liability. The unwinding of the discount is expensed as incurred and recognized in the consolidated statement of income as an interest expense. The estimated future costs of decommissioning are reviewed annually and adjusted prospectively. Changes in the estimated future costs or in the discount rate applied are added or deducted from the cost of the power plant complex. The amount deducted from the cost of the power plant complex, shall not exceed its carrying amount. If the decrease in the liability exceeds the carrying amount of the asset, the excess shall be recognized immediately in the consolidated statement of income.

Basic/Diluted Earnings Per Share

Basic/diluted earnings per share (EPS) is determined by dividing net income by the weighted average number of shares issued and outstanding after giving retroactive adjustment for any stock dividends and stock splits declared during the period. The Group has no financial instrument or other contract that may entitle its holder to common shares that would result to diluted earnings per share.

Business Segments

The Group is organized and managed separately according to the nature of business. The Group conducts majority of its business activities into two major business segments: (1) Energy and Power and (2) Property Development. The Group's other activities consisting of product distribution and investment holding activities are shown in aggregate as "Other Investments".

Segment Assets and Liabilities. Segment assets include all operating assets used by a segment and consist principally of operating cash and cash equivalents, short-term cash investments, trade and other receivables, investments in real estate and real estate inventories, and property, plant and equipment, net of allowances and provision. Segment liabilities include all operating liabilities and consist principally of accounts payable and other liabilities. Segment assets and liabilities do not include deferred income taxes, investments and advances, and borrowings.

Inter-segment Transactions. Segment revenue, segment expenses and segment performance include transfers among business segments. The transfers, if any, are accounted for at competitive market prices charged to unaffiliated customers for similar products. Such transfers are eliminated in consolidation.

Contingencies

Contingent liabilities are not recognized in the consolidated financial statements but are disclosed in the notes to consolidated financial statements unless the probability of an outflow of resources embodying economic benefits is remote. Contingent assets are not recognized in the consolidated financial statements but are disclosed in the notes to consolidated financial statements when an inflow of economic benefits is probable.

Discontinued Operations

A disposal group qualifies as discontinued operations if it is:

- A component of the Group that is a CGU or a group of CGUs
- Classified as held for sale or distribution or already disposed in such a way, or
- A major line of business or major geographical area.

Discontinued operations are excluded from the results of continuing operations and are presented as a single amount as profit or loss after tax from discontinued operations in the consolidated statement of income.



Additional disclosures are provided in Note 31. All other notes to the consolidated financial statements mainly include amounts for continuing operations, unless otherwise mentioned.

Events After the Reporting Period

Post balance sheet date events that provide additional information about the Group's financial position at the end of the reporting period (adjusting events) are reflected in the consolidated financial statements. Post balance sheet date events that are not adjusting events are disclosed in the notes to consolidated financial statements when material.

5. Significant Accounting Judgments, Estimates and Assumptions

The preparation of the consolidated financial statements in compliance with PFRS requires management to make judgments, estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and disclosure of contingent assets and liabilities. The judgments, estimates and assumptions used in the consolidated financial statements are based upon management's evaluation of relevant facts and circumstances as at end of reporting period, giving due consideration to materiality.

The uncertainties inherent in these judgments, estimates and assumptions could result in outcomes that could require a material adjustment to the carrying value of the assets or liabilities affected in the future years. The effect of any change in judgments, estimates and assumptions are reflected in the consolidated financial statement as they become reasonably determinable. Judgments, estimates and assumptions are continually evaluated and are based on historical experience and other factors, including expectations of future event that are believed to be determinable under circumstances.

Management believes the following represent a summary of these significant judgments, estimates and assumptions and related impact and associated risks in the consolidated financial statements.

Judgments

In the process of applying the Group's accounting policies, management has made the following judgments, apart from those involving estimations, which has the most significant effect on the amounts recognized in the consolidated financial statements.

Determination of Functional Currency. On a consolidated basis, the Group follows the functional currency of the Parent Company. The Parent Company and its subsidiaries determine their own functional currency based on the economic substance of the underlying circumstances relevant to each entity in the Group. The Philippine peso is the functional and presentation currency of the Group except for CHC and subsidiaries whose functional currency is the U.S. dollar.

Revenue Recognition. The Group assesses its revenue against specific criteria in order to determine if it is principal or agent. The Group has concluded that it is acting as a principal in all of its revenue arrangements.

Classification of Investment in an Associate. While Parent Company holds less than 20% interest in Indophil Resources, NL (Indophil), the Company classifies and accounts for it as investment in an associate by virtue of an Agreement for the Joint Voting of Indophil shares entered into with Alsons Prime Investment Corporation (APIC) and Alsons Corporation (Alcorp), companies under the Alcantara Group, which defines the basic principles governing their conduct as common shareholders of Indophil and the exercise of their respective voting rights therein. In 2013, the Parent Company recognized equity in net losses of Indophil amounting to ₱101 million



(see Note 28). The carrying value of investment in Indophil amounted to ₦1,215 million and ₦1,316 million as at December 31, 2013 and 2012, respectively (see Note 11).

Determining Whether an Arrangement Contains a Lease and Proper Classification of the Lease. The ECAs qualify as leases on the basis that the Group sells all its output to NPC. The agreements call for a take or pay arrangement where payments are made on the basis of the availability of the power plant complex and not on actual deliveries. The lease arrangements are determined to be operating leases where significant portion of the risks and rewards of ownership are retained by the Group. Accordingly, the power plant complex is recorded as part of property, plant and equipment and the fees billed to NPC are recorded as revenue.

Operating Lease Commitments - Group as Lessor. The Group has entered into a lease of its property. The Group has determined that it retains all significant risks and rewards of ownership of the property as the Group considered, among others, the length of the lease term as compared with the estimated useful life of the assets and accounts for the lease as an operating lease.

Distinction Between Real Estate Inventories and Investments in Real Estate. The Group determines whether a property will be classified as real estate inventories or investments in real estate. In making this judgment, the Group considers whether the property will be sold in the normal operating cycle (Real estate inventories) or whether it will be retained as part of the Group's landbanking activities for development or sale in the medium or long-term (Investments in real estate).

Classification of Financial Instruments. If the Group does not have an unconditional right to avoid delivering cash or another financial asset to settle its contractual obligation and when the Group is required to settle its obligation under conditions that are potentially unfavorable to the Group and will require delivery of variable number of the Group's own equity shares, the obligation meets the definition of a financial liability.

The Parent Company continually assesses the classification of the redeemable preferred stock. If the redeemable preferred stock ceases to have all the features or meet all the conditions set out to be classified as equity, the Parent Company will reclassify it as a financial liability and measure it at fair value at the date of reclassifications, with any differences from the carrying amount recognized in equity.

The Parent Company assesses that its preferred stock met all the features or conditions set out to be classified as equity. There was no issuance of redeemable preferred shares as at December 31, 2012. On February 4, 2013, all of the Parent Company's preferred shares have been subscribed by Alcorp (see Note 22).

Estimates and Assumptions

The key assumptions concerning the future and other key sources of estimation uncertainty at the balance sheet date, that have a significant risk causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year are discussed below:

Fair Value of Financial Assets and Liabilities. PFRS requires certain financial assets and financial liabilities to be carried and disclosed at fair value, which requires extensive use of accounting estimates and judgments. While significant components of fair value measurement were determined using verifiable objective evidence (i.e., foreign exchange rates and interest rates), the amount of changes in fair value would differ if the Group utilized a different valuation methodology. Changes in assumptions could affect the reported fair value of the financial assets and liabilities.



The methods and assumptions used to estimate the fair value of financial assets and liabilities are discussed in Note 34.

Estimation of Allowance for Impairment Losses. The Group maintains allowance for impairment losses at a level considered adequate to provide for potential uncollectible receivables. The level of this allowance is evaluated by management on the basis of factors that affect the collectibility of the accounts. These factors include, but not limited to, the age and status of receivable, the length of relationship with the customers, the customer's payment behavior and known market factors. Accounts that are specifically identified to be potentially uncollectible are provided with adequate allowance through charges to income in the form of provision for impairment losses. The review is made by management on a continuing basis to identify accounts to be provided with allowance. These specific reserves are re-evaluated and adjusted as additional information received affects the amount estimated.

In addition to specific allowance against individually significant receivables, the Group also makes a collective impairment allowance against exposures which have a greater risk of default than when originally granted. This collective allowance is based on historical loss experience.

The carrying values of trade and other receivables (including noncurrent portion of installment receivables) amounted to ₱4,330 million and ₱2,938 million as at December 31, 2013 and 2012, respectively (see Note 8). Provisions for impairment losses amounted to nil, ₱20 million and ₱1 million in 2013, 2012 and 2011, respectively (see Notes 8, 24 and 31).

Estimation of Net Realizable Value of Inventories. Inventories are valued at the lower of cost and net realizable value. For spare parts and supplies, allowance for inventory obsolescence and losses are maintained at a level considered adequate to provide for potentially nonvaluable items. The level of allowance is based on the turnover/movement of specific inventories and other physical factors affecting usefulness of specific inventories. For real estate inventories, determining the fair value requires the determination of cash flows from the expected sale of the asset less cost of marketing. The determination of fair value requires the Group to make estimates and assumptions that may materially affect the consolidated financial statements. Future events could cause the Group to conclude that these assets are impaired. Any resulting additional impairment loss could have a material impact on the Group's financial position and performance.

The carrying values of spare parts and supplies amounted to ₱204 million and ₱125 million as at December 31, 2013 and 2012, respectively (see Note 9). The carrying values of real estate inventories as at the same dates amounted to ₱649 million and ₱843 million, respectively (see Note 10). In 2012, due to the improvement in the sale activity of real estate inventories and improvement on the price of the Group's real estate inventories, reversal of impairment loss amounting to ₱72 million is recognized as part of "Other income (loss) - net" in the 2012 consolidated statement of income (see Note 28). Recovery of impairment loss on sold real estate inventories previously provided with allowance for impairment amounting to ₱4 million in 2013, ₱17 million in 2012 and ₱7 million in 2011 are also recognized as part of "Other income (loss) - net" in the consolidated statement of income (see Note 28).

Estimation of Useful Lives of Property, Plant and Equipment. The useful lives of the property, plant and equipment is estimated based on the period over which the property, plant and equipment are expected to be available for use and on the collective assessment of industry practice, internal technical evaluation and experience with similar assets. The estimated useful lives of property, plant and equipment are reviewed periodically and updated if expectations differ materially from previous estimates due to physical wear and tear, technical or commercial obsolescence and legal or other limits on the use of the property, plant and equipment. It is



possible that future financial performance could be materially affected by changes in the estimates brought about by changes in factors mentioned above. The amounts and timing of recording of expenses for any period would be affected by changes in these factors and circumstances. A reduction in the estimated useful lives of the property, plant and equipment would increase the recorded expenses and decrease the carrying values of the property, plant and equipment.

There are no changes in the estimated useful lives of property, plant and equipment in 2013 and 2012. The carrying values of property, plant and equipment amounted to P6,674 million and P2,517 million as at December 31, 2013 and 2012, respectively (see Note 12).

Purchase Price Allocation in Acquisition of Associate. The acquisition method requires extensive use of accounting estimates and judgments to allocate the purchase price to the fair market values of the acquiree's identifiable assets and liabilities at acquisition date. It also requires the acquirer to determine the goodwill embedded in the acquisition. In 2011, the Group acquired 2.75% interest in Indophil. The acquisition in 2011 was accounted on provisional basis pending the fair value of Indophil's net assets at that time. In 2012, the Parent Company has determined that its cost in acquiring Indophil includes goodwill amounting to P785 million (see Note 11).

Impairment of AFS Financial Assets. The Group treats AFS financial asset as impaired when there has been a significant or prolonged decline in fair value below its cost or whether an objective evidence of impairment exist. The determination of "significant and prolonged" requires judgment. The Group treats "significant" generally as 20% or more and "prolonged" as greater than 12 months for quoted equity securities. In addition, the Group evaluates other factors, including normal volatility in share price of the instrument and future cash flows.

The carrying value of AFS financial assets amounted to P56 million and P64 million as at December 31, 2013 and 2012, respectively. No impairment loss was recognized on AFS financial assets in 2013, 2012 and 2011. The Group recognized unrealized loss on fair valuation of AFS financial assets recognized in other comprehensive income amounting to P7 million in 2013 and unrealized gain amounting to P18 million and P4 million in 2012 and 2011, respectively (see Note 13).

Impairment of Nonfinancial Assets (except Goodwill). An impairment review is performed when certain impairment indicators are present. Determining the value in use of nonfinancial assets, which require the determination of future cash flows expected to be generated from the continued use and ultimate disposition of such assets, requires the Group to make estimates and assumptions that can materially affect the consolidated financial statements. Future events could cause the Company to conclude that such financial assets are impaired. Any resulting impairment loss could have a material adverse impact on the Group's financial position and performance. Provision for impairment loss on deferred project costs amounted to P3 million in 2013, 2012 and 2011 (see Notes 15 and 24).



The carrying values of nonfinancial assets (except goodwill) subjected to impairment testing follows:

	2013	2012
	<i>(In Millions)</i>	
Real estate inventories and investments in real estate (see Note 10)	₱2,127	₱3,316
Investments in associates (see Note 11)	1,220	1,316
Property, plant and equipment (see Note 12)	6,674	2,517
Deferred project and financing costs (see Note 15)	377	931
Mining rights (see Note 15)	195	195
Computer software (see Note 15)	16	15
	₱10,609	₱8,290

Impairment of Investment in Associates. The Group treats investment in associate as impaired when there has been objective evidence that one or more events occurring after the initial recognition of the investment have had an impact on the estimated future cash flows of the investment that can be reliably estimated. Impairment exists when the carrying value exceeds its recoverable amount, which is the higher of its fair value less costs of disposal and its value in use.

As at December 31, 2013 and 2012, based on the assessment of the Group, there is no impairment in the carrying value of investment in associates. The carrying amount of investment in associates amounted to ₱1,220 million and ₱1,316 million as at December 31, 2013 and 2012, respectively (see Note 11).

Impairment of Goodwill. The Group determines whether goodwill is impaired at least on an annual basis. This requires an estimation of the value in use of the cash-generating units to which the goodwill is allocated. Estimating the value in use requires the Group to make an estimate of the expected future cash flows from the cash-generating unit and also to choose a suitable discount rate in order to calculate the present value of those cash flows.

As at December 31, 2013 and 2012, based on the assessment of the Group, there is no impairment in the carrying value of goodwill. The carrying amount of goodwill amounted to ₱995 million and ₱923 million as at December 31, 2013 and 2012, respectively (see Note 14).

Estimation of Retirement Costs and Obligation. The determination of the obligation and cost for retirement and other pension benefits is dependent on the selection of certain assumptions used by actuary in calculating such amounts. Those assumptions, which include among others, discount rates and future salary increase, are described in Note 29. While the Group believes that the assumptions are reasonable and appropriate, significant differences in the actual experience or significant changes in the assumptions may materially affect the retirement obligations.

The Group obtained actuarial valuation reports in 2013 and 2012. Retirement asset of SPPC, WMPC, and APMC amounted to ₱50 million and ₱61 million as at December 31, 2013 and 2012, respectively (see Note 29). Retirement payable of the Parent Company and other subsidiaries amounted to ₱9 million and ₱38 million as at December 31, 2013 and 2012, respectively (see Note 29). Pension costs recognized in the consolidated statements of income amounted to ₱12 million, ₱6 million and ₱8 million in 2013, 2012 and 2011, respectively (see Notes 25, 29 and 31).



Asset Retirement Obligation. The asset retirement obligation arises from the Company's obligation, under its ECC, to decommission or dismantle its power plant complex at the end of their operating lives. A corresponding asset is recognized as part of property, plant and equipment. Decommissioning costs are provided at the present value of expected costs to settle the obligation using estimated cash flows. The cash flows are discounted at a current pre-tax rate that reflects the risks specific to the decommissioning liability. The unwinding of the discount is expensed as incurred and recognized in the consolidated statement of income as an interest expense. The estimated future costs of decommissioning are reviewed annually and adjusted prospectively. Changes in the estimated future costs or in the discount rate applied are added or deducted from the cost of the power plant complex. The amount deducted from the cost of the power plant complex, shall not exceed its carrying amount. If the decrease in the liability exceeds the carrying amount of the asset, the excess shall be recognized immediately in consolidated statement of income. Carrying amount of asset retirement obligation as at December 31, 2013 and 2012 amounted to ₱79 million and ₱70 million, respectively (see Note 20).

Deferred Tax Assets. The Group's assessment on the recognition of deferred tax assets on deductible temporary differences is based on the forecasted taxable income of the following year. This forecast is based on the Group's past results and future expectations on revenues and expenses.

In 2009, SPPC and WMPC determined that the use of Optional Standard Deduction (OSD) would be advantageous on the next 5 years based on its forecast. Deferred income taxes on items considered in determining gross income for income tax purposes were computed using an effective tax rate of 18% and deferred income taxes on items not part of gross income for income tax purposes were not recognized.

Deferred tax assets recognized net of deferred tax liabilities amounted to ₱12 million and ₱6 million as at December 31, 2013 and 2012. Unrecognized deferred tax assets as at the same dates amounted to ₱126 million and ₱118 million, respectively (see Note 30).

Legal Contingencies. The Group is involved in certain legal proceedings as discussed in Note 36. The estimate of the probable costs for the assessment and resolution of these possible claims has been developed in consultation with outside counsel handling the defense in these matters and is based upon thorough analysis of potential results. In 2013, there are no provisions for probable losses arising from contingencies recognized in the Group's consolidated financial statements as management believes that the resolution will not materially affect the Group's financial position and performance.

6. Segment Information

The Group conducts majority of its business activities in two major business segments: (1) Energy and Power and (2) Property Development. The Group's other activities consisting of product distribution and investment holding activities are shown in aggregate as "Other Investments."

Earnings information related to discontinued operation under property and development segment is presented in Note 31. The comparative segment information in 2012 and 2011 have been restated to show only earnings information from continuing operations.



Information with regard to the Group's significant business segments are shown below:

2013						
	Energy and Power	Property Development	Other Investments	Total	Adjustments and Eliminations	Consolidated
Earnings Information						
Revenues						
External customer	P3,418,477,261	P27,343,188	P-	P3,445,820,449	P-	P3,445,820,449
Inter-segment	-	-	424,926,000	424,926,000	(424,926,000)	-
Total revenues	3,418,477,261	27,343,188	424,926,000	3,870,746,449	(424,926,000)	3,445,820,449
Interest income	32,238,478	482,632	622,859	33,343,969	(8,157,447)	25,186,522
Finance charges	(67,567,678)	(6,063,526)	(104,868,355)	(178,499,559)	59,126,762	(119,372,797)
Provision for income tax	302,557,992	195,548	(1,844,336)	300,909,204	-	300,909,204
Net income from continuing operations	880,619,442	473,136,269	254,039,997	1,607,795,708	(966,911,209)	640,884,499
Other Information						
Investments in associates and due from related parties	457,758,934	922,682,970	4,307,182,614	5,687,624,518	(1,260,014,813)	4,427,609,705
Segment assets	10,522,605,081	1,960,761,096	354,785,698	12,838,151,875	5,120,292,228	17,958,444,103
Segment liabilities	708,984,782	119,959,393	76,909,158	905,853,333	6,609,547,367	7,515,400,700
Depletion, depreciation and amortization	(678,392,092)	(1,177,984)	(1,058,429)	(680,628,505)	-	(680,628,505)
Reversal of (provisions for) impairment losses, bad debts, income from reversal of estimated liquidation expenses	(2,849,457)	4,140,694	-	1,291,237	-	1,291,237
Capital expenditures	4,445,224,912	26,365,870	77,970	4,471,668,752	-	4,471,668,752
Equity in net losses	-	-	-	-	(100,920,763)	(100,920,763)
Net cash flows provided by (used in)						
Operating activities	1,732,043,776	(829,281,769)	71,230,533	973,992,540	1,212,565,817	2,186,558,357
Investing activities	(3,619,728,968)	1,209,180,121	(71,398,793)	(2,481,947,640)	(1,386,912,796)	(3,868,860,436)
Financing activities	2,785,896,599	(189,221,078)	505,134,367	3,101,809,888	(275,138,294)	2,826,671,594
2012						
	Energy And Power	Property Development	Other Investments	Total	Adjustments and Eliminations	Consolidated
Earnings Information						
Revenues						
External customer	P2,100,705,775	P41,750,362	P-	P2,142,456,137	P-	P2,142,456,137
Inter-segment	-	-	417,286,012	417,286,012	(417,286,012)	-
Total revenues	2,100,705,775	41,750,362	417,286,012	2,559,742,149	(417,286,012)	2,142,456,137
Interest income	45,683,270	580,119	179,728	46,443,117	-	46,443,117
Finance charges	(47,227,132)	(6,722,920)	(30,340,608)	(84,290,660)	-	(84,290,660)
Provision for income tax	202,844,489	(7,549,420)	28,137,558	223,432,627	17,721,874	241,154,501
Net income from continuing operations	830,976,251	(12,746,294)	567,182,717	1,385,412,674	(391,971,435)	993,441,239
Other Information						
Investments in associates and due from related parties	420,716,889	680,639,085	3,768,079,375	4,869,435,349	(1,543,814,724)	3,325,620,625
Segment assets	6,238,212,836	3,171,300,899	321,065,106	9,730,578,841	4,293,209,859	14,023,788,700
Segment liabilities	260,196,644	292,379,204	76,263,642	628,839,490	2,189,862,397	2,818,701,887
Depletion, depreciation and amortization	(589,403,206)	(973,749)	(3,666,258)	(594,043,213)	-	(594,043,213)
Reversal of (provisions for) impairment losses, bad debts, income from reversal of estimated liquidation expenses	(1,893,057)	(1,792,300)	-	(3,685,357)	-	(3,685,357)
Capital expenditures	402,290,426	1,792,300	59,098	404,141,824	-	404,141,824
Net cash flows provided by (used in)						
Operating activities	1,385,438,937	200,256,876	216,126,442	1,801,822,255	(61,658,178)	1,740,164,077
Investing activities	836,188,500	43,244,215	164,841,584	1,044,274,299	(2,023,334,356)	(979,060,057)
Financing activities	(2,435,130,909)	(219,976,855)	(352,863,125)	(3,007,970,889)	2,066,020,625	(941,950,264)



	2011					
	Energy And Power	Property Development	Other Investments	Total	Adjustments and Eliminations	Consolidated
Earnings Information						
Revenues						
External customer	P2,090,067,116	P31,202,045	P-	P2,121,269,161	P-	P2,121,269,161
Inter-segment	-	-	326,953,656	326,953,656	(326,953,656)	-
Total revenues	2,090,067,116	31,202,045	326,953,656	2,448,222,817	(326,953,656)	2,121,269,161
Interest income	64,658,981	1,437,210	1,127,954	67,224,145	(2,054,528)	65,169,617
Finance charges	(15,608,259)	(9,096,822)	(7,662,841)	(32,367,922)	2,054,528	(30,313,394)
Provision for (benefit from) income tax	246,088,033	(13,079,153)	-	233,008,880	(5,970,297)	227,038,583
Net income from continuing operations	1,100,066,905	(175,166)	349,827,499	1,449,719,238	(356,065,468)	1,093,653,770
Other Information						
Investments in associates and due from related parties	468,112,990	742,827,690	4,654,788,635	5,865,729,315	(2,536,262,805)	3,329,466,510
Segment assets	7,109,473,955	3,119,766,307	301,013,861	10,530,254,123	3,461,257,820	13,991,511,943
Segment liabilities	221,064,182	293,476,965	446,035,018	960,576,165	1,112,362,715	2,072,938,880
Depletion, depreciation and amortization	(580,279,935)	(661,605)	(3,675,058)	(584,616,598)	-	(584,616,598)
Reversal of impairment losses, bad debts, income from reversal of estimated liquidation expenses	14,113,745	4,493,350	-	18,607,095	-	18,607,095
Capital expenditures	212,771,293	23,424,109	180,040	236,375,442	-	236,375,442
Net cash flows provided by (used in)						
Operating activities	1,625,814,467	83,964,270	(28,630,078)	1,681,148,659	175,022,442	1,856,171,101
Investing activities	(674,458,584)	30,640,791	142,205,400	(501,612,393)	(407,756,664)	(909,369,057)
Financing activities	(962,061,873)	(408,789,266)	(134,919,523)	(1,505,770,662)	452,168,341	(1,053,602,321)

Except for fees from technical advisory services related to the operation and maintenance of a power plant in Indonesia amounting to P24 million in 2013, P23 million in 2012 and P21 million in 2010, the Group operates and derives principally all of its revenues from domestic operations. Thus, geographical business information is not required.

The following illustrate the reconciliations of reportable segment assets and liabilities to the Group's corresponding amounts:

	2013	2012	2011
Assets			
Total assets for reportable segments	P12,838,151,875	P9,730,578,841	P10,530,254,123
Investments in shares of stocks and due from related parties	11,935,523,259	10,126,043,952	9,990,102,697
Fair value adjustment on real estate inventories	(552,825,212)	(552,825,212)	(560,340,458)
Goodwill	(43,139,631)	(43,139,631)	(43,139,631)
Accumulated impairment loss on real estate inventories	10,246,173	14,386,867	38,495,103
Accrued interest	10,709,493	11,050,358	23,311,994
Elimination and adjustments	(6,240,221,854)	(5,262,306,475)	(5,987,171,885)
Consolidated assets	P17,958,444,103	P14,023,788,700	P13,991,511,943
Liabilities			
Total liabilities for reportable segments	P905,853,333	P628,839,490	P960,576,165
Due to related parties	1,305,659,082	1,857,656,599	3,278,750,778
Long-term debt	5,190,495,041	1,681,776,549	1,035,767,989
Deferred tax liabilities	257,108,494	241,526,251	255,449,554
Income tax payable	100,872,098	69,482,159	64,358,347
Accrued interest	86,647,869	21,294,760	4,479,488
Loans	794,366,639	-	10,156,855
Others	(2,790,341)	(12,841,899)	(6,839,880)
Elimination and adjustments	(1,122,811,515)	(1,669,032,022)	(3,529,760,416)
Consolidated liabilities	P7,515,400,700	P2,818,701,887	P2,072,938,880



7. Cash and Cash Equivalents and Short-term Cash Investments

	2013	2012
Cash on hand	₱484,496	₱3,793,583
Cash in banks	1,193,066,876	227,803,154
Short-term deposits	228,811,413	45,840,139
	₱1,422,362,785	₱277,436,876

Cash in banks earn interest at the respective bank deposit rates. Short-term deposits are made for varying periods of up to three months, depending on the immediate cash requirements of the Group, and earn interest at the respective short-term deposit rates.

Short-term cash investments amounting to ₱9 million and ₱1,068 million as at December 31, 2013 and 2012, respectively, consist of money market placements with maturities of more than three months but less than one year with interest rates ranging from 3.00% to 4.10% in 2013 and 2.26% to 4.11% in 2012.

Interest income from cash and cash equivalents and short-term cash investments amounted to ₱25 million, ₱46 million and ₱65 million for the years ended December 31, 2013, 2012 and 2011, respectively.

Provision for impairment loss of ₱4 million on short-term cash investments was recognized under "General and administrative expenses" account in the 2012 consolidated statement of income (see Note 24).

8. Trade and Other Receivables

	2013	2012
Trade		
Power	₱610,424,604	₱470,126,890
Real estate	257,194,970	380,859,309
Product distribution and others	31,730,458	31,730,458
Due from related parties (see Notes 10 and 21)	3,208,014,388	2,010,087,545
Retention receivable (see Note 31)	162,300,000	—
Accrued interest	265,258	1,393,058
Others (see Note 35)	148,318,954	130,749,009
	4,418,248,632	3,024,946,269
Less allowance for impairment losses	98,299,163	98,301,435
	₱4,319,949,469	₱2,926,644,834

Power

Represent billings to NPC by SPPC and WMPC under existing ECAs (see Note 35a). These receivables are noninterest-bearing and are generally on 30 days term. The trade receivables include long-outstanding receivables of SPPC from NPC amounting to ₱106 million (\$2.59 million) as at December 31, 2013, representing billings from 2005 to 2006 for additional 5MW installed capacity nominated by SPPC. The allowance provided amounting to ₱28 million (\$0.69 million) is management best estimate of impairment loss on the long-outstanding receivables from NPC. No additional provision for impairment was recognized nor a reversal of allowance for this receivable was made in 2013, 2012 and 2011.



In 2011, receivables amounting to ₱2 million was charged to expense since management believes that this can no longer be recovered (see Note 24). There was no direct write-off of receivables in 2012 and 2013.

Real Estate

Pertains to receivables from venturers and customers from the sale of residential and commercial lots and units.

Real estate receivables are generally noninterest-bearing and have terms of less than one year except for installment receivables amounting to ₱65 million and ₱64 million as at December 31, 2013 and 2012, respectively, which are collectible in monthly installment over a period of 2 to 10 years and bear interest rates ranging from 18% to 21% computed on the outstanding balance of the principal. Title on the lots sold is passed on to the buyer only upon full settlement of the contract price. The noncurrent portion of the installment receivables amounted to ₱10 million and ₱11 million as at December 31, 2013 and 2012, respectively.

Real estate receivables amounting to ₱220 million and ₱218 million as at December 31, 2013 and 2012, respectively, relate to the Group's share on the sale of the developed residential and commercial lots and golf shares in the Eagle Ridge Golf and Residential Estates jointly developed with Sta. Lucia Realty and Development, Inc. (SLRDI) (see Notes 10 and 35f). In 2012, allowance for doubtful accounts amounting to ₱20 million was recorded under "General and administrative expenses" account in the consolidated statement of income (see Note 24).

Retention Receivable

Retention receivable pertains to the outstanding balance from Aboitz Land, Inc. (ALI) for the sale of Lima Land Inc. (LLI), which will be collected upon accomplishment of certain milestone (see Note 31).

Product Distribution and Others

Pertains to receivables from the supply of goods and merchandise to customers. Product distribution and other receivables are noninterest-bearing and generally have a term of less than one year. Outstanding receivables were fully provided for allowance for impairment losses as at December 31, 2013 and 2012.

Due from Related Parties, Accrued Interest and Other Receivables

Due from related parties, accrued interest and other receivables are due and demandable.

Other receivables primarily include advances to employees, receivables from contractors, receivables from insurance claims and receivables from venturers.

Included in the other receivables are LLI's long outstanding advances to minority shareholder, amounting to ₱41 million as at December 31, 2012. These advances are noninterest-bearing, unsecured and due and demandable. No provision for impairment loss was provided for these advances. The advances were fully collected in 2013.

Also included in the other receivables is LUC's claim from NPC for advances amounting to ₱3 million as at December 31, 2013 and 2012 representing reimbursement due to the installation of transmission line from NPC to substations in Lipa Batangas. No provision for impairment loss was provided for these advances.



The Parent Company has various advances to third parties that were nonmoving since prior years. These advances have been fully provided with allowance and specifically identified to be potentially uncollectible. In 2012, the Parent Company written-off P34 million receivable against allowance for doubtful accounts. No write-off was made in 2013.

Movements of allowance for impairment losses are as follows:

2013					
	Power	Real Estate	Product Distribution	Others	Total
Balance at beginning of year	P28,344,943	P31,561,222	P31,730,458	P6,664,812	P98,301,435
Effect of change in foreign exchange rate	(1,932)	-	-	(340)	(2,272)
Balance at end of year	P28,343,011	P31,561,222	P31,730,458	P6,664,472	P98,299,163
Individually impaired	P13,810,086	P-	P-	P5,062,603	P18,872,689
Collectively impaired	14,532,925	31,561,222	31,730,458	1,601,869	79,426,474
	P28,343,011	P31,561,222	P31,730,458	P6,664,472	P98,299,163

2012					
	Power	Real Estate	Product Distribution	Others	Total
Balance at beginning of year	P29,987,875	P11,561,222	P31,730,458	P40,874,862	P114,154,417
Provision for impairment losses (see Note 24)	-	20,000,000	-	-	20,000,000
Write-off of allowance for impairment losses	-	-	-	(33,550,741)	(33,550,741)
Recovery of bad debts (see Note 28)	-	-	-	(119,999)	(119,999)
Effect of change in foreign exchange rate	(1,642,932)	-	-	(539,310)	(2,182,242)
Balance at end of year	P28,344,943	P31,561,222	P31,730,458	P6,664,812	P98,301,435
Individually impaired	P12,769,547	P-	P-	P5,062,943	P17,832,490
Collectively impaired	15,575,396	31,561,222	31,730,458	1,601,869	80,468,945
	P28,344,943	P31,561,222	P31,730,458	P6,664,812	P98,301,435

9. Spare Parts and Supplies - At Cost

	2013	2012
Spare parts	P148,509,390	P117,423,461
Oil, lubricants and chemicals	48,579,791	7,584,562
Operating supplies and consumables	7,259,828	249,297
	P204,349,009	P125,257,320

10. Real Estate Inventories and Investments in Real Estate

Real Estate Inventories

	2013	2012
Eagle Ridge Project (General Trias, Cavite) - at net realizable value (see Note 35f)	P623,563,443	P627,199,776
Campo Verde Project (Lipa and Malvar, Batangas) - at net realizable value (see Note 35f)	25,852,852	34,071,887
Lima Technology Center Project (LTC) (Lipa and Malvar, Batangas) - at cost (see Note 31)	-	181,973,159
	P649,416,295	P843,244,822



A summary of the movement in real estate inventories is set out below:

	2013	2012
Cost		
Balance at beginning of year	₱873,510,997	₱915,676,338
Disposals of subsidiary (see Note 31)	(171,153,646)	–
Disposals (recognized as cost of real estate sold)	(27,031,571)	(117,853,630)
Land acquired from cancellation of sale	215,996	3,820,073
Land acquired during the year	–	70,110,901
Construction / development cost incurred	–	3,283,892
Reclassifications to investments in real estate	–	(1,554,860)
Borrowing cost capitalized	–	28,283
Balance at end of year	675,541,776	873,510,997
Allowance for impairment loss		
Balance as at beginning of year	30,266,175	119,440,691
Recovery of impairment due to sale (see Note 28)	(4,140,694)	(17,108,236)
Reversal of allowance for impairment (see Note 28)	–	(72,066,280)
Balance at end of year	26,125,481	30,266,175
Net realizable value	₱649,416,295	₱843,244,822

In 1997, the joint venture of LLI and Landmark Communities Inc. (LCI) started development works on the LTC projects in Lipa City and Malvar, Batangas. The project was temporarily suspended in 2001 and partially resumed in 2006 with the start of the development of the housing project of the joint venture of LLI and LCI called “Summer Hills Subdivision” (shown as part of “Real estate inventories” account). The costs of the housing project being developed in a portion of LLI’s undeveloped lots are being shouldered by LCI which shall receive 50% of the total sales proceeds. The remaining balance of 50% shall be for LLI. As discussed in Note 31, LLI was sold to ALI.

In 2006, the joint venture of ALC and Sunfields Realty and Development Inc. (SRDI) started the development of Campo Verde Subdivision (shown as part of “Real estate inventories” account). Development costs are shouldered by SRDI which shall receive a number of units in the development project proportionate to its contribution (see Note 35f).

Accumulated costs of the Eagle Ridge Project of ALC and certain portion of the LTC Project (as at December 31, 2012) of LLI that have been opened up for sale are presented as “Real estate inventories” and shown as part of current assets in the consolidated balance sheet. Accumulated costs of the remaining portion of the LTC, Batangas and Laguna projects that have not been opened up for sale are presented as “Investments in real estate” and shown as part of noncurrent assets in the consolidated balance sheet.

The carrying values of disposed real estate inventories due to sale of LLI in 2013 amounted to ₱171 million.

In 2012, due to the improvement in the sale activity of real estate inventories and improvement on the price of the Group’s real estate inventories, reversal of impairment loss amounting to ₱72 million is recognized as part of “Other income (loss) - net” in the consolidated statement of income. Recovery of impairment loss on sold real estate inventories previously provided with allowance for impairment amounting to ₱4 million in 2013, ₱17 million in 2012 and ₱7 million in 2011 are recognized also as part of “Other income (loss) - net” in the consolidated statement of income (see Note 28). Accumulated impairment losses on real estate inventories amounted to ₱26 million and ₱30 million as at December 31, 2013 and 2012, respectively.



In 2012, ALC reclassified house and lot with aggregate cost of P2 million, from real estate inventories to investments in real estate.

In 2011, parcels of lots in Eagle Ridge Project costing P133 million were used to settle the Group's liabilities which resulted to a recognition of gain on debt settlement amounting to P57 million (see Notes 18 and 28).

Included in "Real estate inventories" account are properties with a carrying amount of P145 million as at December 31, 2013 and 2012, were used as collateral for the loans availed by ALC, Parent Company and certain affiliates.

Investments in Real Estate

	2013	2012 (As restated)
CASI Property (Lanang, Davao City)	P1,226,174,500	P1,226,174,500
ALC Property (Pasong Tamo, Makati)	131,312,070	126,920,462
Batangas Project (Lipa and Malvar, Batangas)	115,087,360	103,050,795
Laguna Project (Cabuyao, Laguna)	4,685,936	4,685,936
LTC Project (Lipa and Malvar, Batangas) (see Note 31)	—	1,012,278,074
	P1,477,259,866	P2,473,109,767

A summary of the movement in investments in real estate is set out below:

	2013		
	Land	Building and Improvements	Total
Cost			
Balance at beginning of year			
As previously reported	P2,313,930,689	P45,091,816	P2,359,022,505
Reclassification from property, plant and equipment (see Note 12)	125,000,000	23,108,013	148,108,013
As restated	2,438,930,689	68,199,829	2,507,130,518
Additions	90,529,721	32,120	90,561,841
Disposal of a subsidiary (see Note 31)	(1,058,092,614)	(43,599,497)	(1,101,692,111)
Reclassification from other noncurrent assets	—	4,534,718	4,534,718
Balance as at December 31, 2013	1,471,367,796	29,167,170	1,500,534,966
Accumulated depreciation			
Balance at beginning of year			
As previously reported	—	11,278,340	11,278,340
Reclassification from property, plant and equipment (see Note 12)	—	22,742,411	22,742,411
As restated	—	34,020,751	34,020,751
Depreciation (see Note 26)	—	3,403,534	3,403,534
Reclassification from real estate inventories	—	(14,149,185)	(14,149,185)
Balance as at December 31, 2013	—	23,275,100	23,275,100
Carrying value	P1,471,367,796	P5,892,070	P1,477,259,866



	2012		
	Land	Building and Improvements	Total
Cost			
Balance at beginning of year			
As previously reported	₱2,336,639,382	₱43,567,377	₱2,380,206,759
Reclassification from property, plant and equipment (see Note 12)	125,000,000	23,108,013	148,108,013
As restated	2,461,639,382	66,675,390	2,528,314,772
Additions	24,110,126	—	24,110,126
Disposals (recognized as cost of real estate sold)	(47,238,819)	—	(47,238,819)
Reclassification from real estate inventories	420,000	1,524,439	1,944,439
Balance as at December 31, 2012	2,438,930,689	68,199,829	2,507,130,518
Accumulated depreciation			
Balance at beginning of year			
As previously reported	—	6,516,961	6,516,961
Reclassification from property, plant and equipment (see Note 12)	—	22,624,708	22,624,708
As restated	—	29,141,669	29,141,669
Depreciation (Note 26)			
As previously reported	—	4,371,800	4,371,800
Reclassification from property, plant and equipment (see Note 12)	—	117,703	117,703
As restated	—	4,489,503	4,489,503
Reclassification from real estate inventories	—	389,579	389,579
Balance as at December 31, 2012	—	34,020,751	34,020,751
Carrying value	₱2,438,930,689	₱34,179,078	₱2,473,109,767

On December 27, 2011, the BOD of ACR approved the acquisition of 72% of the outstanding shares of C. Alcantara & Sons, Inc. (CASI) from Alcorp, in behalf of Aldevinco, and Aldevinco, stockholders of ACR, at a consideration of ₱1,226 million (see Note 21). The number of shares acquired consists of 2,000,000 common and 344,498 preferred CASI shares valued at ₱1,048 million and ₱178 million, respectively. The transaction value of ₱1,226 million represents the market value of Lanang landholdings of CASI as determined by an independent third party appraiser. This acquisition provides ACR the right to own and develop 21.27 hectares of land and 3 hectares of foreshore leased area in Lanang, Davao City. The acquisition also caused the reduction of ACR's receivables from Aldevinco equivalent to ₱1,226 million in 2011 (see Note 21).

In accordance with a Memorandum of Agreement (MOA) made and executed on December 29, 2011 by ACR and Aldevinco, ACR has limited rights as shareholder having a sole interest in CASI is its right to receive in full, as a return of capital, the Lanang landholdings. ACR will not exercise any right as CASI shareholder such as, but not limited to, nominating any individual stockholder to the BOD of CASI, voting for any such nominee, or ratifying any act of the BOD of CASI.

ACR, having a sole interest in Lanang property and lost its power to participate in the financial and operating policy decisions of CASI by assigning its voting rights to Aldevinco, does not include the assets and liabilities of CASI in the consolidated financial statements but recognizes only its investment in CASI as investment in real estate representing CASI's Lanang property.



In 2013, ALC reclassified a model house and building improvements from other noncurrent assets to investment in real estate amounting to ₱5 million.

In 2013, ALC reclassified its land, building and improvements from property, plant and equipment to investments in real estate with carrying value of ₱125 million as at December 31, 2012 and January 1, 2012, respectively. These properties are held to earn rentals. The December 31, 2012 and January 1, 2012 consolidated balance sheet were restated to be consistent with current year presentation. This resulted to increase in "Investments in real estate" and decrease in "Property, plant and equipment" accounts as at December 31, 2012 and January 1, 2012 by ₱125 million. The restatement has also no impact to the total assets, consolidated statement of income and consolidated statements of cash flows for the years ended December 31, 2012 and January 1, 2012.

Land and buildings and improvements with a carrying amount of ₱125 million as at December 31, 2013 and 2012 are subject to a mortgage trust indenture and serve as collateral for the long-term debt of ALC (see Note 18).

The carrying value of disposed investments in real estate due to sale of LLI in 2013 amounted to ₱1,058 million.

Fair Value

The fair value of ALC's and CASI's Lanang landholdings amounted to ₱581 million and ₱1,226 million, respectively, as at December 31, 2013 and 2011, respectively. The fair values were determined by an independent firm of appraisers using market value approach. The fair value represents the amount at which the assets could be exchanged between knowledgeable parties in an arm's length transaction at the date of valuation.

11. Investments in Associates

	Percentage of Ownership			
	2013	2012	2013	2012
At equity:				
Acquisition costs:				
Indophil	2.42	2.75	₱1,315,533,080	₱1,315,533,080
RCPIH	31.24	31.24	80,851,701	80,851,701
T'boli Agro-Industrial Development, Inc.	22.32	22.32	66,193,299	66,193,299
Aviana Development Corporation (Aviana)	32.80	-	4,983,000	-
Duta, Inc.	30.00	30.00	13,725,000	13,725,000
			1,481,286,080	1,476,303,080
Accumulated equity in net losses:				
Balance at beginning of year			-	1,560,461
Equity in net losses for the year (see Notes 28 and 31)			(100,920,763)	(22,850,988)
Disposal during the year			-	21,290,527
			(100,920,763)	-
Accumulated impairment loss -				
Balance at beginning and end of year			(160,770,000)	(160,770,000)
Carrying value of investments in associates			₱1,219,595,317	₱1,315,533,080

Indophil. On December 23, 2010, the Parent Company purchased 29,149,000 shares of Indophil in the amount of ₱1,316 million. Indophil shares are listed in the Australian Stock Exchange. On December 11, 2011, Alsons Power Holdings Corporation (APHC), also a company under the Alcantara Group, entered into a placement agreement (the Agreement) with Indophil to subscribe to Indophil shares in two tranches, 66,666,667 shares in tranche 1 and 141,041,667 shares in tranche 2. On December 26, 2011, APHC incorporated APIC as a wholly owned subsidiary. On December 29, 2011, APIC completed the tranche 1 placement. Accordingly, APIC was issued



with 66,666,667 shares representing 6.28% of Indophil's issued shares of stock, bringing the effective ownership of the Alcantara Group to 9.37%. On the same date, Mr. Nicasio Alcantara, a Director of Aldevinco, APIC and Alcorp, was appointed to Indophil's BOD as a Nonexecutive Director (Indophil has five nonexecutive directors out of seven directors). On December 30, 2011, APIC, Alcorp and ACR entered into an Agreement for the Joint Voting of Indophil shares, which defines the basic principles governing their conduct as common shareholders of Indophil and the exercise of their respective voting rights therein.

On February 6, 2012, APIC completed the trache 2 placement making the Alcantara Group the largest shareholder of Indophil at 19.99%.

Due to these developments in investments of the Alcantara Group in Indophil, ACR has concluded that it has significant influence over Indophil. Accordingly, ACR treats its investment in Indophil as investment in associate using equity method in the consolidated financial statements. The Group has determined that the acquisition cost of Indophil includes goodwill amounting to P785 million.

The financial information of Indophil as at December 31 are as follows:

	2013		2012	
		(Amounts in Thousands)		
Current assets	AUD\$216,162	P8,529,342	AUD\$236,762	P10,103,274
Noncurrent assets	189,906	7,493,330	273,951	11,690,229
Current liabilities	3,018	119,085	2,266	96,696
Noncurrent liabilities	149	5,879	94	4,011
Revenue	18,804	743,636	21,212	927,954
Income (loss) before income tax	(102,149)	(4,039,657)	7,760	339,474
Income (loss) after income tax	(105,452)	(4,170,279)	5,488	240,082

*Balance sheet and profit and loss accounts were translated to Philippine peso using closing exchange rate of P39.46 and average exchange rate of P39.55 in 2013, respectively; and P42.67 and P43.75 in 2012, respectively.

Summarized financial information of Indophil, significant associate, based on IFRS financial statements, and reconciliation with the carrying amount of the investment in consolidated financial statements are set out below:

	2013	2012
	(Amounts in Thousands)	
Current assets	P8,529,342	P10,103,274
Noncurrent assets	7,493,330	11,690,229
Current liabilities	(119,085)	(96,696)
Noncurrent liabilities	(5,879)	(4,011)
Equity	15,897,708	21,692,796
Equity interest of Parent Company	2.42%	2.75%
Share in net assets of Indophil	384,725	596,552
Goodwill	784,750	784,750
Translation adjustment	45,137	(65,769)
Carrying value of investment in Indophil	P1,214,612	P1,315,533

The market value per share of Indophil in the Australian Securities Exchange is AUD\$ 0.165 as at December 31, 2013.



Aviana. On March 21, 2013, Aldevinco and ACIL (collectively referred as “AG”) and Ayala Land (Ayala Land) entered into a joint venture agreement, where Ayala Land shall own 60% and AG shall own 40% of the outstanding capital stock of the Joint Venture Corporation (JVC), Aviana Development Corporation (ADC), to undertake the development of the Lanang property in Davao of ACR. On September 17, 2013, ADC was incorporated as JVC. ACR has subscribed 296 preferred shares and 32 common shares for 32.8% ownership in ADC. As of December 31, 2013, ADC has not started operations.



12. Property, Plant and Equipment

	2013					
	Land, Buildings and Leasehold Improvements	Main Engine	Plant Mechanical, Electrical, Switchyard & Desulfurization Equipment	Plant Structures and Others	Machinery and Other Equipment	Construction in Progress
Cost						
Balance at December 31, 2012	₱656,416,036	₱5,176,265,905	₱3,502,552,074	₱2,499,345,886	₱818,217,385	₱168,998,204
As previously reported	(148,108,013)	-	-	-	-	-
Reclassification (see Note 10)						
As restated	508,308,023	5,176,265,905	3,502,552,074	2,499,345,886	818,217,385	168,998,204
Additions	284,747,498	175,820,455	99,265,798	1,015,750,036	47,494,395	2,848,590,570
Adjustment on decommissioning liability (see Note 20)	-	-	-	3,264,462	-	-
Disposals	-	(134,940,257)	-	-	(8,597,642)	-
Disposal of a subsidiary (see Note 31)	(80,042,447)	-	-	-	(541,427,114)	-
Reclassifications	5,327,290	844,225,176	814,643,615	(1,657,652,279)	(2,001,963)	(8,909,956)
Reclassification from deferred project costs (see Note 10)	-	-	-	-	(4,541,839)	-
Cumulative translation adjustments	-	-	-	-	-	644,480,157
Balance at December 31, 2013	718,340,364	6,061,371,279	4,416,461,487	1,860,708,105	313,685,061	3,648,617,136
Accumulated Depreciation, Depreciation and Amortization and Impairment Loss						
Balance at December 31, 2012, as previously reported	(80,313,723)	(4,124,881,282)	(2,476,574,328)	(1,641,276,727)	(462,797,629)	-
As previously reported	22,742,411	-	-	-	-	-
Reclassification (see Note 10)						
As restated	(57,571,312)	(4,124,881,282)	(2,476,574,328)	(1,641,276,727)	(462,797,629)	-
Depreciation, depreciation and amortization for the year (see Note 26)	(8,611,758)	(361,857,704)	(217,374,865)	(74,499,680)	(36,741,630)	-
Disposals	-	134,365,972	-	-	7,047,744	-
Disposal of a subsidiary (see Note 31)	18,550,067	-	-	-	249,331,439	-
Reclassifications (see Note 10)	-	(507,249,856)	(693,301,709)	1,199,335,098	1,216,467	-
Cumulative translation adjustments	-	-	-	-	-	(575,967,215)
Balance at December 31, 2013	(31,283,032)	(4,882,689,187)	(3,387,250,902)	(516,441,309)	(241,943,609)	-
Net Book Value	₱687,057,332	₱1,178,682,092	₱1,029,210,585	₱1,344,266,796	₱71,741,452	₱3,648,617,136
						₱6,673,763,949



2012 (As restated)

Cost	Land, Buildings and Leasehold Improvements	Main Engine	Plant Mechanical, Electrical, Switchyard & Desulfurization Equipment	Plant Structures and Others	Machinery and Other Equipment	Construction in Progress	Cumulative Translation Adjustments	Total
Balance at December 31, 2011								
As previously reported	P\$95,966,490	P\$5,146,178,023	P\$3,502,552,074	P\$2,499,345,886	P\$761,065,853	P\$41,918,732	(P\$2,614,045,570)	P\$9,932,981,488
Reclassification	(148,108,013)	-	-	-	-	-	-	(148,108,013)
As restated	447,858,477	5,146,178,023	3,502,552,074	2,499,345,886	761,065,853	41,918,732	(2,614,045,570)	9,784,873,475
Additions	105,734,736	132,118,739	-	-	78,166,141	133,661,434	-	449,681,050
Adjustment on decommissioning liability (see Note 20)	-	3,238,339	-	-	-	-	-	3,238,339
Disposals (see Note 28)	(44,642,925)	(111,851,158)	-	-	(16,675,193)	-	-	(173,169,276)
Reclassifications	(642,265)	6,581,962	-	-	(4,339,416)	(6,581,962)	-	(4,981,681)
Cumulative translation adjustments	-	-	-	-	-	-	(520,272,196)	(520,272,196)
Balance at December 31, 2012	508,308,023	5,176,265,905	3,502,552,074	2,499,345,886	818,217,385	168,998,204	(3,134,317,766)	9,539,369,711
Accumulated Depreciation, Depreciation and Amortization and Impairment Loss								
Balance at December 31, 2011								
As previously reported	(118,674,479)	(3,903,540,258)	(2,299,874,668)	(1,574,259,437)	(447,426,002)	-	1,348,672,652	(6,995,102,192)
Reclassification	22,624,708	-	-	-	-	-	-	22,624,708
As restated	(96,049,771)	(3,903,540,258)	(2,299,874,668)	(1,574,259,437)	(447,426,002)	-	1,348,672,652	(6,972,477,484)
Depletion, depreciation and amortization for the year (see Note 26)								
As previously reported	(6,288,919)	(333,191,772)	(176,699,660)	(67,017,290)	(35,273,391)	-	-	(618,471,032)
Reclassification	117,703	-	-	-	-	-	-	117,703
As restated	(6,171,216)	(333,191,772)	(176,699,660)	(67,017,290)	(35,273,391)	-	-	(618,353,329)
Disposals (see Note 28)	44,649,675	111,850,748	-	-	14,920,083	-	-	171,420,506
Reclassifications	-	-	-	-	4,981,681	-	-	4,981,681
Cumulative translation adjustments	-	-	-	-	-	-	392,491,566	392,491,566
Balance at December 31, 2012	(57,571,312)	(4,124,881,282)	(2,476,574,338)	(1,641,276,727)	(462,797,629)	-	1,741,164,218	(7,021,937,060)
Net Book Value	P\$450,736,711	P\$1,051,384,623	P\$1,025,977,746	P\$858,069,159	P\$355,419,756	P\$168,998,204	(P\$1,393,153,548)	P\$2,517,432,651



The capitalized asset retirement costs, net of accumulated depreciation, amounted to P15 million and P23 million as at December 31, 2013 and 2012, respectively.

Property, plant and equipment with a net book value of P812 million and P1,144 million as at December 31, 2013 and 2012, respectively, are mortgaged as collateral for the long-term debt of SPPC and WMPC (see Note 18).

WMPC recognized P4 million in 2012 as income under "Income from insurance claims" account its claim for reimbursement of losses arising from a machinery breakdown in 2010, which was collected in full in 2013 (see Note 28).

The Group has fully depreciated property, plant and equipment still used in the operations with cost and corresponding accumulated depreciation of P1,962 million and P2,148 million as at December 31, 2013 and 2012, respectively.

13. Available-for-sale Financial Assets

AFS financial assets primarily consist of investments in equity securities which are listed in the Philippine Stock Exchange. Movements of AFS financial assets are as follows:

	2013	2012
Acquisition costs -		
Balance at beginning of year	P74,559,512	P74,559,512
Disposal during the year	(1,790,769)	-
Balance at end of year	72,768,743	74,559,512
Cumulative unrealized gain on change in fair value recognized in equity:		
Balance at beginning of year	35,495,598	17,475,890
Increase (decrease) in fair value	(6,741,009)	18,019,708
Balance at end of year	28,754,589	35,495,598
Accumulated impairment loss -		
Balance at beginning and end of year	(45,660,640)	(45,660,640)
Carrying value	P55,862,692	P64,394,470

14. Goodwill

Goodwill acquired through business combinations has been allocated to the power generation cash-generating units consisting of the operations of SPPC and WMPC.

The carrying amount of goodwill allocated to SPPC and WMPC amounted to P995 million and P923 million as at December 31, 2013 and 2012, respectively. The movement during the year is due to the effect of foreign exchange rate changes from P41.05/\$1 as at December 31, 2012 to P44.40/\$1 as at December 31 2013 used in translating the amount of goodwill allocated to SPPC and WMPC from their functional currency of U.S. dollars to the Group's functional currency of Philippine peso (see Note 2).

Goodwill is subject to annual impairment testing. The recoverable amounts of the operations of SPPC and WMPC have been determined based on a value in use calculation using cash flow projections based on financial budgets approved by management.



Key assumptions used in value in use calculations

The calculation of value in use for both cash-generating units are most sensitive to the following assumptions explained as follows:

Discount Rates. Discount rates reflect management's estimate of the risks specific to the cash-generating unit. The discount rate used for the cash-generating unit is based on weighted average cost of capital. This rate was further adjusted to reflect the market assessment of any risk specific to the generating unit for which estimates of cash flows have not been adjusted. The discount rates used was 9.79% and 8.60% in 2013 and 2012, respectively.

Terminal Values. Terminal values represent the market values of the power plant complexes upon disposal after the ECA period. The terminal values included in the value in use computation as at December 31, 2013 and 2012, respectively, amounted to \$48.9 million (₱2,171 million) and \$43.50 million (₱1,782 million), respectively.

Consumer Price Index Estimates. The assumptions used for consumer price index are 1.00% and 2.00% in 2013 and 2012 for US dollar-denominated billings. On the other hand, assumptions used for Philippine peso-denominated billings are 3.00% and 4.00% in 2013 and 2012, respectively.

Exchange Rate Inflation. The assumption used to determine foreign exchange rate is a depreciating U.S. dollar of 1.00% and 2.00% every year in 2013 and 2012, respectively.

Sensitivity to Changes in Assumptions

With regard to the assessment of value in use of the cash-generating unit, management believes that no reasonably possible change in any of the above key assumptions would cause the carrying value of the unit to materially exceed its recoverable amount.

The estimated recoverable amount of the cash-generating units exceeds their carrying amounts by and \$6.07 million (₱270 million) and \$8.21 million (₱337 million) as at December 31, 2013 and 2012, respectively.

15. Other Noncurrent Assets

	2013	2012
Deferred project costs	₱209,571,818	₱840,606,360
Mining rights	195,000,000	195,000,000
Deferred financing costs	167,475,759	90,112,519
Deposits	28,500,000	—
Computer software	16,001,808	14,914,552
Others	8,022,673	29,438,437
	₱624,572,058	₱1,170,071,868

Deferred Project Costs

Deferred project costs are external and incremental direct internal costs related to the Group's energy and power development projects. Costs incurred are initially recorded as part of noncurrent assets and will subsequently reclassified to construction-in-progress under "Property, plant and equipment" account once project reaches certain milestone. Deferred project costs pertain to the following ongoing projects:



SM 200. SM 200 is a coal-fired power plant project with a 200MW capacity in Maasin, Sarangani. Notice to proceed to commence the relevant subcontract works in accordance with EPC contract was issued to the contractor on December 28, 2012. Project costs incurred as at December 31, 2012 amounting to ₱644 million was transferred to construction in progress in 2013.

ZAM 100. ZAM 100 is a coal-fired power plant project with a 100MW capacity in San Ramon, Zamboanga City (see Note 1). As at December 31, 2013 and 2012, costs incurred for this project amounted to ₱188 million and ₱131million, respectively.

Mapalad. Mapalad was formerly the 100MW Iligan Diesel Power Plant (IDPP) that was constructed in 1993 and operated under NMPC until the turnover to NPC of NMPC-1 in 2003, and NMPC-2 in 2006. As at December 31, 2012, costs incurred for this project amounted ₱39 million. As discussed in Note 1, MPC was transferred from Parent Company to CHC in 2013.

Siguil. Siguil hydro powerplant project is a 16.7 MW run-off river with three cascades along Siguil River in Sarangani Province. The project is composed of a non-overflow concrete gravity dam. Its hydrology validation study is on-going and the DOE registration requirements have been completed. As at December 31, 2013 and 2012, costs incurred for this project pertains mainly to administrative costs, which were recognized as outright expense.

Others. Other project costs include deferred exploration costs incurred by ACRMC for the mineral deposits in the Manat Claims. Exploration costs incurred amounted to ₱29 million and ₱20 million as at December 31, 2013 and 2012, respectively. As at March 28, 2014, the Manat MPSA is still in the exploration phase of development.

Other projects also include the Guam Coal project with carrying value amounting to nil and ₱3 million as at December 31, 2013 and 2012. The Group recorded a provision for impairment loss for the Guam Coal project of ₱3 million in 2013 and 2012, recorded under “General and administrative expense” account in the consolidated statement of income (see Note 24). Accumulated provision for impairment loss amounted to ₱14 million and ₱10 million as at December 31, 2013 and 2012, respectively.

Deferred Oil Exploration Costs

ACR, together with other oil exploration companies, has participated in oil exploration activities in prior years. Deferred oil exploration relates to the following areas:

	2013	2012
Onshore Mindoro - GSEC No. 81	₱43,137,619	₱43,137,619
Northwest Malampaya - GSEC No. 86	5,959,900	5,959,900
Sibutu Block - GSEC No. 87	5,045,019	5,045,019
Others	9,230,396	9,230,396
	63,372,934	63,372,934
Less provision for impairment loss	63,372,934	63,372,934
	<u>₱—</u>	<u>₱—</u>

There have been no activities in various exploration areas for some time and management estimates that the carrying amounts of deferred oil exploration and development costs may no longer be recoverable.



Mining Rights

In 1997, Aldevinco entered into a Mineral Production Sharing Agreement (MPSA) with the Republic of the Philippines for the exploration, sustainable development and commercial utilization of mineral deposits covering 1,547.32 hectares in the Municipalities of Nabunturan and Maco in Compostela Valley (the Manat Claims).

In 1999, Aldevinco and SECO entered into a joint venture (the Joint Venture), for the purpose of prospecting, exploring, and developing and mining the Manat Claims. Under the Joint Venture Agreement, SECO shall conduct exploration works on the Manat Claims. SECO's participating interest shall be (a) 25% after completion of certain work program and/or incurring total expenditures of US\$1,000,000; and (b) 50% after completion of certain work program and/or incurring total expenditure of US\$2,250,000. As soon as SECO shall have earned 50% participating interest, SECO and Aldevinco shall register the joint venture as a partnership with the SEC to qualify it to hold legal title to the Manat Claims and other properties acquired by the Joint Venture.

In 2007, ACRMC acquired Aldevinco's 75% participating interest in the Joint Venture for ₱195 million. As at December 31, 2013 and 2012, the participating interests of ACRMC and SECO in the Joint Venture are 75% and 25%, respectively.

Deferred Financing Costs

As at December 31, 2013 and 2012, the debt issue costs incurred by the Company amounted to ₱229 million and ₱90 million, respectively. The debt issue costs pertain to the documentary stamp taxes, mortgage fees, legal and other fees incurred by the Company in relation to the Omnibus Loan and Security Agreement (OLSA) dated December 12, 2012. Upon drawdown from the loan facility covered by the OLSA, a portion of the debt issue costs shall be allocated to, and deducted from, the principal drawn amount to determine the carrying value of the loan. The debt issue costs allocated to the undrawn facility is presented as "Deferred financing costs". The allocation shall be based on the amount of the principal drawn over the total facility. As at December 31, 2013, total amount drawn from the facility amounted to ₱2,500.3 million. Debt issue costs allocated to drawn facility in 2013 amounted to ₱59 million (net of ₱3 million amortization in 2013) were presented against long-term debt (see Note 18). There was no loan drawdown as at December 31, 2012.

Deferred financing costs as at December 31, 2013 and 2012 are shown below:

	2013	2012
Total debt issue costs incurred	₱229,057,135	₱90,112,519
Less amount allocated to drawn facility	61,581,376	—
Deferred financing costs	₱167,475,759	₱90,112,519

Deposits

In 2013, the ACR paid ₱27.5 million, representing 50% downpayment, to a certain individual for the purchase of land in Davao. Related transaction costs that were capitalized by the ACR amounted to ₱1.0 million.



Computer Software

In 2012, CHC and subsidiaries acquired SAP ERP Financials (SAP). As at December 31, 2012, SAP was not yet available for its intended use. Movements of this account are shown below:

	2013	2012
Cost		
Balances at beginning of year	₱14,914,552	₱—
Additions	3,701,167	14,914,552
Translation adjustment	1,196,911	—
Balances at end of year	19,812,630	14,914,552
Accumulated Amortization		
Balances at beginning of year	—	—
Additions	3,642,114	—
Translation adjustment	168,708	—
Balances at end of year	3,810,822	—
Net book value	₱16,001,808	₱14,914,552

16. Accounts Payable and Other Current Liabilities

	2013	2012
Trade	₱511,255,472	₱190,298,564
Nontrade:		
Project advances	104,383,289	60,494,998
Output tax payable	54,079,075	50,972,955
Commissions payable (see Notes 21 and 35g)	9,747,057	10,122,869
Payable to non-controlling shareholders of a dissolved subsidiary (see Note 1)	—	28,533,322
Retention payable	—	2,387,866
Advances from customers	25,525,647	26,797,524
Accrued vacation and sick leave benefits	26,267,188	24,292,609
Accrued interest (see Notes 17 and 18)	86,647,869	21,294,760
Other current liabilities	59,832,175	46,255,384
	₱877,737,772	₱461,450,851

Trade payables are noninterest-bearing and are normally on a 60 to 75 days term.

Nontrade, advances from customers and other current liabilities are noninterest-bearing and have an average term of 30 days.



17. Loans Payable

In February 12, 2013, ACR obtained peso and dollar-denominated unsecured short-term loans from APHC amounting to ₱249 million and US\$12 million (₱501 million), respectively, to finance additional subscription in Sarangani. The borrowings are payable on February 7, 2014 and bear a fixed rate of 6% per annum.

Transaction costs related to the loan amounting to ₱3.9 million are presented as contra account to the principal balance and are amortized over the term of the loan using effective interest rate. Amortization of transaction costs amounting to ₱3.5 million is presented as part of "Finance charges" (see Note 27).

Outstanding loans payable to APHC amounted to ₱794.4 million as at December 31, 2013, net of unamortized transaction cost of ₱0.4 million.

In 2007, LLI obtained a short-term loan from a local bank bearing an annual interest of 11.0% payable in one year. The loan is renewed annually. In 2010, the loan was renewed for twelve months to mature in July 2011, bearing an annual interest of 10%. In July 2011, the loan was renewed again for twelve months to mature in August 2012, bearing an annual interest of 10%. Such loan is collateralized by certain lots under a Real Estate Mortgage on LLI's investments in real estate with aggregate carrying value of ₱86 million as at December 31, 2011 (see Note 10).

The loan payable was paid in full on August 3, 2012 and the related Real Estate Mortgage was cancelled accordingly.

Finance charge related to this loan payable amounted to ₱0.4 million in 2012 (see Note 27).

18. Long-term Debt

This account consists of U.S. dollar and Philippine peso-denominated obligations as follows:

	2013	2012
Parent Company		
U.S. dollar-denominated debt -		
Four-year fixed rate corporate note	₱426,146,391	₱293,511,643
Four-year fixed rate note	577,135,000	—
Philippine peso-denominated debt:		
Five-year fixed rate restructured debt	49,199,000	70,699,000
Five-year fixed rate accommodated and restructured debt	6,164,556	30,822,779
Seven-year floating rate accommodated and restructured debt	—	181,304,800
CHC's Subsidiaries		
<i>WMPC</i>		
Three and half-year U.S. dollar-denominated floating rate note	405,897,116	562,971,400
Seven-year U.S. dollar-denominated floating rate note	44,395,000	64,507,160

(Forward)



	2013	2012
SPPC		
Seven-year U.S. dollar-denominated floating rate note	₱156,968,075	₱197,919,660
Three and half-year U.S. dollar-denominated floating rate note	81,390,833	102,625,000
MPC		
Six-year peso-denominated fixed rate debt	900,000,000	—
ALC and Subsidiary		
ALC		
Five-year peso-denominated fixed rate restructured debt	85,644,035	114,484,035
LUC		
Peso-denominated installment payable	—	21,405,055
Sarangani		
Thirteen and half year peso-denominated debt	2,500,279,215	—
MADE		
Five-year peso-denominated fixed rate restructured debt	85,826,125	114,706,125
	5,319,045,346	1,754,956,657
Less unamortized transaction costs	128,550,305	73,180,108
	5,190,495,041	1,681,776,549
Less current portion	454,022,139	496,909,791
	₱4,736,472,902	₱1,184,866,758

Movement in the unamortized transaction costs is as follows:

	2013	2012
Balance at beginning of year	₱73,180,108	₱4,376,027
Additions	88,718,073	84,306,743
Amortization of transaction costs (see Note 27)	(33,347,876)	(15,502,662)
Balance at end of year	₱128,550,305	₱73,180,108

Parent Company

The loans of the Parent company consist of the following:

- a. *US\$65 million Loan Facility Agreement* – On May 24, 2012, the Parent Company entered into a US\$65 million Loan Facility Agreement with APHC to finance the construction of the Sarangani Project (see Note 1). The loan bears 6% interest payable semi-annually starting 6 months from the initial drawdown date up to maturity date of the loan. Following are the salient features of the loan:
 - *Maturity Date* – Principal is payable in full at maturity which is the earliest of (i) 4 years from date of initial drawdown; (ii) commercial operation date of Sarangani; or, (iii) the date of issuance of the takeover certificate to Sarangani for the project. As at December 31, 2012, the Parent Company assessed that the commercial operation date of Sarangani will be the earliest among the three dates. Commercial operation date of Sarangani is expected to commence in August 2015.



- *Mandatory Prepayment* – Prior to maturity date, the Parent Company shall pay the loan, in full or in part (as applicable), within fifteen (15) days from the happening of any of the following: (i) a follow-on offering, payment or subscription transaction involving new common shares of ACR; (ii) initial public offering or trade sale of the investee companies of ACR, which shall include Sarangani or any investee that may in the future, be created or owned by ACR; or (iii) dividends are received by ACR from the investee companies mentioned in (ii), unless APHC may allow ACR to use dividends received by it to service its existing loan obligations, instead of a mandatory prepayment on the loans in this Agreement.
- The loan has embedded derivatives as follows:
 - ▶ *Voluntary Prepayment Option*– the Parent Company, may at its option, prepay the loan in full or in part, together with any accrued interest thereon, subject to the following conditions: (i) the Parent Company shall give APHC written notice not less than 30 days prior to proposed prepayment date; (ii) any prepayment shall be made on an interest payment date; (iii) each partial prepayment shall be for a minimum amount of ₱100 million and in integral multiples thereof; (iv) any amount may not be reborrowed; and (v) any amount prepaid shall be free and clear of, and without deduction for or on account of taxes.
 - ▶ *Conversion and Exchange Options* – In lieu of cash settlement upon mandatory and voluntary prepayment, APHC has the option to convert and/or exchange the outstanding principal amount including any accrued interest, anytime beginning 12 months from initial drawdown date, to the Parent Company's common shares and/or Sarangani common shares. With respect to the conversion of the loan to Parent Company's common shares, the conversion price shall be determined using the 12-month volume weighted average price of ACR common shares immediately prior to the date of the Loan Facility Agreement and in which case shall give APHC of up to a maximum of 20% effective voting shares in Sarangani. Conversely, with respect to the exchange of loan to Sarangani common shares, the exchange price shall be based on the par value of Sarangani's common share and in which case shall give APHC of up to a maximum of 20% interest in Sarangani's issued and outstanding common shares at the date when the exchange option is exercised.
- The amount due under mandatory and voluntary prepayment shall be equivalent to such amount that will result to APHC receiving yield to redemption of 13.5% based on the principal amount of the loan to be prepaid.
- *Negative Covenants* – ACR is subject to certain negative covenants which require prior approval of APHC for specified corporate acts, such as dividend declarations, amendment of articles of incorporation and by-laws, incurrence of additional debt and sale or disposal of a substantial portion of their assets, among others. In addition, ACR is also required to maintain certain financial ratios. As at December 31, 2012, ACR is in compliance with the loan covenants.

On May 24, 2012, the Exchange Option under APHC-ACR Loan Facility Agreement has been assigned by APHC to its Lender Bank in accordance with the Omnibus Loan and Security Agreement (OLSA) entered into by APHC with the local bank.

The embedded derivatives in the loan were assessed by the Parent Company as for bifurcation based on the provisions of PAS 39 and thus, were accounted for separately as single



compound derivative. The Parent Company determined the value of the compound embedded derivatives using the binomial model which is a standard option pricing model. The Group recognized a derivative liability from the compound embedded derivatives amounting to ₱38 million and ₱22 million as at December 31, 2013 and 2012, respectively. Mark-to market loss recognized in the consolidated statement of income amounted to ₱16 million and ₱12 million in 2013 and 2012, respectively (see Note 28). The derivative liability is presented as part of the "Current liabilities" in the consolidated balance sheet whereas the mark-to-market loss is presented as part of "Other income - net" in the consolidated statement of income.

In 2012, the transaction costs representing fees, taxes and other charges incurred in obtaining the loan amounting to ₱77 million were deferred and amortized over 36 months using effective interest rate. These transaction costs are presented as contra account to the principal balance of the loan. Amortization of transaction costs amounted to ₱22 million and ₱11 million in 2013 and 2012, respectively, are presented as part of "Finance charges" (see Note 27).

In 2013, additional drawdown by ACR amounted to ₱110 million. No related transaction cost was recognized in 2013.

In compliance with PAS 39, the loan was initially recognized at fair value. Accretion on the loan using effective interest rate amounted to ₱2 million and ₱1 million in 2013 and 2012, respectively, was recognized to bring the loan at the amount at the expected settlement date (see Note 27). Loan from APHC amounted to ₱381 million and ₱228 million, net of unamortized transaction costs of ₱46 million and ₱66 million in December 31, 2013 and 2012, respectively.

As at December 31, 2013 and 2012, the Parent Company is in compliance with the terms of its loan covenants.

- b. On July 26, 2013, the Parent Company entered into a US\$13 million loan agreement to finance the acquisition of the 40% of the capital stock of CHC from EGCO (see Note 22). The loan bears a fixed rate of 4.44% per annum, based on the outstanding principal, payable semi-annually in arrears.

Transaction cost incurred in obtaining the loan amounted to ₱8 million were deferred and amortized over 48 months using effective interest rate. Amortization of transaction costs amounted to ₱1 million in 2013 is presented as part of "Finance charges" (see Note 27). The loan was secured by collateral of the Parent Company's 0.8 million common shares and 1 million preferred shares of stock in CHC and assignment of dividends relating to the said shares of stock.

- c. Short-term bank borrowings amounting to ₱145 million as at December 31, 2010, which bear annual interest using a base rate of 8% was approved for restructuring in December 2010.

The creditor approved the restructuring and partial settlement of this loan as follows:

- ₱85 million of which is restructured to be paid quarterly over 5 years until September 2015 with 6% interest per annum.
- The balance is to be settled through dacion en pago.

In October 2011, the compromise settlement agreement and the deed of assignment have been notarized. Accordingly, the restructured loan amounting to ₱85 million has been reclassified to long-term debt. The de-recognition of remaining principal balance and the related interest



payable through dación en pago resulted in the recognition of gain on settlement of loan amounting to ₱57 million in 2011 (see Note 28). Outstanding balance of restructured loan amounted to ₱49 million and ₱71 million as at December 31, 2013 and 2012, respectively.

- d. Bank loans of ₱6 million and ₱31 million as at December 31, 2013 and 2012, respectively, which were accommodated for and on behalf of an affiliated Company and were restructured in 2008, are payable in twenty (20) quarterly amortizations up to 2014 with annual interest rate fixed at 8%.
- e. Bank loans of ₱181 million as at December 31, 2012 were accommodated for and on behalf of an affiliated company and were restructured in 2007 are payable in twenty seven (27) quarterly amortizations up to 2014 with interest rate of 3% over 90-day T-bill rate subject to quarterly repricing. The long-term debt is secured by a pledge of the Parent Company's 1.6 million shares of stock in CHC and all shares of stock in ACRMC. The bank loan was fully settled in 2013.

CHC's Subsidiaries

WMPC. In 2008, WMPC obtained a U.S. dollar-denominated loan amounting to US\$4 million from a local bank under the amended OLSA to finance the maturing obligations with the syndicate lender banks. The loan bears an annual interest rate equal to LIBOR plus 2% and is subject to quarterly repricing. These are payable on a quarterly basis up to August 14, 2015. Balance of this loan amounted to ₱44 million (US\$1 million) and ₱65 million (US\$1.6 million) as at December 31, 2013 and 2012, respectively.

On February 14, 2012, WMPC obtained additional US-dollar denominated loan amounting \$16 million from a local bank representing the remaining balance of the term loan facility under the OLSA. The additional loan bears an annual interest rate equal to LIBOR plus 3.375% and is subject to semi-annual repricing. The additional loan is payable on a semi-annual basis up to August 14, 2015. Balance of this loan amounted to ₱406 million (US\$9 million) and ₱563 million (US\$13.7 million) as at December 31, 2013 and 2012, respectively.

SPPC. On July 15, 2009, SPPC obtained a U.S. dollar-denominated loan amounting to US\$9 million from a local bank under the OLSA to finance the maturing obligations with the syndicate lender banks.. The loan bears an annual interest equal to LIBOR plus 1 year credit default swap and 2% per annum spread. The loan is payable on a quarterly basis up to July 15, 2016. Balance of this loan amounted to ₱157 million (US\$3.5 million) and ₱198 million (US\$4.8 million) as at December 31, 2013 and 2012, respectively.

On January 31, 2012, SPPC obtained additional US dollar-denominated loan amounting to \$3.00 million from a local bank representing the remaining balance of the loan facility under the OLSA. The additional loan is subject to the same interest on the initial loan and is also payable on a quarterly basis up to July 15, 2016. Balance of this loan amounted to ₱81 million (US\$1.8 million) and ₱103 million (US\$2.5 million) as at December 31, 2013.

Under the terms of the OLSAs, WMPC and SPPC are subject to certain negative covenants which require prior approval of the creditors for specified corporate acts, such as dividend declarations, amendment of articles of incorporation and by-laws, incurrence of additional debt and sale or disposal of a substantial portion of their assets, among others. In addition, WMPC and SPPC are also required to maintain certain financial ratios. As at December 31, 2013 and 2012, WMPC and SPPC are in compliance with the loan covenants.



The OLSA contains an embedded prepayment option where WMPC and SPPC may prepay the loan in whole or in part provided certain conditions are met, which include the following, among others:

- Each partial prepayment are in integral multiples of US\$1 million;
- No prepaid amount may be re-borrowed; and
- The entity shall pay a prepayment penalty of one percent (1%) based on the amount of the principal to be prepaid.

WMPC and SPPC determined using the Binomial Model of valuation that the prepayment option is insignificant as at December 31, 2013 and 2012.

Under the agreements, SPPC and WMPC shall provide collateral security, which shall consist of mortgage on property, plant and equipment, including assignment of their rights arising from the project agreements with NPC. Property, plant and equipment with carrying value of ₱812 million and ₱1,144 million as at December 31, 2013 and 2012, respectively, were mortgaged as collateral (see Note 12).

MPC. On July 15, 2013, MPC entered into a fixed interest rate long-term OLSA amounting to ₱900 million from a local bank. The loan is payable in 11 semi-annual principal amortizations beginning immediately at the end of August 16, 2014, the first year from loan draw down, up to August 16, 2019. Interest is computed as the sum of the spread and the applicable benchmark rate, based on outstanding facility amount, and calculated on the basis of the actual number of days elapsed in a year of 360 days. The fixed rate shall be subject to a floor rate of 6.25% per annum, excluding gross receipt tax. The interest is payable every six months reckoned from August 16, 2013, the initial draw down date.

On August 16, 2013, MPC made the first draw down on the loan amounting to ₱800 million. The remaining loan balance amounting to ₱100 million was fully drawn on October 31, 2013.

MPC is subject to certain negative covenants which require prior approval of the creditors for specified corporate acts, such as dividend declarations, amendment of articles of incorporation and by-laws, incurrence of additional debt and sale or disposal of a substantial portion of their assets, among others. MPC is also required to maintain certain financial ratios. As at December 31, 2013, MPC is in compliance with the loan covenants.

The OLSA contains derivatives (prepayment option and interest rate floor from commitment date to drawdown date. MPC assessed that the embedded derivatives are not required to be separated from the facility (host contract) as at December 31, 2013.

Under the terms of the OLSAs, MPC, SPPC and WMPC shall provide collateral security which shall consist of mortgage on its property, plant and equipment, including assignment of their rights from the project agreements with NPC. As at December 31, 2013 and 2012, the carrying amount of the property, plant and equipment mortgaged as collateral amounted to \$41 million and \$28 million, respectively.

ALC and Subsidiary

ALC. Loan, which is due in 2003 but extended while in the process of restructuring into a new long-term loan amounting to ₱184 million as at December 31, 2009, had undergone restructuring on November 2, 2010. The balance of the restructured loan amounted to ₱86 million and ₱114 million as at December 31, 2013 and 2012, respectively, and is due to be payable quarterly in five years. The restructuring of the loan does not warrant derecognition of the old financial



liability and recognition of a new one since there is no substantial modification on the loan agreement.

This loan bears an annual interest rate of 5% in 2013 and 2012.

The loan is collateralized by mortgage trust indenture and real estate mortgage on the ALC's land and buildings and improvements with carrying amount of P125 million as at December 31, 2013 and 2012 (see Note 10).

LUC. On May 30, 2009, LUC incurred a long-term debt payable to National Transmission Corporation (Transco) amounting to P25 million as part of the purchase price of the 69kV transmission line. The liability is payable in 24 equal monthly installment of inclusive of 6% interest per annum based on diminishing balance of the outstanding liability. However, beginning October 1, 2009, LUC ceased to pay monthly installments due to the notice given by Transco. The non-payment is due to the court case filed by Municipality of Labrador, Pangasinan against the Transco. As at December 31, 2012, the remaining principal balance of the installment payable was P21 million.

Sarangani

On December 12, 2012, Sarangani obtained a financing facility consisting of a syndicated term loan in the aggregate principal amount of P9,300 million broken down as follows: (1) Series 1 Loan in the principal amount of up to P8,600 million for the construction of the Phase 1 100-MW coal-fired power plant and its common or shared areas and facilities; and (2) Series 2 Loan in the principal amount of up to P700 million for the construction of the transmission line. The Company should pay interest semi-annually at the rate equal to the higher of (a) PDST-F benchmark bid yield for five-year treasury securities plus 3.5% spread per annum, or (b) 7.5% floor rate, for the first five (5)-year period commencing from the date of initial borrowing; and thereafter, to be adjusted based on the higher of (a) interpolated PDST-F benchmark bid yield for eight and one-half (8 1/2)-year treasury securities plus 2.75% spread per annum, or (b) interest rate applicable on the initial borrowing.

Under the OLSA, Sarangani shall create and constitute in favor of the collateral trustee real estate mortgage, which includes eight parcels of land registered in the name of KAED, and one parcel of land registered in the name of Sarangani. The nine parcels of land have an aggregate area of 297,000 square meters and comprise the plant site of the Project. Further, chattel mortgage shall consist of office and transportation equipment with a total value of P62 million. In addition to the collaterals, the shares of stocks in Sarangani registered under the names of ACR and TTC representing 100% of its outstanding capital stock have been pledged in favor of the collateral trustee.

Sarangani's long-term debt as at December 31, 2013 is shown below:

	Series I	Series II	Total
Long-term debt	P2,461,779,215	P38,500,000	P2,500,279,215
Less unamortized debt issue costs	35,145,800	23,547,535	58,693,335
	P2,426,633,415	14,952,465	P2,441,585,880

Amortization of debt issue costs amounted to P2.9 million in 2013. As at December 31, 2012, the Company has not drawn from the facility. Interest expense capitalized during the year ended December 31, 2013 amounting to P113.4 million is presented as part of "Construction in-progress" under "Property, plant and equipment."



MADE

Principal amortizations of certain loans amounting to ₱281 million as at December 31, 2009 became due and demandable but have not been paid as at their due dates. In 2010, these ₱97 million loan were settled and the balance of ₱184 was restructured to be payable quarterly in 5 years until 2015. Interest is fixed at 5% p. a. payable quarterly in arrears. The balance of the restructured loan amounted to ₱86 million and ₱115 million as at December 31, 2013 and 2012, respectively. The loan is collateralized by mortgage agreements on real estate properties of ALC.

Repayments of long-term debt outstanding based on nominal amount as at December 31, 2013 are scheduled as follows:

	Amortization Schedule
2014	₱626,461,286
2015	1,071,958,710
2016 and thereafter	3,620,625,350
	<u>₱5,319,045,346</u>

Interest charged to operations amounted to ₱74 million, ₱63 million and ₱21 million for the years ended December 31, 2013, 2012 and 2011, respectively (see Note 27).

19. Customers' Deposits and Deferred Lease Income

Customers' deposits consist of noninterest-bearing service deposits received from customers of LUC to secure payment of the monthly bills for electricity consumption and are equivalent to the estimated bill for one month of service. These deposits are refundable only upon termination of the contract at the customers' request provided that the corresponding receipts are surrendered, the metering equipment and other facilities are returned in good condition and all accounts in the name of the customers have been paid.

In compliance with PAS 39, customers' deposits are initially recognized at fair value at the original transaction date, with the difference between the nominal amount and the discounted value presented in the balance sheet as deferred lease income. The discount recognized from fair value is amortized at effective yield over the life of these liabilities as additional interest expense to bring these liabilities at the amount of liability at the expected settlement dates. Deferred lease income is recognized as income on a straight-line basis over the lease term and recorded under "Other income - others" account.

The movements of the nominal value and unamortized discount of customers' deposits are as follows:

	2013	2012
Nominal value:		
Balance at beginning of year	₱70,604,396	₱57,174,578
Additions	23,852,983	14,529,818
Refunds	—	(1,100,000)
Disposal of a subsidiary	(94,457,379)	
Balance at end of year	—	70,604,396

(Forward)



	2013	2012
Unamortized discount:		
Balance at beginning of year	₱12,609,822	₱6,751,055
Additional discount recognized as deferred lease income	7,733,543	6,104,744
Accretion (see Note 27)	(2,532,048)	(245,976)
Disposal of a subsidiary (see Note 31)	(17,811,317)	—
Balance at end of year	—	12,609,823
Carrying value	₱—	₱57,994,573

The movement of deferred lease income is as follows:

	2013	2012
Balance at beginning of year	₱11,597,353	₱7,059,717
Additions	7,733,543	6,104,744
Operating lease income based on straight-line amortization	(1,574,019)	(1,567,108)
Disposal of a subsidiary (see Note 31)	(17,756,877)	—
Balance at end of year	₱—	₱11,597,353

20. Asset Retirement Obligation

Under the ECC of SPPC and WMPC, the Group have an obligation to decommission or dismantle its power plant complex at the end of the useful lives of the power plant assets. In this regard, the Group established a provision to recognize its estimated liability for the dismantlement of its power plant complex.

Movement in asset retirement obligation follows:

	2013	2012
Balance at beginning of year	₱69,558,363	₱62,225,406
Effects of change in estimate and discount rate (see Note 12)	3,264,462	3,238,339
Accretion expense for the year (see Note 27)	5,978,542	4,094,618
Balance at end of year	₱78,801,367	₱69,558,363

The actual decommissioning cost could vary substantially from the above estimate because of new regulatory requirements, changes in technology, increased cost of labor, materials, and equipment and/or actual time required in completing all decommissioning or dismantling activities.

The Company assesses the best estimate of cash flows required to settle the obligation annually every December 31st. The change in estimate resulted to increase in asset retirement obligation by ₱3 million in 2013 and 2012.



21. Related Party Transactions

Parties are considered to be related if one party has the ability, directly or indirectly, to control the other party or exercise significant influence over the other party in making financial and operating decisions. Related parties include (a) enterprises that directly, or indirectly through one or more intermediaries, control or are controlled by, or are under common control with, the Group; (b) associates; and (c) individuals owning directly, or indirectly, an interest in the voting power of the Group that gives them significant influence over the Group and close members of the family of any such individual.

Affiliate refers to an entity that is neither a parent, subsidiary, nor an associate, but has stockholders common the Group or under common control.

Transactions with related parties pertain mainly to cash advances and reimbursements of expenses.

The table below shows the details of the Group's transactions with related parties.

Related Party		Advances	Purchases	Due from Related Parties (see Note 8)	Term	Conditions
Major stockholders	2013	₱1,337,417,112	₱-	₱2,899,051,932	30 days, noninterest- bearing	Partly secured, no impairment
	2012	189,859,037	-	1,561,634,820	30 days, noninterest- bearing	Partly secured, no impairment
	2011	417,707,896	1,226,174,500	1,585,167,282	30 days, noninterest- bearing	Partly secured, no impairment
Subsidiaries of major stockholders	2013	18,186,855	-	42,945,048	30 days, noninterest- bearing	Unsecured, no impairment
	2012	36,163,212	-	26,626,478	30 days, noninterest- bearing	Unsecured, no impairment
	2011	-	-	103,201	30 days, noninterest- bearing	Unsecured, no impairment
Affiliates	2013	91,621,071	-	266,017,408	30 days, noninterest- bearing	Unsecured, no impairment
	2012	51,789,517	-	421,826,247	30 days, noninterest- bearing	Unsecured, no impairment
	2011	15,150,376	-	381,265,938	30 days, noninterest- bearing	Unsecured, no impairment
Total	2013	₱1,447,225,038	₱-	₱3,208,014,388		
	2012	277,811,766	-	2,010,087,545		
	2011	432,858,272	1,226,174,500	1,966,536,421		

The outstanding advances to major stockholders include accommodated loans entered into by the Group in favor of the stockholders, which amounted to ₱92 million and ₱327 million as at December 31, 2013 and 2012, respectively.

Parent Company guarantees the obligations of SPPC and WMPC with NPC under the Operational Performance Bonds in accordance with the terms and conditions of the ECAs and to answer for the liabilities that the SPPC and WMPC may incur in connection with the said Performance Bonds.



On December 27, 2011, the BOD of ACR approved the acquisition of 72% of the outstanding shares of CASI held by Alcorp and Aldevinco (major stockholders) at a consideration of ₱1,226 million and such amount was applied against the advances made to Aldevinco (see Note 10).

Compensation of Key Management Personnel

	2013	2012	2011
Salaries and wages	₱46,225,562	₱43,836,816	₱50,958,763
Retirement costs	1,478,007	1,966,864	4,987,515
Other short-term benefits	8,363,598	—	—
Other long-term benefits	51,000	753,648	507,900
	₱56,118,167	₱46,557,328	₱56,454,178

22. Equity

Capital Stock

	2013		2012	
	No. of shares	Amount	No. of shares	Amount
Authorized				
Common stock - ₱1 par value:	11,945,000,000	₱11,945,000,000	11,945,000,000	₱11,945,000,000
Preferred stock - ₱0.01 par value	5,500,000,000	55,000,000	5,500,000,000	55,000,000
		₱12,000,000,000		₱12,000,000,000
Common Shares				
Issued and outstanding	6,291,500,000	₱6,291,500,000	6,291,500,000	₱6,291,500,000
Preferred Shares				
Subscribed	5,500,000,000	55,000,000	—	—
Subscription receivable	—	(37,216,667)	—	—
		₱6,309,283,333		₱6,291,500,000

Capital Stock

On May 24, 2011, SEC approved the amendment of the Articles of Incorporation of ACR creating a class of preferred shares, by reclassifying 55,000,000 unissued common shares with a par value of ₱1.0 per share into 5,500,000,000 redeemable preferred voting shares with a par value of ₱0.01 per share.

The redeemable preferred shares have the following features:

- Redeemable preferred shares may only be issued or transferred to Filipino citizens or corporations or associations at least 60% of capital of such corporations or associations is owned by Filipino citizens.
- Holders of redeemable preferred shares are entitled to receive, out of the unrestricted retained earnings of ACR, cumulative dividends at the rate of 8% per annum of the par value of the preferred shares, before any dividends shall be paid to holders of the common shares.



- c. ACR may, by resolution of the BOD, redeem the preferred shares at par value. ACR will redeem the preferred shares at par value (i) when the foreign equity limits to which ACR is subject to shall have been removed; and (ii) ACR is not engaged in any other activity likewise reserved exclusively to Filipino citizens, or corporations or associations at least sixty percent (60%) of whose capital is owned by Filipino citizens that would otherwise require ACR to maintain the ownership of the preferred shares by such Filipino citizens. The preferred shares when redeemed will not be retired, and may be reissued upon resolution of the BOD.
- d. In the event of dissolution or liquidation, holders of redeemable preferred shares are entitled to be paid in full, or pro-rata insofar as the assets and properties of ACR will permit, the par value of each preferred share before any distribution shall be made to the holders of common shares, and are not entitled to any other distribution.

All common and preferred shares have full voting rights.

There was no issuance of redeemable preferred shares as at December 31, 2012.

On February 4, 2013, Alcorp subscribed 5,500,000,000 preferred shares with par value of ₱0.01 per share, from unissued authorized preferred shares of the Company. On the same date, Alcorp paid ₱13.8 million for 25% of subscription price of ₱55.0 million. As at December 31, 2013, subscription receivable of Alcorp amounted to ₱37.2 million, net of the 8% dividends declared for preferred shares in 2013.

The following summarizes the information on the Parent Company's registration of securities under the Securities Regulation Code:

Date of SEC Approval	Activity	Authorized Common Shares	No. of Shares Issued	Issue/Offer Price
1993	Initial Public Offering	12,000,000,000	6,291,500,000	₱1
2011	Conversion of unissued common shares to redeemable preferred shares	(55,000,000)	—	
		11,945,000,000	6,291,500,000	

As at December 31, 2013, the Parent Company has 482 stockholders.

Retained Earnings

On May 4, 2012, the BOD approved the appropriation of ₱850 million of its retained earnings as at December 31, 2011, for its equity contributions to the following projects:

Project Name	Nature/Project Description	Amount (In millions)	Timeline (Year)
SM200 1 & 2	Phase I of the 200 MW coal-fired power plant in Maasim Sarangani	₱400	2015
ZAM100	Construction of 105 MW coal-fired power plant in San Ramon, Zamboanga City	150	2016
IDPP 1 & 2	Rehabilitation of 108 MW diesel plant in Iligan City	200	2013
Siguil	Hydro-electric power in Maasim, Sarangani	35	2017
Bago	Hydro-electric power in Negros Occidental	15	2019
SM1400	400 MW coal-fired power facility for future power requirements of the Tampakan copper-gold mine in South Cotabato	50	2019
		₱850	



On March 28, 2014, the BOD approved additional appropriation of ₱850.0 million of the Company's retained earnings as at December 31, 2013 for the Company's equity contribution to the following projects:

Project Name	Nature/Project Description	Amount (In millions)	Timeline (Year)
SM200 1 & 2	Phase 2 of the 200 MW coal-fired power plant in Maasim Sarangani	₱600	2015
ZAM100	Construction of 105 MW coal-fired power plant in San Ramon, Zamboanga City	150	2017
Siguil	Hydro-electric power in Maasim, Sarangani	35	2017
Bago	Hydro-electric power in Negros Occidental	15	2019
SMI400	400 MW coal-fired power facility for future power requirements of the Tampakan copper-gold mine in South Cotabato	50	2019
		₱850	

The ₱200 million previously appropriated for IDPP 1 & 2 in 2012 has been reallocated to SM200 Phase 2.

The retained earnings are restricted from being declared as dividend to the extent of the appropriation for equity contribution to the foregoing projects.

The dates of declaration, record and payment of cash dividend amounting to ₱0.016 per share equivalent to ₱101 million in 2013 and ₱0.010 per share equivalent to ₱63 million in 2012 payable to all stockholders are as follows:

Year	Date of Declaration	Date of Record	Date of Payment
2013	March 21, 2013	May 23, 2013	June 14, 2013
2012	May 4, 2012	May 18, 2012	June 14, 2012

The share of non-controlling interests on the dividends declared by subsidiaries amounted to ₱497 million and ₱716 million in 2013 and 2012, respectively.

Dividends on preferred shares amounting to ₱4 million in 2013 were applied against the Company's subscription receivable from Alcorp.

Other Reserves

On July 2, 2013, the Parent Company entered into a Share Purchase Agreement to acquire 40% interest in voting shares of CHC, increasing its ownership to 100%. Cash consideration paid on August 1, 2013 amounted to ₱528 million (US\$12.16 million). The carrying value of the net assets of CHC was ₱2,456 million (US\$38.97 million). Following is the schedule of additional interest acquired in CHC.

	2013
Carrying value of the additional interest in CHC	₱982,232,166
Cash consideration paid to non-controlling interest	(527,910,397)
Excess of book value of non-controlling interest acquired over acquisition cost	₱454,321,769



The excess of book value of non-controlling interest acquired over acquisition cost was recognized in equity as follows:

	2013
Absorbed cumulative translation adjustment from acquired non-controlling interest	P308,841,072
Equity reserves	145,480,697
	<u>P454,321,769</u>

As at December 31, 2013 and 2012, other reserves consist of the following:

	2013			
	Actuarial Gains (Losses)	Unrealized Gains (Losses) on AFS Financial Assets	Equity Reserves	Total
Balance at January 1, 2013	(P3,816,281)	P35,495,598	P--	P31,679,317
Acquisition of non-controlling interest	--	--	145,480,697	145,480,697
Disposal of a subsidiary	9,565,251	--	--	9,565,251
Actuarial losses, net of tax	(4,190,603)	--	--	(4,190,603)
Gain on fair valuation of AFS financial asset, net of tax	--	(6,741,009)	--	(6,741,009)
Balance at December 31, 2013	<u>P1,558,367</u>	<u>P28,754,589</u>	<u>P145,480,697</u>	<u>P175,793,653</u>

	2012		
	Actuarial Gains (Losses)	Unrealized Gains on AFS Financial Assets	Total
Balance at January 1, 2012	P4,941,568	P17,475,890	P22,417,458
Actuarial losses, net of tax	(8,757,849)	--	(8,757,849)
Gain on fair valuation of AFS financial asset, net of tax	--	18,019,708	18,019,708
Balance at December 31, 2012	<u>(P3,816,281)</u>	<u>P35,495,598</u>	<u>P31,679,317</u>

Earnings Per Share Attributable to Equity Holders of the Parent Company

	2013	2012	2011
Net income attributable to equity holders of the Parent Company	P466,872,876	P509,115,794	P456,303,668
Divided by the average number of shares outstanding for the year	6,291,500,000	6,291,500,000	6,291,500,000
Basic/Diluted EPS	<u>P0.074</u>	<u>P0.081</u>	<u>P0.073</u>



23. Cost of Services

The Group's cost of services from continuing operations are as follows:

	2013	2012	2011
Spare parts	₱1,175,951,709	₱169,476,985	₱175,644,805
Depletion, depreciation and amortization (see Note 26)	657,826,244	580,630,542	573,437,670
Insurance expense	62,985,643	46,366,771	46,842,623
Personnel costs (see Notes 25 and 29)	55,142,427	45,811,998	50,348,193
Repairs and maintenance	16,219,386	15,570,586	16,711,368
Contracted services (see Notes 35b and 35d)	2,759,941	3,432,544	1,965,689
Property administration	1,947,062	2,189,303	2,270,105
Purchased power and utilities (see Note 35)	335,754	279,777	325,840
Others	5,308,870	11,520,183	10,354,598
	₱1,978,477,036	₱875,278,689	₱877,900,891

24. General and Administrative Expenses

The Group's general and administrative expenses from continuing operations are as follows:

	2013	2012	2011
Personnel costs (see Notes 25 and 29)	₱121,986,495	₱89,614,782	₱103,508,844
Utilities	58,529,586	55,397,498	50,567,741
Outside services	55,575,128	44,548,238	42,026,800
Taxes and licenses	29,585,818	37,126,682	30,822,992
Depreciation and amortization (see Note 26)	22,802,261	13,412,671	11,178,928
Transportation and travel	22,013,011	15,285,526	14,922,080
Customer relations	11,225,289	10,546,587	13,304,315
Directors and executive fees and bonuses	6,546,843	6,571,947	5,110,037
Telephone, telegraph and postage	5,898,156	4,345,382	3,235,852
Representation	2,813,998	978,332	1,428,001
Provisions for impairment on:			
Trade and other receivables (see Note 8)	—	20,000,000	—
Short-term cash investments (see Note 7)	—	3,968,330	—
Deferred project costs (see Note 15)	2,849,457	2,849,457	2,886,458

(Forward)



	2013	2012	2011
Supplies	₱2,313,423	₱1,256,534	₱1,108,284
Commissions	1,391,839	3,049,240	2,151,323
Insurance	917,236	877,581	862,315
Gas and oil	245,714	162,737	111,622
Management fees	—	53,568,600	—
Bad debts written-off (see Note 8)	—	—	2,318,787
Others	18,180,992	9,880,555	10,872,122
	₱362,875,246	₱373,440,679	₱296,416,501

Management fees represent AIL's payment to its stockholders, Electricity Generating Public Company Limited (EGCO) and Tomen Power (Singapore) Pte. (Tomen), for their assistance in rendering technical and operational expertise and maintenance services to AIL's customers.

25. Personnel Costs

The Group's personnel costs from continuing operations are as follows:

	2013	2012 (As restated)	2011 (As restated)
Costs of goods sold and services (see Note 23)	₱55,142,427	₱45,811,998	₱50,348,193
General and administrative expenses (see Note 24)	121,986,495	89,614,782	103,508,844
	₱177,128,922	₱135,426,780	₱153,857,037

	2013	2012 (As restated)	2011 (As restated)
Salaries, wages and bonuses	₱136,987,000	₱116,230,531	₱122,730,677
Retirement costs (see Note 29)	7,292,962	1,643,074	8,480,881
Other employee benefits	32,848,960	17,553,175	22,645,479
	₱177,128,922	₱135,426,780	₱153,857,037

26. Depletion, Depreciation and Amortization

	2013	2012	2011
Costs of goods sold and services (see Note 23)	₱657,826,244	₱580,630,542	₱573,437,670
General and administrative expenses (see Note 24)	22,802,261	13,412,671	11,178,928
Discontinued operations (Note 31)	25,502,780	28,799,619	24,890,050
	₱706,131,285	₱622,842,832	₱609,506,648
Property, plant and equipment (see Note 12)	₱699,085,637	₱618,353,329	₱609,506,648
Amortization of software costs (see Note 15)	3,642,114	—	—
Investments in real estate (see Note 10)	3,403,534	4,489,503	—
	₱706,131,285	₱622,842,832	₱609,506,648



27. Finance Charges

	2013	2012	2011
Interest on:			
Long-term debt (see Note 18)	₱74,042,967	₱62,751,817	₱20,863,694
Loan payable (see Note 17)	—	365,167	2,188,699
Accretion of discount on:			
Asset retirement obligation (see Note 20)	5,978,542	4,094,618	2,615,041
Long-term debt (see Note 18)	2,471,199	1,330,420	—
Customers' deposit (see Note 19)	—	245,976	2,602,174
Amortization of transaction costs (see Notes 17 and 18)	36,880,089	15,502,662	2,043,786
	₱119,372,797	₱84,290,660	₱30,313,394

28. Other Income (Loss) - Net

	2013	2012	2011
Equity in net losses of associates (see Note 11)	(₱100,920,763)	₱—	₱—
Input VAT income	92,511,632	85,133,033	84,848,140
Foreign exchange gain (loss) – net	(46,485,190)	13,756,787	(7,096,263)
Mark-to-market loss on derivative liability (see Notes 18 and 34)	(16,377,924)	(11,632,044)	—
Recovery of impairment losses on real estate inventories due to sale (see Note 10)	4,140,694	17,108,236	6,744,646
Dividend income	566,720	567,070	512,388
Gain on sale of property, plant and equipment	356,577	362,956	541,685
Development fee (see Note 1)	—	236,095,000	—
Reversal of allowance for impairment loss (see Note 10)	—	72,066,280	—
Income from insurance claim (see Notes 12 and 36)	—	4,415,689	200,808,425
Income from reversal of estimated liquidation expenses (see Note 1)	—	956,400	17,606,990
Gain on recovery of bad debts (see Note 8)	—	119,999	16,500
Gain on dacion en pago (see Notes 10, 18 and 21)	—	—	56,890,005
Others	17,226,305	4,594,743	11,655,683
	(₱48,981,949)	₱423,544,149	₱372,528,199



29. Retirement Plans

The Parent Company, ALC, LLI, LUC and LWC have unfunded, noncontributory defined benefit retirement plans while SPPC, WMPC, and AMPC have funded, noncontributory defined benefit retirement plans covering all their qualified employees. The Group's latest actuarial valuation report is dated December 31, 2013.

Under the existing regulatory framework, Republic Act 7641, requires a provision for retirement pay to qualified private sector employees in the absence of any retirement plan in the entity, provided however that the employee's retirement benefits under any collective bargaining and other agreements shall not be less than those provided under the law. The law does not require minimum funding of the plan.

SPPC, WMPC and APMC's Retirement Plans

The following table summarizes the components of retirement costs of SPPC, WMPC, and AMPC:

	Present value of Defined Benefit Obligation	Fair Value of Plan Assets	Effect on changes in asset ceiling	Net Pension Asset
At January 1, 2013	P79,724,190	P146,772,535	(P6,494,258)	P60,554,087
Net benefit cost recognized in profit or loss:				
Current service cost	8,150,198	--	--	(8,150,198)
Net interest	3,963,945	6,935,254	--	2,971,309
	12,114,143	6,935,254	--	(5,178,889)
Remeasurements recognized in other comprehensive income:				
Return on plan assets (excluding amount included in net interest)	--	10,395,473	--	10,395,473
Actuarial changes arising from changes in financial assumptions	6,766,512	--	--	(6,766,512)
Actuarial changes due to experience adjustment	1,490,939	--	--	(1,490,939)
Actuarial changes arising from changes in demographic assumptions	--	--	--	--
Changes in the effect of asset ceiling	--	--	(7,547,368)	(7,547,368)
	8,257,451	10,395,473	(7,547,368)	(5,409,346)
At December 31, 2013	P100,095,784	P164,103,262	P14,041,626	P49,965,852

	Present value of Defined Benefit Obligation	Fair Value of Plan Assets	Effect on changes in asset ceiling	Net Pension Asset
At January 1, 2013, as restated	P59,027,554	P129,478,670	(P1,515,863)	P68,935,253
Net benefit cost recognized in profit or loss:				
Current service cost	5,646,198	--	--	(5,646,198)
Net interest	3,670,210	9,063,491	--	5,393,281
	9,316,408	9,063,491	--	(252,917)
Benefits paid	(850,988)	(850,988)	--	--
Remeasurements recognized in other comprehensive income:				
Return on plan assets (excluding amount included in net interest)	--	8,623,843	--	8,623,843
Actuarial changes arising from changes in financial assumptions	15,572,406	--	--	(15,572,406)
Actuarial changes due to experience adjustment	(3,341,190)	--	--	3,341,190
Actuarial changes arising from changes in demographic assumptions	--	--	--	--
Changes in the effect of asset ceiling	--	--	(4,978,395)	(4,978,395)
	12,231,216	8,623,843	(4,978,395)	(8,585,768)
Contributions	--	457,519	--	457,519
At December 31, 2013	P79,724,190	P146,772,535	(P6,494,258)	P60,554,087



SPPC, WMPC and APMC's Retirement Plans is being maintained by Banco de Oro Unibank, Inc. - Trust and Investments Group (BDO - TIG), a trustee bank. The table below presents the fair values of the plan assets of the plan by each class:

	2013	2012
Cash and cash equivalents	₱15,643,466	₱710,822
Investments in unit investment trust fund (UITF)	15,314,765	14,520,578
Investments in stocks	1,128,698	1,049,649
Investments in debt and other securities	31,276,054	21,856,830
Investments in government securities	98,926,574	106,755,428
Others	1,813,705	1,879,228
	₱164,103,262	₱146,772,535

The plan assets consist of the following:

- Cash and cash equivalents include regular deposit and time deposits, which bear interest ranging from 1.75% to 2.00%;
- Investments in UITF are ready-made investments that allow the pooling of funds that are managed by BDO TIG.
- Investments in stocks consist of quoted equity securities;
- Investments in debt and other securities, consisting of both short-term and long-term corporate notes and bonds, which bear interest ranging from 4.38% to 8.46% and have maturities from 2014 to 2024;
- Investments in government securities, consisting of fixed rate treasury notes and retail treasury bonds that bear interest ranging from 2.84% to 8.13% and have maturities from 2014 to 2037; and
- Other financial assets held by the Group Plan consists primarily interest and dividends receivable.

In 2009, SPPC, WMPC and APMC started funding its retirement benefits and expect a total contribution of ₱14 million for the year 2013.

ACR and other subsidiaries

The following tables summarize the components of the retirement costs (income) recognized by the Parent Company and ALC, LLI, LUC and LWC:

	2013	2012
Balance at beginning of year, as previously reported	₱38,238,549	₱23,319,673
Effect of adoption of Revised PAS 19	261,889	732,309
Balance at beginning of year	38,500,438	24,051,982
Retirement cost charged in profit or loss (see Note 25 and 31):		
Current service cost	5,224,924	4,081,067
Interest cost	1,966,365	1,823,147
	7,191,289	5,904,214

(Forward)



Remeasurements in other comprehensive income:		
Actuarial changes arising from changes in demographic assumptions	(P1,382,480)	P11,650,379
Actuarial changes arising from changes in financial assumptions	5,527,990	369,376
Actuarial changes due to experience adjustment	(12,913)	(3,475,513)
	4,132,597	8,544,242
Disposal of a subsidiary (Note 31)	(40,335,362)	-
Balance at end of year	P9,488,962	P38,500,438

Actuarial Assumptions

The principal assumptions used in determining retirement benefits obligation are as follows:

SPPC, WMPC and APMC

	2013	2012
Discount rate	3.98%-4.68%	4.57%-5.28%
Future salary increase	5.00%	5.00%

ACR ALC's, LLI, LUC and LWC

	2013	2012
Discount rate	5.00%-5.90%	6.14%-6.73%
Future salary increase	10.00-12.00%	12.00%

The Group has no specific matching strategies between the retirement plan assets and the defined benefit obligation under the retirement plans.

The sensitivity analysis below has been determined based on reasonably possible changes of each significant assumption on the defined benefit obligation as of the end of the reporting period, assuming if all other assumptions were held constant:

	Increase (Decrease) in Basis Points	Amount
Discount rate	100 (100)	P12,005,714 (13,984,020)
Salary increase rate	100 (100)	P13,667,395 (11,064,831)

Shown below is the maturity analysis of the undiscounted benefit payments:

	2013	2012
Less than 1 year	P16,599,152	P-
More than 1 year to 5 years	11,953,971	25,040,157
More than 5 years to 10 years	890,738,244	846,374,348



30. Income Tax

The major components of income tax expense for the years ended December 31, 2013 and 2012 are as follows:

Consolidated statements of income:

	2013	2012
Continuing operations:		
Current income tax	₱294,235,703	₱232,099,888
Deferred income	6,673,501	9,054,613
	300,909,204	241,154,501
Discontinued operations (see Note 31)		
Current income tax	10,849,428	15,131,375
Deferred income	(679,508)	628,977
	10,169,920	15,760,352
Total	₱311,079,124	₱256,914,853

Consolidated statement of comprehensive income:

	2013	2012
Deferred tax related to items charged or credited directly to equity during the year -		
Benefit from actuarial gains and losses	₱1,380,343	₱704,767

Following is the reconciliation between the statutory tax rate on income before income tax and the effective tax rates:

	2013	2012	2011
Statutory income tax rates	30.0%	30.0%	30.0%
Increase (decrease) in income tax rate resulting from:			
Write-off of NOLCO and MCIT	1.0	1.5	2.1
Unrecognized deferred tax assets	(0.5)	(3.3)	(0.9)
Translation adjustments, effect of change in tax rate, income of certain subsidiaries enjoying tax holidays, interest income already subjected to final tax and others	1.4%	(9.0)	(15.0)
Effective income tax rates	32%	19.2%	16.2%



Deferred income tax assets (liabilities) pertain to the income tax effects of the following:

	2013	2012
Net Deferred Tax Assets		
Accrued vacation and sick leaves	₱4,557,191	₱2,870,914
Impairment losses	4,107,203	3,038,193
Retirement plan asset	(2,091,981)	(3,879,225)
Unrealized foreign exchange losses (gains) – net	2,182,148	(595,266)
Allowance for doubtful accounts	1,518,886	1,518,891
Unamortized past service cost	1,022,151	1,120,870
Translation of nonmonetary assets	335,137	–
Difference between accounting and tax depreciation	–	1,747,088
Retirement payable	–	294,273
	11,630,735	6,115,738
Net Deferred Tax Liabilities		
Fair value adjustment on real estate inventories, net of impairment	(163,405,786)	(162,163,578)
Capitalized interest	(148,586,147)	(149,272,487)
Translation of nonmonetary assets	(68,003,304)	(67,506,807)
Difference between financial and tax depreciation	49,148,595	64,846,890
Unamortized capitalized major repairs and maintenance costs	(36,096,731)	(26,442,152)
Equity in undistributed net earnings of a foreign subsidiary	(30,999,341)	(24,773,593)
Difference between tax and financial amortization of transaction costs	(18,793,597)	(19,774,955)
Unrealized foreign exchange gains - net	(6,480,604)	(15,549,149)
Retirement plan asset	(4,090,422)	(4,612,050)
Capitalized asset related to decommissioning liability	(2,978,860)	(4,119,080)
Unamortized past service cost	1,799,906	1,970,605
Accrued vacation and sick leaves	1,561,106	1,528,661
Actuarial losses (gains) recognized in equity	1,210,144	1,210,144
Additional depreciation following the original useful life	–	(2,309,327)
Accrued retirement costs	–	171,133
	(425,715,041)	(406,795,745)
	(₱414,084,306)	(₱400,680,007)

The deferred tax assets and liabilities are presented in the consolidated balance sheets as follows:

	2013	2012
Deferred tax assets - net	₱11,630,735	₱6,115,738
Deferred tax liabilities - net	(425,715,041)	(406,795,745)
	(₱414,084,306)	(₱400,680,007)



The components of the Group's temporary differences and carryforward benefits of NOLCO and excess MCIT over RCIT for which no deferred tax assets are recognized in the consolidated financial statements because management believes that it is not probable that taxable income will be available against which the deferred tax assets can be utilized are as follows:

	2013	2012
NOLCO	₱131,032,885	₱133,864,017
Impairment losses on:		
Property, plant and equipment (see Note 12)	154,190,500	154,190,500
Real estate properties (see Note 10)	33,163,091	33,163,091
Inventories	1,669,870	1,669,870
Allowance for doubtful accounts (see Note 8)	31,730,458	31,730,458
MCIT	6,782,728	6,544,206
Unrealized foreign exchange losses	33,117,069	6,183,085
Others	11,072,415	9,838,930
	₱402,759,016	₱377,184,157

The unrecognized deferred tax asset from the above temporary differences and carryforward benefits of NOLCO and MCIT amounted to ₱126 million and ₱118 million as at December 31, 2013 and 2012, respectively.

Movements of NOLCO and MCIT follow:

	2013		2012	
	NOLCO	MCIT	NOLCO	MCIT
Balance at beginning of year	₱133,864,017	₱6,544,206	₱165,370,296	₱3,254,544
Additions during the year	29,456,295	254,067	66,325,070	5,477,920
Utilization and expiration during the year	(32,287,427)	(15,545)	(97,831,349)	(2,188,258)
Balance at end of year	₱131,032,885	₱6,782,728	₱133,864,017	₱6,544,206

As at December 31, 2012, NOLCO and MCIT that can be claimed as deduction from RCIT due are as follows:

Years Incurred	Expiry Dates	NOLCO	MCIT
December 31, 2011	December 31, 2014	₱35,251,520	₱1,050,741
December 31, 2012	December 31, 2015	66,325,070	5,477,920
December 31, 2013	December 31, 2016	29,456,295	252,678
		₱131,032,885	₱6,781,339

31. Discontinued Operations

On October 3, 2013, ALC and ALI executed a SPA for the sale of 60% equity interest of ALC in LLI to ALI for a total consideration of ₱1,364 million. Gain on sale recognized as part of net income from discontinued operations attributable to equity holders of the parent amounted to ₱72 million, net of capital gains tax of ₱82 million.



Analysis of cash flows from disposal is shown below:

	Amounts in millions
Selling price	P1,364
Capital gains tax	(82)
Retention receivable (Note 8)	(162)
Cash of disposal group	(168)
Net proceeds from disposal included in cash flows from investing activities	P952

The results generated from discontinued operations of LLI are as follows:

	Years Ended December 31		
	2013	2012	2011
REVENUE			
Power sales and service income	P691,612,638	P814,633,773	P703,806,014
Sale of real estate	15,551,757	112,946,667	83,005,770
Management fees	36,648,872	—	—
Rental income and others	6,908,858	3,013,365	3,964,714
	750,722,125	930,593,805	790,776,498
INCOME (EXPENSES)			
Cost of services	(582,120,298)	(649,229,078)	(569,757,196)
Cost of real estate sold	(7,525,331)	(120,254,814)	(57,035,796)
General and administrative expenses	(37,269,816)	(45,581,560)	(46,662,424)
Interest income	1,854,986	3,271,966	3,969,121
Finance charges - net of reversals	(2,532,048)	(582,859)	266,515
Equity in net losses of an associate	—	(22,850,988)	5,153,081
Other income (loss) - net	83,335,910	5,821,932	4,123,101
	(544,256,597)	(829,405,401)	(659,943,598)
INCOME FROM DISCONTINUED OPERATIONS BEFORE INCOME TAX	206,465,528	101,188,404	130,832,900
PROVISION FOR (BENEFIT FROM) INCOME TAX			
Current	10,849,428	15,131,375	9,002,091
Deferred	(679,508)	628,977	(1,186,957)
	10,169,920	15,760,352	7,815,134
INCOME FROM DISCONTINUED OPERATIONS	196,295,608	85,428,052	123,017,766
OTHER COMPREHENSIVE INCOME			
<i>Items that will not be reclassified subsequently to profit or loss</i>			
Remeasurement gain (loss) on defined benefit obligation	(5,541,956)	(6,420,320)	(3,998,430)
	(5,541,956)	(6,420,320)	(3,998,430)
TOTAL COMPREHENSIVE INCOME	P190,753,652	P79,007,732	P119,019,336
Income from discontinued operations attributable to:			
Equity holders of the parent	P146,348,389	P51,197,032	P73,724,547
Non-controlling interests	49,947,219	34,231,020	49,293,219
	P196,295,608	P85,428,052	P123,017,766
Total comprehensive income attributable to:			
Equity holders of the parent	P143,027,095	P47,349,334	P71,352,092
Non-controlling interests	47,726,557	31,658,398	47,667,244
	P190,753,652	P79,007,732	P119,019,336



The net cash flows incurred by LLI and subsidiaries are as follows:

	2013	2012	2011
Operating activities	₱359,431,067	₱192,818,667	₱56,216,318
Investing activities	(57,036,229)	16,867,277	30,889,546
Financing activities	(218,061,078)	(194,156,855)	(177,789,266)

Cost of service consists of the following:

	2013	2012	2011
Purchased power and utilities	₱514,105,215	₱554,767,488	₱486,677,382
Depletion, depreciation and amortization	22,394,994	24,816,450	23,991,382
Personnel costs	11,796,250	14,839,407	13,282,631
Taxes and licenses	10,835,099	23,897,483	15,874,021
Repairs and maintenance	4,228,571	6,076,132	5,241,548
Utilities	545,046	766,254	963,431
Representation	518,625	1,382,821	1,028,519
Contracted services	176,120	12,182,829	11,516,293
Property administration	173,250	237,175	231,665
Others	17,347,128	10,263,039	10,950,324
	₱582,120,298	₱649,229,078	₱569,757,196

General and administrative expense consists of the following:

	2013	2012	2011
Personnel costs	₱14,949,525	₱18,403,780	₱16,887,609
Rent and utilities	11,617,966	13,806,597	17,327,367
Outside services	3,430,976	3,901,079	4,633,965
Depreciation and amortization	3,107,786	3,983,169	898,668
Transportation and travel	1,306,045	1,507,284	528,029
Representation	1,127,551	2,426,088	2,589,404
Taxes and licenses	890,865	576,120	696,490
Supplies	433,185	463,748	621,797
Commissions	320,370	346,600	256,530
Insurance	45,547	167,095	1,683,269
Provisions for impairment on receivables	—	—	539,296
Others	40,000	—	—
	₱37,269,816	₱45,581,560	₱46,662,424

Earnings Per Share Attributable to Equity Holders of the Parent Company from Discontinued Operations

	2013	2012	2011
Net income from discontinued operations	₱146,348,389	₱48,003,791	₱71,352,092
Divided by the average number of shares outstanding for the year	6,291,500,000	6,291,500,000	6,291,500,000
Basic/Diluted EPS	₱0.031	₱0.014	₱0.020



32. Lease Commitments

Operating Lease Payments

SPPC has a contract for the lease of land owned by Sarangani Agricultural Co., Inc. until May 2016. The lease contract provides for annual rental of ₱1.0 million and provides for escalation of rent at a rate of 5% every other year. The lease contract was accounted for on a straight-line method over the term of the lease contract.

As at December 31, 2013, the future minimum rental payable under an operating lease contract follows:

Within one year	₱1,314,536
After one year but not more than five years	2,532,735
	<u>₱3,847,271</u>

In 2013, 2012 and 2011, rent expense under this lease contract amounted to ₱1 million.

Operating Lease Receipts

LLI entered into lease contracts with various third-party lessees for the office spaces they owned. The lease term ranges from one to three years. The lease contracts were accounted for on a straight-line method over the term of the lease contract. Total rental income from these lease agreements amounted to ₱7 million in 2013 and ₱14 million in 2012 and 2011.

Future minimum lease receipts as at December 31, 2012 are as follows:

Within one year	₱1,722,398
After one year but not more than five years	5,492,526
	<u>₱7,214,924</u>

33. Financial Risk Management Objectives and Policies

The Group's principal financial instruments are composed of cash and cash equivalents, short-term cash investments, AFS financial assets, refundable deposits, loans payable, customers' deposits, derivative liability and long-term debt. The main purpose of these financial instruments is to raise finances for the Group's operations. The Group has various other financial assets and liabilities such as trade and other receivables (including noncurrent portion of installment receivables) and accounts payable and other current liabilities which arise directly from its operations.

The main risks arising from the Group's financial instruments are credit risk, liquidity risk, and market risk (interest rate risk, equity price risk and foreign currency risk).

The management reviews and BOD approves policies for managing each of these risks and they are summarized below.

Credit Risk

Credit risk is the risk that a counterparty will not meet its obligation under a financial instrument or a customer contract, leading to a financial loss. The Group trades only with recognized and creditworthy third parties. It is the Group's policy that all customers who wish to trade on credit terms are subject to credit verification procedures. In addition, receivable balances are monitored on an ongoing basis with the result that the Group's exposure to bad debts is not significant.



In the Group's real estate business, transfer of the property is executed only upon full payment of the purchase price. There is also a provision in the sales contract which allows forfeiture of the installment/deposits made by the customer in favor of the Group in case of default. These measures minimize the credit risk exposure or any margin loss from possible default in the payment of installments.

In the Group's power generation business, credit risk is significantly concentrated on NPC, the sole customer of SPPC and WMPC. It is the policy of the Group that all provisions in the ECA are complied with.

With respect to credit risk arising from the financial assets of the Group, which comprise cash and cash equivalents, short-term cash investments, and trade and other receivables, the Group's exposure to credit risk arises from default of the counterparty, with a maximum exposure equal to the carrying amount of these instruments.

The table below shows the gross maximum exposure to credit risk of the Group as at December 31, 2013 and 2012, before considering the effects of collaterals, credit enhancements and other credit risk mitigation techniques.

	2013	2012
Loans and receivables		
Cash and cash equivalents*	₱1,421,878,289	273,643,293
Short-term cash investments	8,802,310	1,068,264,481
Trade and other receivables		
Trade receivables		
Power	582,081,593	441,781,947
Real estate**	235,390,647	360,707,062
Due from related parties	3,208,014,388	2,010,087,545
Accrued interest	265,258	1,393,058
Other receivables	303,954,482	124,084,197
Refundable deposits***	—	7,468,728
	₱5,760,386,967	₱4,287,430,311

*Excludes cash on hand

**Includes noncurrent portion of installment receivables

***Included under "Other noncurrent assets" account in the consolidated balance sheet

The table below shows the Group's aging analysis of financial assets:

	2013					
	Neither Past Due nor Impaired	Past Due but not Impaired			Impaired	Total
		1-6 Months	Over 6 Months	Subtotal		
Cash and cash equivalents	₱1,422,362,785	₱—	₱—	₱—	₱—	₱1,422,362,785
Short-term cash investments	8,802,310	—	—	—	—	8,802,310
Trade and other receivables:						
Trade receivables						
Power	439,671,782	99,851,343	42,558,468	142,409,811	28,343,011	610,424,604
Real estate*	20,595,498	5,238,712	209,556,437	214,795,149	31,561,222	266,951,869
Product distribution and others	—	—	—	—	31,730,458	31,730,458
Due from related parties	1,008,799,435	7,738,332	2,191,476,621	2,199,214,953	—	3,208,014,388
Accrued interest	265,258	—	—	—	—	265,258
Others	11,087,106	242,916,690	49,950,686	292,867,376	6,664,472	310,618,954
	₱2,911,584,174	₱355,745,077	₱2,493,542,212	₱2,849,552,547	₱98,299,163	₱5,859,170,626

* Includes noncurrent portion of installment receivables



2012						
	Neither Past Due nor Impaired	Past Due but not Impaired			Impaired	Total
		1-6 Months	Over 6 Months	Subtotal		
Cash and cash equivalents	P277,436,876	P-	P-	P-	P-	P277,436,876
Short-term cash investments	1,068,264,481	-	-	-	3,968,330	1,072,232,811
Trade and other receivables:						
Trade receivables						
Power	190,034,489	177,180,051	74,567,407	251,747,458	28,344,943	470,126,890
Real estate*	151,734,279	6,787,258	202,185,525	208,972,783	31,561,222	392,268,284
Product distribution and others	-	-	-	-	31,730,458	31,730,458
Due from related parties	688,980,384	137,449,325	1,183,657,836	1,321,107,161	-	2,010,087,545
Accrued interest	1,393,058	-	-	-	-	1,393,058
Others	28,501,559	15,405,055	80,177,583	95,582,638	6,664,812	130,749,009
Refundable deposits	7,468,728	-	-	-	-	7,468,728
	P2,413,813,854	P336,821,689	P1,540,588,351	P1,877,410,040	P102,269,765	P4,393,493,659

* Includes noncurrent portion of installment receivables

The table below shows the credit quality of the Group's financial assets that are neither past due nor impaired based on historical experience with the corresponding third parties.

2013				
	Grade A	Grade B	Grade C	Total
Cash and cash equivalents	P1,422,362,785	P-	P-	P1,422,362,785
Short-term cash investments	8,802,310	-	-	8,802,310
Trade and other receivables:				
Trade:				
Power	439,671,782	-	-	439,671,782
Real estate*	20,595,498	-	-	20,595,498
Due from related parties	-	992,296,993	16,502,442	1,008,799,435
Accrued interest	265,258	-	-	265,258
Other receivables	11,087,106	-	-	11,087,106
	1,902,784,739	992,296,993	16,502,442	2,911,584,174

*Includes noncurrent portion of installment receivables

2012				
	Grade A	Grade B	Grade C	Total
Cash and cash equivalents	P277,436,876	P-	P-	P277,436,876
Short-term cash investments	1,068,264,481	-	-	1,068,264,481
Trade and other receivables:				
Trade:				
Power	190,034,489	-	-	190,034,489
Real estate*	151,734,279	-	-	151,734,279
Due from related parties	-	688,980,384	-	688,980,384
Accrued interest	1,393,058	-	-	1,393,058
Other receivables	28,501,559	-	-	28,501,559
Refundable deposits**	-	-	7,468,728	7,468,728
	P1,717,364,742	P688,980,384	P7,468,728	P2,413,813,854

*Includes noncurrent portion of installment receivables

**Included under "Other noncurrent assets" account in the consolidated balance sheet

Grade A financial assets pertain to those investments to counterparties with good credit standing or loans and receivables that are consistently paid before the maturity date. Grade B includes receivables that are collected on their due dates even without an effort from the Group to follow them up while other receivables and deposits which are collectible provided that the Group makes a persistent effort to collect them are included under Grade C. Past due receivables and advances include those that are past due but are still collectible.



Cash and cash equivalents and short-term cash investments are deposited in top ten banks in the Philippines, hence, considered Grade A.

Liquidity Risk

Liquidity risk arises from the possibility that the Group encounter difficulties in raising funds to meet or settle its obligations at a reasonable price. The Group maintains sufficient cash and cash equivalents to finance its operations. Any excess cash is invested in short-term money market placements. These placements are maintained to meet maturing obligations and pay dividend declarations.

The table below summarizes the maturity profile of the Group's financial assets (held for liquidity purposes) and financial liabilities based on contractual undiscounted payments:

	2013				
	On Demand	< 1 Year	1-3 Years	> 3 Years	Total
Cash and cash equivalents	P1,422,362,785	P-	P-	P-	P1,422,362,785
Short-term cash investments*	-	9,114,792	-	-	9,114,792
Trade receivables	-	807,715,341	9,756,899	-	817,472,240
AFS financial assets	55,862,692	-	-	-	55,862,692
	P1,478,225,477	P816,830,133	P9,756,899	P-	P2,304,812,509

*Including interest income computed using prevailing rate as at December 31, 2013

	2012				
	On Demand	< 1 Year	1-3 Years	> 3 Years	Total
Cash and cash equivalents	P277,436,876	P-	P-	P-	P277,436,876
Short-term cash investments*	-	1,105,440,085	-	-	1,105,440,085
Trade receivables	-	791,080,034	11,408,975	-	802,489,009
AFS financial assets	64,394,470	-	-	-	64,394,470
	P341,831,346	P1,896,520,119	P11,408,975	P-	P2,249,760,440

*Including interest income computed using prevailing rate as at December 31, 2012

	2013				
	On Demand	< 1 Year	1-3 Years	> 3 Years	Total
Accounts payable and other current liabilities*	P341,133,672	P351,874,548	P-	P-	P693,008,220
Loans payable	-	798,769,980	-	-	798,769,980
Long-term debt**	-	917,772,118	2,517,490,792	3,705,353,980	7,140,616,890
	P341,133,672	P2,068,416,646	P2,517,490,792	P3,705,353,980	P8,632,395,090

* Excluding statutory payables and other payable to government agencies

** Including interest payable computed using prevailing rate as at December 31, 2013

	2012				
	On Demand	< 1 Year	1-3 Years	> 3 Years	Total
Accounts payable and other current liabilities*	P213,215,336	P81,553,765	P-	P-	P294,769,101
Long-term debt**	-	507,877,720	792,983,838	512,875,923	1,813,737,481
Customers' deposits**	-	-	35,025,142	35,579,254	70,604,396
Payable to non-controlling shareholders of a dissolved subsidiary	-	28,533,322	-	-	28,533,321
	P213,215,336	P617,964,807	P828,008,980	P548,455,177	P2,207,644,299

* Excluding statutory payables and other payable to government agencies

** Including interest payable computed using prevailing rate as at December 31, 2011



Interest Rate Risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. Fixed rate financial instruments are subject to fair value interest rate risk while floating rate financial instruments are subject to cash flow interest rate risk. The Group's exposure to market risk for changes in interest rates relates primarily to the Group's interest-bearing loan obligations with floating interest rate as it can cause a change in the amount of interest payments. The Group's policy is to manage its interest cost using a mix of fixed and variable debt rates. The Group's ratio of fixed to floating rate debt stood at 34:66 and 45:55 as at December 31, 2013 and 2012, respectively.

The following tables set out the carrying amounts, by maturity, of the Group's interest-bearing financial obligations with floating interest rate:

2013						
	Interest Terms (p.a.)	Rate Fixing Period	<1 Year	1-3 Years	>3 Years	Total
Long-term debt						
U.S. dollar-denominated borrowing	LIBOR +2.25%	Quarterly	P314,993,095	P373,657,917	P-	P688,651,012
2012						
	Interest Terms (p.a.)	Rate Fixing Period	<1 Year	1-3 Years	>3 Years	Total
Long-term debt						
U.S. dollar-denominated borrowing	LIBOR +2.25%	Quarterly	P291,259,520	P576,654,760	P60,108,940	P928,023,220
Peso-denominated borrowings	90 T-bill +3%	Quarterly	84,000,000	97,304,800	-	181,304,800

The table below demonstrates the sensitivity to a reasonably possible change in interest rates, with all other variables held constant, of the Group's consolidated income before income tax, through the impact of floating rate financial liabilities. Fixed rate debts, although subject to fair value interest rate risk, are not included in the sensitivity analysis as these are carried at amortized costs. The assumed movement in basis points for interest rate sensitivity analysis was based on forecasted interest rate change using historical data during the year being reported. The methods and assumptions used in the analysis remained unchanged over the reporting periods being presented. There is no other impact on the Group's equity other than those already affecting the consolidated statement of income.

	2013		2012	
	Increase in Basis Points	Decrease in Basis Points	Increase in Basis Points	Decrease in Basis Points
Change in basis points	+100	-100	+100	-100
Increase (decrease) on income before income tax	(P15,886,510)	P15,886,510	(P11,093,280)	P11,093,280

Sensitivity of Option Value to Interest Rate Changes. The option value under ACR-APHC loan facility is sensitive to a US-dollar and Peso interest rate changes. The table below demonstrates the sensitivity to a reasonably possible change in US-dollar and Peso interest rates, with all other variables held constant, of the Group's consolidated income before income tax.



2013				
	USD Swap		PDST-R2	
	Increase	Decrease	Increase	Decrease
Percentage change	+53.06%	-53.06%	+78.50%	-78.50%
Increase (decrease) on income before income tax	(P325,168)	P325,168	P1,694,235	(P1,436,707)

2012				
	USD Swap		PDST-R2	
	Increase	Decrease	Increase	Decrease
Percentage change	+46.44%	-46.44%	+29.85%	-29.85%
Increase (decrease) on income before income tax	(P1,225,575)	P1,241,455	(P552,221)	P233,615

Equity Price Risk

Equity price risk is the risk that the fair value of quoted AFS investment decreases as the result of changes in the value of individual stocks. The Group's exposure to equity price risk relates primarily to the Group's quoted AFS investments. The Group intends to hold these investments indefinitely in response to liquidity requirements or changes in market conditions.

The following table demonstrates the sensitivity to a reasonably possible change in equity price, with all other variables held constant, of the Group's consolidated equity. The reasonably possible change in equity price was based on the year to year change of stock market indices. In quantifying the effect of reasonably possible change in equity price, the expected return on the AFS investment is correlated to the return of the financial market as a whole through the use of beta coefficients. The methods and assumptions used in the analysis remained unchanged over the reporting periods. The table below summarizes the impact of changes in equity price on the consolidated equity. However, significant decrease in equity price may affect consolidated income before income tax.

Equity price risk of those AFS financial asset listed in the Philippine Stock Exchange is as follows:

	2013		2012	
	Increase in Equity Price	Decrease in Equity Price	Increase in Equity Price	Decrease in Equity Price
Change in equity price	+1%	-1%	+4%	-4%
Increase (decrease) on equity	P497,128	(P497,128)	P61,372,397	(P61,372,397)

Sensitivity of Option Value to Changes in ACR Share Price. The conversion option value under APHC-ACR loan facility is greatly affected by changes in the current ACR share price. In quantifying the effect of reasonably possible change in ACR share price, the Beta of ACR share prices was multiplied to the 1-year volatility of the Philippine Stock Exchange Index (PSEI). Beta is the sensitivity of the return on ACR share prices to the return of the PSEI. The table below summarizes the impact of changes in current ACR share price on the consolidated income before income tax.

	2013	
	Increase	Decrease
Change in ACR Share Price	+90.7%	-90.7%
Increase (decrease) on income before income tax	(P235,964,630)	P8,525,725



	2012	
	Increase	Decrease
Change in ACR Share Price	+54.4%	-54.4%
Increase (decrease) on income before income tax	(P72,788,267)	P1,604,027

Foreign Currency Risk

The Group's exposure to foreign currency risk is limited to monetary assets and liabilities denominated in currencies other than its functional currency. Substantial portion of the U.S. dollar-denominated assets and liabilities is attributable to the Group's power segment in which the functional currency is the U.S. dollar.

In translating the foreign currency-denominated monetary assets and liabilities into peso amounts, the Philippine peso to U.S. dollar exchange rates used was P43.84 to US\$1.0 and P41.05 to US\$1.0 for December 31, 2013 and 2012, respectively.

The table below summarizes the Group's exposure to foreign currency risk. Included in the table are the Group's financial assets and liabilities at their carrying amounts.

	2013		2012	
	In U.S. Dollar	In Philippine Peso	In U.S. Dollar	In Philippine Peso
Financial assets -				
Cash and cash equivalents	\$5,007,955	P222,328,109	\$1,782,641	P73,176,921
Financial liabilities -				
Long-term debt	(41,882,035)	(1,859,352,955)	(28,704,720)	(1,178,328,738)
	(\$36,874,080)	(P1,637,024,846)	(\$26,922,079)	(P1,105,151,817)

The following table demonstrates the sensitivity to a reasonably possible change in the U.S. dollar to Philippine peso exchange rate, with all other variables held constant, of the Group's consolidated equity as at December 31, 2013 and 2012, respectively. The reasonably possible change in exchange rate was based on forecasted exchange rate change using historical data within the last five years as at the reporting period. The methods and assumptions used remained unchanged over the reporting periods being presented. The impact on the Group's consolidated equity already excludes the impact on transactions affecting the consolidated income before income tax.

	2013		2012	
	Philippine Peso		Philippine Peso	
	Increase	Decrease	Increase	Decrease
Change in foreign exchange rate	+1.0	-1.0	+1.0	-1.0
Increase (decrease) on income before income tax	(P36,874,016)	P36,874,144	(26,922,079)	26,922,079

The increase in P against US\$1 means stronger U.S. dollar against peso while the decrease into P against US\$1 means stronger peso against U.S. dollar.



Sensitivity of Option Value to Changes in US\$/Php Exchange Rate. The conversion option value under APHC-ACR loan facility is greatly affected by changes between US\$/Php currency exchange rate. The table below summarizes the impact of changes in US\$/Php exchange rate on the consolidated income before income tax.

	Increase	Decrease
Php/US\$ Exchange Rate	P43/\$1	P39/1
Increase (decrease) on income before income tax	(P835,469)	P878,203

Capital Management

The primary objective of the Group's capital management is to ensure that it maintains a strong credit rating and healthy capital ratios in order to support its businesses and maximize shareholder's value.

The Group monitors its capital based on debt to equity ratio. The Group includes within debt interest bearing loans and borrowings. Capital includes equity attributable to the equity holders of the parent less (add) the net unrealized gain (loss) reserve and cumulative translation adjustment.

The Group's current ratio and debt-to-equity ratio as at December 31, 2013 and 2012 follow:

Current Ratio

	2013	2012
Current assets	P6,841,108,393	P5,481,953,525
Current liabilities	2,264,922,428	1,049,388,657
	3.0:1	5.2:1

Debt-to-Equity Ratio

	2013	2012
Long-term debt (net of unamortized transaction costs)	P5,190,495,041	P1,681,776,549
Loans payable	794,366,639	-
Total debt	5,984,861,680	1,681,776,549
Equity	10,066,497,411	9,070,586,398
Other reserves	(175,793,653)	(31,679,317)
Cumulative translation adjustment	(1,575,034,794)	(1,093,631,739)
Adjusted equity	P8,315,668,964	P7,945,275,342
	0.72:1	0.21:1



34. Financial Instruments

As at December 31, 2013 and 2012, the Group held the following financial instruments carried at fair value:

	December 31, 2013	Level 1	Level 2	Level 3
Financial Asset				
Available-for-sale (AFS)	P64,394,470	P55,862,692	P—	P—
Financial Liability				
Long-term debt	P5,300,628,147	—	—	P5,300,628,147
Loans payable	799,872,702	—	—	799,872,702
Derivative liability	37,923,780	—	—	37,923,780
	P6,138,424,629	P—	P—	P6,138,424,629

	December 31, 2012	Level 1	Level 2	Level 3
Financial Asset				
Available-for-sale (AFS)	P64,394,470	P64,394,470	P—	P—
Financial Liability				
Long-term debt	P1,686,908,688	P—	P—	P1,686,908,688
Derivative liability	21,545,856	—	—	21,545,856
Customer's deposits	57,994,573	—	—	57,994,573
	P1,766,449,117	P—	P—	P1,766,449,117

During the years ended December 31, 2013 and 2012, there were no transfers between level 1 and 2 fair value measurements, and no transfers into and out of level 3 measurements.

The financial instrument classified under Level 3 pertains to the embedded derivatives bifurcated from the loan (host loan) that was obtained by the Parent Company from APHC (see Note 18). The value of the embedded derivatives was determined using binomial option pricing model which uses unobservable data as inputs including credit spread, stock price and stock price volatility of Sarangani, an unlisted entity. These inputs were assessed by the Parent Company to have significant impact on the value of the derivatives.

Significant unobservable inputs to valuation	Range
Credit spread	4.34%
Share price of ACR	1.34
Stock price volatility of Sarangani	8%

The movements in the fair value of the derivative liability are summarized below:

	2013
Derivative liability at beginning of year	P21,545,856
Net change in fair value	16,377,924
Derivative liability at end of year	P37,923,780

The fair value change during the year was recognized as "Mark-to-market loss" under "Other income - net" account in the 2013 and 2012 consolidated statement of income (see Notes 18 and 28).



To assess the impact of those nonmarket inputs, the Parent Company performed the following sensitivity analysis:

Credit Spread

	Increase (Decrease) in Credit Spread	Effect on Income before Income Tax
2013	100 bps (100 bps)	(P3,435,287) 3,506,018
2012	100 bps (100 bps)	(P6,061,134) 6,331,010

Underlying Unquoted Share Price

	Increase (Decrease) in Underlying Share Price	Effect on Income before Income Tax
2013	1% (1%)	(P566,784) P492,249
2012	1% (1%)	(P681,346) P351,542

Volatility of the Underlying Unquoted Share

	Increase (Decrease) in Volatility of the Underlying Unquoted Share	Effect on Income before Income Tax
2013	100 bps (100 bps)	(P23,865) 44,548
2012	100 bps (100 bps)	(P423,882) 407,893

The following methods and assumptions are used to estimate the fair value of each class of financial instruments:

Cash and Cash Equivalents, Short-term Cash Investments, Trade and Other Receivables, and Advances to NPC. The carrying amounts of these financial assets approximate their fair values due to the short term maturity of those instruments.

Noncurrent Portion of Installment Receivables. The fair values of these financial instruments are determined by discounting the estimated future cash flows using the discount rates applicable for similar types of instruments. The discount rates used ranged from 4.00% to 6.68% and 4.50% to 5.25% as at December 31, 2013 and 2012, respectively.



AFS Financial Assets. The fair value of AFS financial assets is determined based on the closing market rate in PSE as at balance sheet dates.

Accounts Payable and Other Current Liabilities and Loans Payable. The carrying amounts of these financial liabilities approximate fair value because of the short-term maturity of these instruments.

Derivative Liability. As at December 31, 2012, the embedded options were valued using the binominal option model. This valuation method compares the fair value of the option-free loan against the fair value of the loan. This valuation technique considers the probability of Parent Company's and Sarangani's share prices to move up or down depending on the volatility, risk-free rate and exercise price.

Customers' Deposits. The fair value of customers' deposits is determined by discounting the estimated future cash flows using the discount rates ranging from 6.00% to 7.55% in 2012.

Long-term Debt. The fair value of long-term debt with variable interest rates approximates its carrying amounts due to quarterly repricing of interest. The fair value of long-term debt with fixed interest rate is determined by discounting the estimated future cash flows using the discount rates applicable for similar types of instruments. For the year ended December 31, 2013, rates used ranged from 0.25% to 3.03% and for the year ended 2012, rates used ranged from 1.32% to 5.08%.

The net gains (losses) per category of financial instruments are as follows:

	2013	2012	2011
Loans and Receivables			
Interest income from short-term cash investments and others (see Note 7 and 31)	₱27,041,508	₱49,715,083	₱69,138,738
Provision for doubtful accounts (see Notes 8, 24 and 31)	—	(23,968,330)	(539,296)
Bad debts written-off (see Notes 8, 24 and 31)	—	—	(2,318,787)
	<u>27,041,508</u>	<u>25,746,753</u>	<u>66,280,655</u>
AFS Financial Assets			
Gain on fair valuation of AFS taken to statement comprehensive income (see Note 13)	(6,741,009)	18,019,708	3,813,882
	<u>(6,741,009)</u>	<u>18,019,708</u>	<u>3,813,882</u>
Other Financial Liabilities			
Interest on loan and long-term debt (see Notes 17, 18, 27 and 31)	(₱82,578,427)	(₱63,699,843)	(₱22,785,878)
Amortization of transaction costs (see Notes 18 and 27)	(33,347,876)	(15,502,662)	(2,043,786)
Accretion of customers' deposit (see Notes 19 and 27)	—	(245,976)	(2,602,174)
Amortization of discount (see Notes 18 and 27)	(2,471,198)	(1,330,420)	—
	<u>(118,397,501)</u>	<u>(80,778,901)</u>	<u>(27,431,838)</u>
	<u>(₱98,097,002)</u>	<u>(₱37,012,440)</u>	<u>₱42,662,699</u>



35. Significant Agreements and Commitments

a. Energy Conversion Agreements (ECAs)

SPPC and WMPC, each under separate ECAs with NPC, have constructed a 55-megawatt and a 100-megawatt bunker C-fired diesel generator power plants in General Santos City and Sangali, Zamboanga City, respectively, under a Build-Operate-Own scheme. NPC supplies all fuel necessary to generate electricity, with all electricity generated purchased by NPC at a price calculated based on the formula provided in the ECAs. SPPC and WMPC shall, directly or indirectly, own the power plants and shall operate and manage the power plants and provide all power generated to NPC for a period of 18 years up to May 2016 and December 2015, respectively. Upon expiration of the 18-year cooperation period, the ECAs may be renewed upon the sole option of NPC.

The covering agreements also contain certain provisions with respect to NPC's payment to SPPC and WMPC (subject to certain conditions) of the total remaining amounts of the capacity fees until the end of the cooperation period, in the event of amendment, modification or repeal of any Philippine laws or any government regulations that will materially reduce, prejudice or otherwise adversely affect the companies' interest in the project or the power plant/station, and/or the companies' economic return on their investments.

The ECAs qualify as operating leases as SPPC and WMPC sell all their outputs to NPC. Future minimum receivable from fixed capacity and infrastructure fees as at December 31, 2013 are as follows:

	In U.S. Dollars (In Millions)
Within one year	28
After one year but not more than five years	31

Energy fees earned on the ECAs amounted to ₱2,075 million (\$49 million) in 2013, ₱2,069 million (\$49 million) in 2012 and ₱2,060 million (\$47 million) in 2011.

b. Operations and Maintenance (O&M) Service Agreements

AIL provides operations and maintenance services under an Advisory Service Agreement (ASA) to PT Makassar Power (PTMP), an IPP based in Indonesia. Under the ASA, AIL provides technical advisory services in connection with the operation and maintenance of a power plant in Indonesia for a monthly fee of \$35,000 effective May 1, 2008 to April 2010, \$38,800 effective May 2010 to July 2011, \$44,600 from August 2011 to April 2012, and \$46,600 from May 2012 to December 2012. As at December 31, 2012, AIL continues to provide technical advisory services under the same terms of the ASA.

Total billings to PTMP amounted to ₱24 million (\$0.56 million) in 2013, ₱23 million (\$0.55 million) in 2012 and ₱21 million (\$0.49 million) in 2011.

In March 2013, SRPI entered into O&M Agreement with ACES for the operations and maintenance of the 105 MW coal-fired power plant. The Agreement is subject to termination by SRPI after the fourth operating year of the power plant and every year thereafter, upon at least one year notice prior to the intended termination date. Under the O&M, SRPI should pay mobilization fee amounting to US\$2.33 million and annual operation fee of US\$1.95 million. As at March 28, 2014, SRPI has not started commercial operations.



c. Power Supply Agreements (PSAs)

SRPI, Sarangani, and MPC entered into PSAs with various distribution utilities and electric cooperatives for a period of 25 years for SPRI and Sarangani and 3 years for MPC from start of their commercial operations. Contracted capacities are shown below:

Sarangani

Contracting Party	Contracted Capacity (in Mega Watts)
South Cotabato II Electric Cooperative Inc.	70
Davao del Norte Electric Cooperative Inc.	15
Agusan del Norte Electric Cooperative Inc.	10
Agusan del Sur Electric Cooperative Inc.	10

SRPI

Contracting Party	Contracted Capacity (in Mega Watts)
Zamboanga City Electric Cooperative, Inc.	85
Zamboanga del Sur I Electric Cooperative, Inc.	10

MPC

Contracting Party	Contracted Capacity (in Mega Watts)
South Cotabato II Electric Cooperative Inc.	30
Zamboanga City Electric Cooperative, Inc.	18
Agusan del Norte Electric Cooperative Inc.	15
Holcim Philippines, Inc.	10
Iligan Light and Power, Inc.	10
Agusan del Sur Electric Cooperative Inc.	10
Zamboanga del Sur I Electric Cooperative, Inc.	5
Zamboanga del Norte Electric Cooperative, Inc.	5

d. Agreement on Assignment of Participating Interest in SC 14

The Parent Company acquired from Philodrill Corporation (Philodrill) the latter's undivided participating interest of 1% in the rights and obligations in Block "C" of SC 14, which Alcorn (Production) Philippines, Inc. had previously agreed to assign to Philodrill.

The assignment agreement grants Philodrill the priority right to reacquire the subject 1% participating interest in the event the Parent Company decides to sell or assign the same, in whole or in part, to any third party.

The Parent Company is also a participant to several GSECs entered into with the Philippine Government, through the Department of Energy, to conduct exploration, exploitation and development activities in the contract areas designated in the GSECs.

The aforementioned SC and GSECs provide for certain minimum work expenditure obligations and the drilling of a specified number of wells, and are covered by operating agreements which set forth the participating interests, rights and obligations of the contractors.



e. Consultancy and Management Agreement

The Parent Company has a consultancy agreement with Comexco, Incorporated (Comexco). Under this agreement, Comexco will be the Group's technical consultant in identifying oil and mineral prospects and will provide assistance in applying for and acquiring rights thereto.

f. Joint Venture Agreements

ALC has a Joint Venture Agreement with SLRDI for the development of ALC's parcels of land at General Trias, Cavite into a commercial and residential subdivision with golf courses, known as the Eagle Ridge Golf and Residential Estates (Eagle Ridge). The entire development shall be undertaken by SLRDI which shall receive 60% of the total sales proceeds of the lots of the subdivision, both commercial and residential, and of the golf shares. The remaining balance of 40% shall be for ALC. ALC's 40% share in the proceeds and in the cost of the lots sold is shown as part of "Sale of real estate" and "Costs of real estate sold" accounts, respectively, in the consolidated statement of income. ALC's share in the unsold lots and golf shares is included under "Real estate inventories" account in the consolidated balance sheet. The Group recorded sales from Eagle Ridge amounting to P5 million in 2013, P2 million in 2012, and P9 million in 2011.

In 2006, ALC entered a joint venture agreement with SRDI, the developer, for the development of ALC's parcels of land in Batangas into residential house and lots called Campo Verde Subdivision. The entire development costs shall be shouldered by the developer. In return for their respective contributions to the project, the parties have agreed to assign number of units of residential house and lots proportionate to their respective contributions computed as specified in the MOA. SRDI shall be assigned as the exclusive marketing agent and shall receive 10% of the total contract price, net of VAT and discounts, as marketing fee. ALC's share in the proceeds and in the cost of the lots sold is shown as part of "Sale of real estate" and "Costs of real estate sold" accounts, respectively, in the consolidated statements of income. ALC's share in the unsold lots is included under "Real estate inventories" account in the consolidated balance sheets. The Group reported sales from Campo Verde subdivision amounting to P13 million in 2013, P29 million in 2012, and P12 million in 2011.

In March 21, 2013, Aldevinco and ACIL (collectively referred as "AG") and Ayala Land, Inc. (ALI) entered into a joint venture agreement, where ALI shall own 60% and AG shall own 40% of the outstanding capital stock of the Joint Venture Corporation (JVC), Aviana Development Corporation (ADC). On September 17, 2013, the ADC was incorporated as JVC. ACR has subscribed 296 preferred shares and 32 common shares for 34% ownership in ADC. As of December 31, 2013, ADC has not started operations.

g. Marketing Agreements

ALC and SLRDI have a Marketing Agreement with Fil-Estate Group of Companies (FEGC) for the latter to market and sell the individual lots at Eagle Ridge. FEGC is entitled to a marketing commission of 12% of the sales contract price.

h. Engineering, Procurement and Construction Contract (EPC)

On March 30, 2011, Sarangani entered into EPC contract with the consortium of Daelim Industrial Co. Ltd, a company incorporated in Korea, and Daelim Philippines Incorporated, a company incorporated in the Philippines ("Contractor"). Under the terms of the contract, the



Contractor shall perform any and all services and provide any and all equipment and construction equipment necessary to perform the work in accordance with the EPC contract on a fixed-price, turnkey basis and shall deliver a fully operational power plant facility (SM 200).

On December 29, 2011 and May 24, 2012, Amendments 1 and 2 to the EPC, respectively, were signed, revising certain portions of the EPC. Construction of Phase 1 of the SM200 commenced in July 2012 and is expected to be completed in August 15, 2015.

On December 27, 2012, SRPI entered 3-year Construction Contract also with Daelim Philippines, Incorporated ("Daelim") for a ₱2.38 billion fixed-price, date certain and turnkey basis. Under the Construction Contract, Daelim shall provide the design, engineering, procurement, supply, construction, start-up, testing and commissioning of the 100 MW coal-fired power station or the ZAM100 project.

- i. Registration with Zamboanga City Special Economic Zone Authority (ZAMBOECOZONE) and Kamanga Agro-Industrial Economic Zone

On November 20, 2012, SRPI obtained the certificate of registration and tax exemption issued by the ZAMBOECOZONE. As a registered ZAMBOECOZONE enterprise, the Company shall enjoy incentives and benefits provided for in Republic Act (R.A.) 7903 Sections 4(e) and 4(f) and Sections 43-44, 57-59 and 62 of R.A. 7903 throughout the Lease Agreement with ZAMBOECOZONE (see 15.c).

On June 7, 2011, Philippine Economic Zone Authority (PEZA) approved Sarangani's registration as an Ecozone Utilities Enterprise inside Kamanga Agro-Industrial Economic Zone located at Barangay Kamanga, Maasin, Sarangani Province.

As a power generation registered economic zone enterprises SRPI and Sarangani are entitled to the following incentives:

- (a) Exemption from national and local taxes and in lieu thereof payment of a special tax rate of 5% on gross income; and
- (b) Tax and duty free importation of capital equipment, machineries and spare parts.
- (c) VAT-zero rating on local purchases subject to compliance with BIR and PEZA regulations/requirements.

- j. Land Lease Agreement with ZAMBOECOZONE

On January 27, 2013, SRPI entered into a Land Lease Agreement with ZAMBOECOZONE for a period of thirty-one (31) years from execution of the lease Agreement. The leased properties consist of: (a) 300,000 sq.m for the Main Power Plant Area; and (b) 37,000 sq.m. for the Port Facility Area. Payment of monthly rental will commence on October 1, 2013 and subject to fee escalation.



36. Contingencies

There are contingent liabilities that arise in the normal course of the operations of the Group, which are not reflected in the accompanying consolidated financial statements as management believes that it is not probable that the contingent liabilities will affect the Group's operations.

WMPC has contingent asset amounting to ₱239 million as at December 31, 2010 pertaining to uncollected amount on the Company's reimbursement of restoration costs of its main engine (see Note 12). In 2011, WMPC's outstanding claim for reimbursement of revenue losses was collected in full. WMPC also collected an additional ₱201 million reimbursement for restoration costs in 2011 which was recognized as income under "Income from insurance claims" account in 2011 (see Note 28).

37. Other Matters

a. Electric Power Industry Reform Act (EPIRA)

RA No. 9136, the EPIRA of 2001, and the covering Implementing Rules and Regulations (IRR) provide for significant changes in the power sector which include among others:

- i. The unbundling of the generation, transmission, distribution and supply and other disposable assets, including its contracts with IPP and electricity rates;
- ii. Creation of a Wholesale Electricity Spot Market within one year; and
- iii. Open and non-discriminatory access to transmission and distribution systems.

The law also requires public listing of not less than 15% of common shares of generation and distribution companies within 5 years from the effectivity of the EPIRA. It provides cross ownership restrictions between transmission and generation companies and between transmission and distribution companies, and a cap of 50% of its demand that a distribution utility is allowed to source from an associated company engaged in generation except for contracts entered into prior to the effectivity of the EPIRA.

There are also certain sections of the EPIRA, specifically relating to generation companies, which provide for a cap on the concentration of ownership to only 30% of the installed capacity of the grid and/or 25% of the national installed generating capacity.

Based on the assessment of management, the operating subsidiaries have complied, with the applicable provisions of the EPIRA and its IRR.

b. Clean Air Act

The Clean Air Act and the related IRR contain provisions that have an impact on the industry as a whole and on the Group in particular, that needs to be complied with. Based on the assessment made on the power plant's existing facilities, management believes that the operating subsidiaries comply with the applicable provisions of the Clean Air Act and the related IRR.



38. Notes to Consolidated Statements of Cash Flows

The principal noncash investing transaction in 2013 pertain to transfer of deferred project costs to property, plant and equipment (see Note 12), while noncash financing and investing transactions in 2011 pertain to the settlement of long-term debt through dacion en pago arrangement and acquisition of investment through offsetting of advances, respectively (see Notes 10 and 18). Details of these transactions are shown below:

	2013	2011
Investing activity -		
Transfer of deferred project costs to property, plant and equipment	(P644,480,157)	-
Acquisition of investment through offsetting of advances to an affiliate	-	(1,226,174,500)
Financing activities:		
Liabilities settled and restructured	-	(206,380,576)
Cost of dacioned property	-	149,490,571
Gain on dacion	-	(56,890,005)

