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SECURITIES AND EXCHANGE COMMISSION

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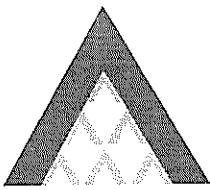
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Remarks Amendment

SECURITIES AND EXCHANGE COMMISSION
SEC FORM 17-Q

QUARTERLY REPORT PURSUANT TO SECTION 17 OF THE SECURITIES
REGULATION CODE AND SRC RULE 17(2)(b) THEREUNDER

1. For the quarterly period ended 30 June 2012
2. SEC Identification Number 59366
3. BIR Tax Identification Number - 001-748-412
4. Exact name of registrant as specified in its charter: ALSONS CONSOLIDATED RESOURCES, INC.
5. Philippines
Province, Country or other jurisdiction of
incorporation or organization
6. Industry Classification Code: _____ (SEC Use Only)
7. Alsons Bldg., 2286 Pasong Tamo Extension,
Makati City 1231
Address of principal office Postal Code
8. (632) 982-3000
Registrant's telephone number, including area code
9. Not Applicable
Former name, former address, and former fiscal year, if changed since last report.
10. Securities registered pursuant to Sections 4 and 8 of the SRC
Title of Each Class Number of Shares of Common Stock
Common Stock P 1.00 par value Outstanding and Amount of Debt Outstanding
6,291,500,000 Shares
11. Are any or all of these securities listed on the Philippine Stock Exchange ?
Yes No
12. Check whether the registrant:
 - (a) has filed all reports required to be filed by Section 11 of the Revised Securities Act (RSA) and RSA Rule 11(a)-1 thereunder and Sections 26 and 141 of the Corporation Code of the Philippines during the preceding 12 months (or for such shorter period that the registrant was required to file such reports):
Yes No
 - (b) has been subject to such filing requirements for the past 90 days.
Yes No



Alsons Consolidated Resources, Inc.
(Listed in the Philippine Stock Exchange Trading Symbol "ACR")
2nd Floor, Alsons Building
2286 Chino Roces Ext., (formerly P. Tamo Ext.) Makati City
1231 Metro Manila Philippines
Tel. Nos.: (632) 982-3000 Fax Nos.: (632) 982-3077
Website: www.acr.com.ph

September 3, 2012

ATTY. JUSTINA F. CALLANGAN
Acting Director
SECURITIES AND EXCHANGE COMMISSION
SEC Building, EDSA Greenhills
Mandaluyong City

Dear Atty. Callangan,

We refer to your letter dated August 23, 2012 with your comments to our SEC Form 17-Q for the second quarter ended June 30, 2012, which we received on August 30, 2012. In reply, we submit the following:

- a. List of SEC comments to our the report with our response
- b. Amended SEC Form 17-Q for the Quarter ended June 30, 2012.

We hope you will find the above in order.

Very truly yours,

LUIS R. YMSON, JR.
Chief Financial Officer

Alsons Consolidated Resources, Inc.
 List of Comments Raised by SEC
 SEC Form 17Q – Second Quarter 2012

Item	Particulars	Page No.	SEC Remarks	Management Response
	<i>Notes to Interim Financial Statements</i>			The items discussed below were already included in the Notes to Interim Financial Statements.
	<p>The following information, as a minimum, should be disclosed elsewhere in the interim financial report: (PAS 34: Interim Financial Reporting):</p> <p>(a) Explanatory comments about the seasonality or cyclicality of interim operations;</p> <p>(b) Dividends paid (aggregate or per share) separately for ordinary shares and other dividend;</p>	18	Not complied	<p>There are no known seasonal or cyclical aspects that had a material effect on the financial condition or results of operations for the interim period.</p> <p>Disclosed in Note 10 of the financial statements (Page 18)</p>
2	<i>Management Discussion and Analysis or Plan of Operations</i>			<p>The items discussed below were already included in our 17-Q, as amended.</p> <p>On May 18, 2012, the Board of Directors approved the increase in authorized capital of Sarangani Energy Corporation (SEC), the developer and owner of the Power Plant project in Maasim Sarangani Province with a full two-phased capacity of 210 MW, from P5 million to P4.25 billion. On July 6, 2012 ACR infused P265</p>

			<p>(b) Any seasonal aspects that had a material effect on the financial condition or results of operations.</p> <p>Not complied</p> <p>ACR being a holding company has no seasonal aspects that will have any material effect on its financial condition or operational results.</p> <p>ACR's power business units generates fairly stable stream of revenues throughout the year based their Energy Conversion Agreements (ECAs) with National Power Corporation on a Build-Operate-Owned arrangements.</p> <p>ACR's real property development do not show any seasonality. The two utility companies operating within the Lima Technology Center (LTC) generate higher revenues when the locators operating within LTC increased their production capacities. Aside from this factor, they do not have seasonality of operations.</p>
			<p>FINANCIAL DISCLOSURE RISK</p> <p>Evaluate whether the company could provide clearer and more transparent disclosure regarding financial instruments including but not limited to the following information.</p>
		<p>Not complied</p>	<p>Presented in the income statements and notes to financial statements on Note 14, page 23.</p>

ADDITIONAL REQUIREMENTS (SRC Rule 68), as amended			
A schedule showing the financial soundness indicators in two comparative periods as follows: 1) current liquidity ratios; 2) solvency ratios, debt-to-equity ratio; 3) asset relevant ratio; 4) interest rate coverage ratio; 5) profitability ratio	Not complied	The ratios are presented in the key performance indicators. The asset to equity ratio and interest rate ratios are now presented in the kpi table.	

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Long-term debt	Attachment B

Alsons Consolidated Resources, Inc.
and Subsidiaries

Unaudited Interim Condensed Consolidated Financial Statements
As at June 30, 2012 and for the Six-Month Periods Ended
June 30, 2012 and 2011
*(With Comparative Audited Consolidated Balance Sheet
as at December 31, 2011)*

ALSONS CONSOLIDATED RESOURCES, INC. AND SUBSIDIARIES
INTERIM CONSOLIDATED BALANCE SHEET
JUNE 30, 2012
(With Comparative Audited Figures as at December 31, 2011)

	June 30, 2012 (Unaudited)	December 31, 2011 (Audited)
ASSETS		
Current Assets		
Cash and cash equivalents (Note 4)	₱ 578,802,630	₱453,177,125
Short-term cash investments	1,148,643,648	776,046,934
Trade and other receivables (Note 5)	2,596,253,112	2,942,202,452
Inventories	134,258,812	144,184,895
Real estate inventories (Note 6)	780,014,636	796,235,647
Prepaid expenses and other current assets	138,246,339	132,001,750
Total Current Assets	5,376,219,177	5,243,848,803
Noncurrent Assets		
Noncurrent portion of installment receivables	9,448,140	10,051,213
Investments in real estate (Note 6)	2,392,167,310	2,373,689,798
Investments in associates	1,362,930,089	1,362,930,089
Property, plant and equipment	2,807,013,769	2,937,879,296
Available-for-sale financial assets	63,304,804	46,374,762
Goodwill (Note 7)	957,302,703	983,029,619
Retirement assets	69,266,271	68,935,253
Deferred tax assets – net	5,939,601	6,323,800
Other noncurrent assets (Note 8)	1,015,197,508	958,449,310
Total Noncurrent Assets	8,682,570,195	8,747,663,140
	₱ 14,058,789,372	₱13,991,511,943
LIABILITIES AND EQUITY		
Current Liabilities		
Accounts payable and other current liabilities (Note 9)	₱ 492,621,649	₱415,441,324
Dividends payable	691,353,988	-
Loans payable	2,599,595	10,156,855
Income tax payable	63,859,093	64,358,347
Current portion of long-term debt	402,482,970	258,134,367
Total Current Liabilities	1,652,917,295	748,090,893
Noncurrent Liabilities		
Long-term debt - net of current portion (Notes 6, 7 and 12)	1,426,229,268	777,633,622
Deferred tax liabilities - net (Note 15)	389,901,785	403,453,737
Retirement payable	23,387,241	23,319,673
Customers' deposits	105,656,551	50,423,523
Asset retirement obligation (Note 13)	63,639,759	62,225,406
Other noncurrent liabilities	7,059,717	7,059,717
Total Noncurrent Liabilities	2,015,874,321	1,324,115,678
Total Liabilities	3,668,791,616	2,072,206,571
Equity (Note 10)		
Capital stock	6,291,500,000	6,291,500,000
Other reserves	31,171,077	22,417,458
Cumulative translation adjustment	1,154,636,429	1,254,366,627
Retained earnings	1,308,701,550	1,208,306,857
Attributable to owners of the parent	8,786,009,056	8,776,590,942
Non-controlling interests	1,603,988,700	3,142,714,430
Total Equity	10,389,997,756	11,919,305,372
	₱ 14,058,789,372	₱13,991,511,943

See accompanying Notes to Interim Condensed Consolidated Financial Statements.

ALSONS CONSOLIDATED RESOURCES, INC. AND SUBSIDIARIES
INTERIM CONSOLIDATED STATEMENTS OF INCOME

	Six Months Ended June 30		Three Months Ended June 30	
	2012 Unaudited	2011 Unaudited	2012 Unaudited	2011 Unaudited
REVENUE				
Energy fees	₱ 1,051,802,275	₱ 1,017,371,452	₱ 530,529,525	₱ 511,911,448
Power sales and service income	390,903,266	316,672,573	203,949,531	164,649,811
Sale of real estate	19,377,828	13,180,241	11,393,228	5,865,971
Management fees	16,147,253	9,461,929	8,081,299	4,555,487
Rental income and others	16,338,091	11,466,731	13,096,615	8,321,556
	1,494,568,713	1,368,152,926	767,050,198	695,304,273
INCOME (EXPENSES)				
Cost of goods and services	(789,368,675)	(702,053,994)	(420,685,628)	(354,042,107)
General and administrative expenses	(173,121,224)	(148,868,069)	(84,419,263)	(76,236,322)
Finance income (charges) - net	(914,572)	10,788,114	(4,403,831)	3,597,897
Other income - net	83,634,774	265,952,320	36,166,318	135,795,837
	(879,769,697)	(574,181,629)	(473,342,403)	(290,884,696)
INCOME BEFORE INCOME TAX	614,799,016	793,971,297	293,707,795	404,419,577
PROVISION FOR (BENEFIT FROM) INCOME TAX (Note 12)				
Current	135,664,928	124,402,741	63,213,745	68,970,168
Deferred	(5,970,498)	(6,775,068)	-	(804,570)
	129,694,430	117,627,673	63,213,745	68,165,598
NET INCOME	₱ 485,104,586	₱ 676,343,624	₱ 230,494,050	₱ 330,017,317
Attributable to:				
Owners of the parent (Note 10)	₱ 163,309,694	₱ 288,993,316	₱ 71,745,794	₱ 123,482,864
Non-controlling interests	321,794,892	387,350,308	158,748,256	206,534,453
	₱ 485,104,586	₱ 676,343,624	₱ 230,494,050	₱ 330,017,317
Basic/diluted earnings per share attributable to owners of the parent	₱ 0.026	₱ 0.046	₱ 0.011	₱ 0.020

See accompanying Notes to Interim Condensed Consolidated Financial Statements.

ALSONS CONSOLIDATED RESOURCES, INC. AND SUBSIDIARIES
INTERIM CONSOLIDATED STATEMENTS OF
COMPREHENSIVE INCOME

	Six Months Ended June 30		Three Months Ended June 30	
	2012 (Unaudited)	2012 (Unaudited)	2012 (Unaudited)	2011 (Unaudited)
NET INCOME FOR THE PERIOD	₱ 485,104,586	₱ 676,343,624	₱ 230,494,050	₱ 330,017,317
OTHER COMPREHENSIVE INCOME (LOSS)				
Translation adjustments	8,753,619	(76,296,582)	8,753,619	(9,354,396)
TOTAL COMPREHENSIVE INCOME (LOSS)	₱493,858,206	₱ 600,047,042	₱ 239,247,669	₱ 320,662,921
Attributable to:				
Owners of the parent	₱172,063,313	₱ 258,285,086	₱80,499,414	₱ 133,816,661
Non-controlling interests	321,794,892	341,761,956	158,748,255	186,846,260
	₱ 485,104,586	600,047,042	₱239,247,669	₱ 320,662,921

See accompanying Notes to Interim Condensed Consolidated Financial Statements.

ALSONS CONSOLIDATED RESOURCES, INC. AND SUBSIDIARIES
 INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY
 FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2012 AND 2011

Attributable to Equity Holders of the Parent							Non-controlling Interests (Note 1)	
	Capital Stock (Note 10)	Actuarial Gains (Losses)	Unrealized Gains (Losses) on AFS Financial Assets	Retained Earnings	Cumulative Translation Adjustment	Total	Total	
Balance at January 1, 2012	₱6,291,500,000	₱4,941,568	₱17,475,890	₱1,208,306,857	₱1,254,366,627	₱8,776,590,942	₱3,142,714,430	₱11,919,305,372
Net income	—	—	172,063,313	—	—	172,063,313	321,794,892	493,856,205
Other comprehensive income	—	8,753,619	—	—	—	8,753,619	—	8,753,619
Total comprehensive income (loss)	—	8,753,619	172,063,313	—	—	172,063,312	321,794,892	485,104,586
Redemption of preferred shares	—	—	—	(99,730,198)	(99,730,198)	(1,186,467,458)	(1,186,197,656)	
Dividends	—	—	—	(62,915,000)	(62,915,000)	(674,053,164)	(736,968,164)	
Balance at June 30, 2012	₱6,291,500,000	₱4,941,568	₱1,171,077	₱1,308,701,559	₱1,154,636,429	₱8,786,009,056	₱1,603,988,700	₱10,389,997,757
Balance at January 1, 2011	₱6,291,500,000	(₱3,892,053)	₱58,283,355	₱821,624,316	₱1,247,908,915	₱8,415,424,533	₱2,914,192,161	₱11,284,995,347
Net income	—	—	—	288,993,316	—	288,993,316	387,250,308	676,343,624
Effect of change in accounting policy	—	(30,708,230)	—	—	(30,708,230)	(45,588,352)	(76,296,582)	
Other comprehensive income (loss)	—	—	—	(20,684,738)	(20,684,738)	—	(20,684,738)	
Total comprehensive income (loss)	—	—	—	288,993,316	(20,684,738)	237,600,348	341,761,956	579,362,304
Dividends	—	—	—	(69,206,500)	—	(69,206,500)	(548,376,804)	(617,583,304)
Balance at June 30, 2011	₱6,291,500,000	(₱3,892,053)	₱27,575,125	₱1,041,411,132	₱1,227,224,177	₱8,583,818,381	₱2,707,577,313	₱11,291,395,694

See accompanying Notes to Interim Condensed Consolidated Financial Statements.

ALSONS CONSOLIDATED RESOURCES, INC. AND SUBSIDIARIES
INTERIM CONSOLIDATED STATEMENTS OF CASH FLOWS

	Six Months Ended June 30 30	
	2012 (Unaudited)	2011 (Unaudited)
CASH FLOWS FROM OPERATING ACTIVITIES		
Income before income tax	₱ 614,799,016	₱ 676,343,624
Adjustments for:		
Depreciation and amortization	302,155,006	292,983,578
Gain on settlement of debts	-	(57,519,783)
Interest income	(28,232,542)	(27,484,712)
Finance charges	29,147,114	18,004,120
Retirement costs	67,568	6,438,938
Unrealized foreign exchange gain	(4,767,087)	-
Equity in net earnings of associates	-	(1,265,270)
Impairment loss on deferred project cost	1,325,691	814,756
Impairment loss on property, plant and equipment (Note 7)	-	-
Loss on sale of property, plant and equipment	-	-
Operating income before working capital changes	914,494,766	908,315,251
Decrease (increase) in:		
Trade and other receivables	64,277,223	360,328,150
Prepaid expenses and other current assets	(7,397,192)	(31,456,918)
Inventories	7,522,800	2,985,609
Real estate inventories	35,103,473	13,601,365
Noncurrent portion of installment receivables	-	-
Increase (decrease) in:		
Accounts payable and other current liabilities	(161,059,118)	(130,174,992)
Customers' deposits	63,446,363	7,998,388
Net cash flows from operations	916,388,314	1,131,596,853
Retirement contributions	(8,047,910)	(3,818,186)
Income taxes paid	(140,044,731)	(124,402,741)
Net cash flows from (used in) operating activities	768,295,673	1,003,375,926
CASH FLOWS FROM INVESTING ACTIVITIES		
Decrease (increase) in:		
Other noncurrent assets	(58,073,889)	(48,404,137)
Due from related parties	79,755,471	101,989,023
Short-term cash investments	(378,743,690)	(246,862,476)
Investments in real estate	(18,477,512)	(1,619,613)
Additions to property, plant and equipment (Note 7)	(172,259,960)	(140,456,853)
Interest received	34,379,518	27,686,902
Proceeds from disposal of property, plant and equipment	970,305	-
Net cash flows from (used in) investing activities	(512,449,757)	(307,667,154)

(Forward)

	Six Months Ended June 30	
	2012 (Unaudited)	2011 (Unaudited)
CASH FLOWS FROM FINANCING ACTIVITIES		
Availment (payments) of:		
Dividend	(62,915,000)	(477,244,394)
Redemption of preferred shares	(674,053,164)	—
Debts	792,944,249	(141,283,717)
Interest	(179,981,407)	(24,980,875)
Net cash flows used in financing activities	(131,562,582)	(643,508,987)
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS		
	125,625,505	21,813,945
EFFECT OF FOREIGN EXCHANGE RATE CHANGES		
	1,342,170	(30,385,840)
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD		
	453,177,125	557,484,545
CASH AND CASH EQUIVALENTS AT END OF PERIOD (Note 4)		
	₱ 578,802,630	₱ 579,298,490

See accompanying Notes to Interim Condensed Consolidated Financial Statements.

ALSONS CONSOLIDATED RESOURCES, INC. AND SUBSIDIARIES
NOTES TO UNAUDITED INTERIM CONDENSED CONSOLIDATED
FINANCIAL STATEMENTS

1. General Information

Corporate Information

Alsons Consolidated Resources, Inc. (ACR or Parent Company) is a stock corporation organized on December 24, 1974 as Victoria Gold Mining Corporation to engage in the business of exploration of oil, petroleum and other mineral products. The corporate name was changed to Terra Grande Resources, Inc. in March 1995 and to Alsons Consolidated Resources, Inc. in June 1995 to mark the entry of the Alcantara Group. ACR's primary purpose was consequently changed to that of an investment holding company and oil exploration was relegated as a secondary purpose. The registered office address of ACR is 2286 Don Chino Roces Avenue, Makati 2281.

The consolidated financial statements include the accounts of ACR and the subsidiaries (collectively referred to as "the Group") listed in the table below:

Subsidiaries	Nature of business	Percentage of Ownership			
		June 30, 2012	December 31, 2011	Direct	Indirect
Conal Holdings Corporation (CHC)	Investment holding	60.00	—	60.00	—
Alsons Power Holdings, Inc. (APHI)	Investment holding	20.00	80.00	20.00	80.00
Western Mindanao Power Corporation (WMPC)	Power generation	—	55.00	—	55.00
Southern Philippines Power Corporation (SPPC)	Power generation	—	55.00	—	55.00
Alto Power Management Corporation (APMC)	Management services	—	60.00	—	60.00
APMC International Limited (AIL)	Management services	—	100.00	—	100.00
Mapalad Power Corporation (MPC)*	Power generation	100.00	—	100.00	—
Sarangani Energy Corporation (Sarangani)*	Power generation	100.00	—	100.00	—
Sigui Hydro Power Corporation (Sigui)**	Power generation	100.00	—	100.00	—
Kalaong Power Corporation (Kalaong)**	Power generation	100.00	—	100.00	—
San Ramon Power, Inc. (SRPI)**	Power generation	100.00	—	100.00	—
Alsons Land Corporation (ALC)	Real estate	99.55	—	99.55	—
Lima Land, Inc. (LLI)	Real estate	—	59.93	—	59.93
Isleworth Properties, Inc.***	Real estate	—	—	—	—
Lima Utilities Corporation (LUC)	Power distribution	—	100.00	—	100.00
Lima Water Corporation (LWC)	Water distribution	—	100.00	—	100.00
Alsons Power International Limited (APIL)	Power generation	100.00	—	100.00	—
ACR Mining Corporation (ACRMC)	Exploration and mining	100.00	—	100.00	—
MADE (Markets Developers), Inc.	Distribution	80.44	—	80.44	—
Kamanga Agro-Industrial Ecozone Development Corporation (KAED)	Agro-industrial economic zone	100.00	—	100.00	—
ACES Technical Services Corporation (ACES)**	Management services	100.00	—	100.00	—

*Indirectly owned through CHC in 2010 but were transferred to Parent Company in 2011

**Newly incorporated in 2011

***Merged with LLI on June 23, 2011

SPPC and WMPC are independent power producers (IPPs) with Energy Conversion Agreements (ECAs) with the Philippine government through the National Power Corporation (NPC).

Except for AIL and APIL, which are incorporated in the British Virgin Islands (BVI), all of the subsidiaries are incorporated in the Philippines.

Status of Operations

KAED. On September 3, 2010, the Parent Company incorporated Kamanga Agro-Industrial Ecozone Development Corporation to establish, develop, operate and maintain an agro-industrial economic zone and provide the required infrastructure facilities and utilities such as power and water supply and distribution system, sewerage and drainage system, waste management system, pollution control device, communication facilities and other facilities as may be required for an agro-industrial economic zone. As of March 2012, KAED has not started commercial operations.

MPC and Sarangani. CHC organized and incorporated MPC and Sarangani on July 13, 2010 and October 15, 2010, respectively, as wholly-owned subsidiaries to acquire, construct, commission and operate power-generating plants and related facilities for the generation of electricity. On June 27, 2011, ACR acquired full control of MPC and Sarangani through an agreement with CHC, wherein CHC assigns all shares of MPC and Sarangani to ACR. Also on the same date, CHC and ACR executed a deed of assignment of shares of Sarangani wherein the former conveys to the latter the titles, rights, interests and claims in the shares of Sarangani. As of March 31, 2012, MPC and Sarangani have not started commercial operations.

MADE. MADE, which is in the distribution business, has incurred significant losses in prior years resulting in capital deficiency. Because of the recurring losses, MADE decided to cease operations effective April 30, 2006 and significantly reduced its employees. These factors indicate the existence of a material uncertainty which cast significant doubt about MADE's ability to continue operating as a going concern. As of June 30, 2012, MADE has no plans to liquidate but new business initiatives are being pursued which will justify resumption of its trading operations.

ACRMC. In 2007, the Parent Company infused capital in ACRMC amounting to ₱195 million to support the latter's acquisition of the 75% interest of Alsons Development and Investment Corporation (Aldevinco), an affiliate, in the Joint Venture with Southern Exploration Corporation (SECO) to explore and develop the Manat Mining Claims situated in the provinces of Davao del Norte and Compostela Valley. As of June 30, 2012, ACRMC has not yet started commercial operations.

Sigil and Kalaong. The Parent Company organized and incorporated Sigil and Kalaong on July 22, 2011 as wholly-owned subsidiaries. Sigil and Kalaong were incorporated primarily to develop and invest in energy projects including but not limited to the exploration, development and utilization of renewable energy resources. As of June 30, 2012, Sigil and Kalaong have not started commercial operations.

ACES and SRPI. The Parent Company organized and incorporated ACES and SRPI on July 7, 2011 and July 22, 2011, respectively, as wholly-owned subsidiaries. ACES and SRPI were incorporated primarily to acquire, construct, commission, operate and maintain power-generating plants and related facilities for the generation of electricity. As of June 30, 2012, ACES and SRPI have not started commercial operations.

2. Basis of Preparation and Changes to the Group's Accounting Policies

Basis of Preparation

The unaudited interim condensed consolidated financial statements of the Group as at June 30, 2012 and for the three-month periods ended June 30, 2012 and 2011 have been prepared in accordance with Philippine Accounting Standard (PAS) 34, *Interim Financial Reporting*.

The unaudited interim condensed consolidated financial statements of the Group have been prepared on a historical cost basis, except for available-for-sale (AFS) financial assets that have been measured at fair value. The consolidated financial statements are presented in Philippine peso, the functional and presentation currency of the Group, except for CHC and Subsidiaries whose functional currency is U.S. dollar. All values are rounded off to the nearest Philippine peso, except when otherwise indicated.

The unaudited interim condensed consolidated financial statements do not include all the information and disclosures required in the annual consolidated financial statements, and should be read in conjunction with the Group's annual consolidated financial statements as at December 31, 2011.

Basis of Consolidation

The consolidated financial statements comprise the financial statements of the Parent Company and the subsidiaries it controls (see Note 1).

New Standards, Interpretations and Amendments thereof, Adopted by the Group

The accounting policies adopted in the preparation of the unaudited interim condensed consolidated financial statements are consistent with those followed in the preparation of the Group's annual audited consolidated financial statements for the year ended December 31, 2011,

Standards Issued but not yet Effective

Standards issued but not yet effective up to the date of issuance of the Group's financial statements are listed below. The Group intends to adopt these standards when they become effective. The Group expects no significant impact from the adoption of the standards on its financial position or performance unless otherwise stated.

- PFRS 7, *Financial instruments: Disclosures - Offsetting Financial Assets and Financial Liabilities*, will become effective for annual periods beginning on or after January 1, 2013. These amendments require an entity to disclose information about rights of set-off and related arrangements (such as collateral agreements). The new disclosures are required for all recognized financial instruments that are set off in accordance with PAS 32. These disclosures also apply to recognized financial instruments that are subject to an enforceable master netting arrangement or 'similar agreement,' irrespective of whether they are set-off in accordance with PAS 32. The amendments require entities to disclose, in a tabular format unless another format is more appropriate, the following minimum quantitative information. This is presented separately for financial assets and financial liabilities recognized at the end of the reporting period:
 - (a) The gross amounts of those recognized financial assets and recognized financial liabilities;
 - (b) The amounts that are set off in accordance with the criteria in PAS 32 when determining the net amounts presented in the statement of financial position;

- (c) The net amounts presented in the statement of financial position;
- (d) The amounts subject to an enforceable master netting arrangement or similar agreement

that are not otherwise included in (b) above, including:

- i. Amounts related to recognized financial instruments that do not meet some or all of the offsetting criteria in PAS 32; and
- ii. Amounts related to financial collateral (including cash collateral); and

- (e) The net amount after deducting the amounts in (d) from the amounts in (c) above.

The amendments to PFRS 7 are to be retrospectively applied for annual periods beginning on or after January 1, 2013. The amendment affects disclosures only and has no impact on the Group's financial position or performance.

- PFRS 9, *Financial Instruments: Classification and Measurement*, will become effective for annual periods beginning on or after January 1, 2015. PFRS 9 reflects the first phase of the work on the replacement of PAS 39 and applies to classification and measurement of financial assets and financial liabilities as defined in PAS 39. In subsequent phases, hedge accounting and impairment of financial assets will be addressed. The completion of this project is expected on the first half of 2012. The adoption of the first phase of PFRS 9 will have an effect on the classification and measurement of the Group's financial assets, but will potentially have no impact on classification and measurements of financial liabilities. The Group will quantify the effect in conjunction with the other phases, when issued, to present a comprehensive picture.
- PFRS 10, *Consolidated Financial Statements*, will become effective for annual periods beginning on or after January 1, 2013. PFRS 10 replaces the portion of PAS 27, *Consolidated and Separate Financial Statements* that addresses the accounting for consolidated financial statements. It also includes the issues raised in SIC-12, *Consolidation - Special Purpose Entities*. PFRS 10 establishes a single control model that applies to all entities including special purpose entities. PFRS 10 defines control as when an investor is exposed, or has rights to variable returns from its involvement with the investee and has the ability to affect those returns through its power. The Group is currently assessing the impact of this standard on its financial position and performance.
- PFRS 11, *Joint Arrangements*, will become effective for annual periods beginning on or after January 1, 2013. PFRS 11 replaces PAS 31, *Interests in Joint Ventures* and SIC-13, *Jointly-controlled Entities - Non-monetary Contributions by Venturers*. PFRS 11 describes the accounting for a joint arrangement which is defined as a contractual arrangement over which two or more parties have joint control. The standard requires a joint arrangement to be classified as either a joint operation or a joint venture, based on the contractual rights and obligations of that joint arrangement. The standard removes the option to account for jointly controlled entities (JCEs) using proportionate consolidation. Instead, JCEs that meet the definition of a joint venture must be accounted for using the equity method. The Group is currently assessing the impact of this standard on its financial position and performance.
- PFRS 12, *Disclosures of Interests in Other Entities*, will become effective for annual periods beginning on or after January 1, 2013. This standard includes all of the disclosures that were previously in PAS 27 related to consolidated financial statements, as well as all of the disclosures that were previously included in PAS 31 and PAS 28. These disclosures relate to an entity's interests in subsidiaries, joint arrangements, associates and structured entities.

A number of new disclosures are also required. The Group expects that this new standard will have no significant effect on its financial position or performance.

- PFRS 13, *Fair Value Measurement*, will become effective for annual periods beginning on or after January 1, 2013. PFRS 13 establishes a single source of guidance under PFRS for all fair value measurements. PFRS 13 does not change when an entity is required to use fair value, but rather provides guidance on how to measure fair value under PFRS when fair value is required or permitted. The Group is currently assessing the impact of this standard on its financial position and performance.
- PAS 1, *Financial Statement Presentation – Presentation of Items of Other Comprehensive Income*, will become effective for annual periods beginning on or after July 1, 2012. The amendments to PAS 1 change the grouping of items presented in other comprehensive income. Items that could be reclassified (or “recycled”) to profit or loss at a future point in time (for example, upon derecognition or settlement) would be presented separately from items that will never be reclassified. The amendment affects presentation only and has therefore no impact on the Group’s financial position or performance.
- PAS 12, *Income Taxes (Amendment) - Deferred Tax: Recovery of Underlying Assets*, will become effective for annual periods beginning on or after January 1, 2012. The amendment clarified the determination of deferred tax on investment property measured at fair value. The amendment introduces a rebuttable presumption that deferred tax on investment property measured using the fair value model in PAS 40, *Investment Property*, should be determined on the basis that its carrying amount will be recovered through sale. Furthermore, it introduces the requirement that deferred tax on non-depreciable assets that are measured using the revaluation model in PAS 16 always be measured on a sale basis of the asset.
- PAS 19, *Employee Benefits (Amendment)*, will become effective for annual periods beginning on or after January 1, 2013. Amendments to PAS 19 range from fundamental changes such as removing the corridor mechanism and the concept of expected returns on plan assets to simple clarifications and re-wording. The Group does not expect this amendment to have any significant impact on its financial position or performance.
- PAS 27, *Separate Financial Statements (as revised in 2011)*, will become effective for annual periods beginning on or after January 1, 2013. As a consequence of the new PFRS 10 and PFRS 12, what remains of PAS 27 is limited to accounting for subsidiaries, jointly controlled entities, and associates in separate financial statements. The amendment becomes effective for annual periods beginning on or after January 1, 2013. The Group does not expect this revised standard to have any significant impact on its financial position or performance.
- PAS 28, *Investments in Associates and Joint Ventures (as revised in 2011)*, will become effective for annual periods beginning on or after January 1, 2013. As a consequence of the new PFRS 11 and PFRS 12, PAS 28 has been renamed PAS 28, Investments in Associates and Joint Ventures, and describes the application of the equity method to investments in joint ventures in addition to associates.
- PAS 32, *Financial Instruments: Presentation - Offsetting Financial Assets and Financial Liabilities*, will become effective for annual periods beginning on or after January 1, 2014. These amendments to PAS 32 clarify the meaning of “currently has a legally enforceable right to set-off” and also clarify the application of the PAS 32 offsetting

criteria to settlement systems (such as central clearing house systems) which apply gross settlement mechanisms that are not simultaneous. The amendments to PAS 32 are to be applied retrospectively. The Group is currently assessing impact of the amendments to PAS 32.

- Philippine Interpretation IFRIC 15, *Agreements for the Construction of Real Estate*. This interpretation covers accounting for revenue and associated expenses by entities that undertake the construction of real estate directly or through subcontractors. This interpretation requires that revenue on construction of real estate be recognized only upon completion, except when such contracts qualify as construction contract under PAS 11, *Construction Contracts*, or involve rendering of services in which case revenue is recognized based on stage of completion. Contracts involving provision of services with the construction materials and where the risks and reward of ownership are transferred to the buyer on a continuous basis will also be accounted for based on stage of completion. The Philippine SEC deferred its implementation until the final Revenue Standard is issued by the International Accounting Standards Board (IASB) and after an evaluation on the requirements and guidance in the said interpretation vis-à-vis the practices and regulations in the Philippines real estate industry is completed.
- Philippine Interpretation IFRIC 20, *Stripping Costs in the Production Phase of a Surface Mine*, will become effective for annual periods beginning on or after January 1, 2013. This interpretation applies to waste removal costs that are incurred in surface mining activity during the production phase of the mine (“production stripping costs”) and provides guidance on the recognition of production stripping costs as an asset and measurement of the stripping activity asset.

3. Segment Information

The Group conducts majority of its business activities in two major business segments: (1) Power and (2) Real Estate. The Group’s other activities consisting of product distribution and investment holding activities are shown in aggregate as “Product Distribution and Others.”

Information with regard to the Group’s significant business segments are shown below:

Six Months Ended June 30, 2012 (Unaudited)						
	Power	Real Estate	Product Distribution and Others	Total	Adjustments And Eliminations	Consolidated
Earnings Information						
Revenues						
External customer	₱1,067,949,528	₱426,619,185	₱-	₱1,494,568,713	₱-	₱1,494,568,713
Inter-segment	-	-	417,286,012	417,286,012	(417,286,012)	-
Total revenues	1,067,949,528	426,619,185	417,286,012	1,911,854,725	(417,286,012)	1,494,568,713
Interest expense	(22,951,009)	(3,407,570)	(2,778,634)	(26,077,213)	-	(26,077,213)
Interest income	23,671,911	1,446,974	43,756	25,162,641	-	25,162,641
Provision for income tax	125,182,476	4,511,954	-	129,694,430	-	129,694,430
Net income	483,564,959	39,545,250	379,280,390	902,390,599	(417,286,012)	485,104,586

Six Months Ended June 30, 2011 (Unaudited)						
	Power	Real Estate	Product Distribution and Others	Total	Adjustments And Eliminations	Consolidated
Earnings Information						
Revenues						
External customer	₱1,026,833,381	₱341,319,545	₱-	₱1,368,152,926	₱-	₱1,368,152,926
Inter-segment	-	-	326,767,346	326,767,346	(326,767,346)	-
Total revenues	1,026,833,381	341,319,545	326,767,346	1,695,147,310	(326,767,346)	1,368,152,926
Interest expense	(7,862,581)	(7,322,272)	(218,243)	(15,403,659)	(1,292,940)	(16,696,599)
Interest income	24,573,723	2,856,348	54,640	27,484,711	-	27,484,711
Provision for income tax	119,337,367	3,426,294	-	122,763,661	(5,135,988)	117,627,672
Net income	599,256,234	32,107,582	311,380,548	942,744,364	(266,400,740)	676,343,624

4. Cash and Cash Equivalents

For the purpose of the interim consolidated statements of cash flows, cash and cash equivalents are comprised of the following:

	June 30, 2012 (Unaudited)	December 31, 2011 (Audited)
Cash on hand and in banks	₱152,912,571	₱120,634,246
Short-term deposits	425,890,059	332,542,879
	₱578,802,630	₱453,177,125

5. Trade and Other Receivables

	June 30, 2012 (Unaudited)	December 31, 2011 (Audited)
Trade		
Power	₱505,856,148	₱522,701,316
Real estate	340,272,926	389,197,555
Product distribution and others	31,730,458	31,730,458
Due from related parties (see Note 14)	1,709,133,813	1,991,409,003
Accrued interest	1,940,225	12,998,327
Others (see Note 7)	120,767,309	108,320,210
	2,709,700,879	3,056,356,869
Less allowance for doubtful accounts	113,447,767	114,154,417
	₱2,596,253,112	₱2,942,202,452

6. Real Estate Inventories and Investments in Real Estate

	June 30, 2012 (Unaudited)	December 31, 2011 (Audited)
Real estate inventories:		
Eagle Ridge Project (General Trias, Cavite)	₱539,253,700	₱555,618,280
Lima Technology Center Project (LTC) (Lipa and Malvar, Batangas)	240,760,936	240,617,367
	₱780,014,636	₱796,235,647
Investments in real estate:		
CASI Property (Lanang, Davao City)	₱1,226,174,500	₱1,226,174,500
LTC Project (Lipa and Malvar, Batangas)	1,057,660,654	1,039,778,567
Batangas Project (Lipa and Malvar, Batangas)	103,050,795	103,050,795
Laguna Project (Cabuyao, Laguna)	4,685,936	4,685,936
	₱ 2,392,167,310	₱2,373,689,798

On December 27, 2011, the BOD of ACR approved the acquisition of 72% of the outstanding shares of C. Alcantara & Sons, Inc. (CASI) from Alsons Corporation (Alcorp), in behalf of Aldevinco, and Aldevinco, stockholders of ACR, at a consideration of ₱1,226 million. The number of shares acquired consists of 2,000,000 common and 344,498 preferred CASI shares

valued at ₱1,048 million and ₱178 million, respectively. The transaction value of ₱1,226 million represents the market value of Lanang landholdings of CASI as determined by an independent third party appraiser. This acquisition provides ACR the right to own and develop 21.27 hectares of land and 3 hectares of foreshore leased area in Lanang, Davao City. The acquisition also caused the reduction of ACR's receivables from Aldevinco equivalent to ₱1,226 million.

On December 29, 2011, a Memorandum of Agreement (MOA) was made and executed by ACR and Aldevinco with the following salient features:

- a. ACR has limited rights as shareholder having a sole interest in CASI is its right to receive in full, as a return of capital, the Lanang landholdings. ACR will not exercise any right as CASI shareholder such as, but not limited to, nominating any individual stockholder to the BOD of CASI, voting for any such nominee, or ratifying any act of the BOD of CASI.
- b. ACR will create a voting trust that confers upon Aldevinco, as trustee, the right to vote and any all rights pertaining to the CASI shares owned by ACR.

ACR, having a sole interest in Lanang property and lost its power to participate in the financial and operating policy decisions of CASI by assigning its voting rights to Aldevinco, does not include the assets and liabilities of CASI in the consolidated financial statements but recognizes only its investment in CASI as investment in real estate representing CASI's Lanang property.

7. Goodwill

Goodwill acquired through business combinations has been allocated to the power generation cash-generating unit consisting of the operations of SPPC and WMPC.

The carrying amount of goodwill allocated to SPPC and WMPC amounted to ₱957 million as at June 30, 2012 and ₱983 million as at December 31, 2011.

The movement during the three month period ended June 30, 2012 is due to the effect of foreign exchange rate changes used in translating the amount of goodwill allocated to SPPC and WMPC from their functional currency of U.S. dollars to the Group's functional of Philippine peso.

Goodwill is subject to annual impairment testing which is performed by management at every December 31st or whenever indicators of impairment are present. The recoverable amount of the operations of SPPC and WMPC have been determined based on value in use calculating using the cash flow projections based on financial budgets approved by management.

As at June 30, 2012, management concludes that there are no indicators of impairment that could result in the impairment of goodwill.

8. Other Noncurrent Assets

	June 30, 2012 (Unaudited)	December 31, 2011 (Audited)
Deferred project costs	₱787,558,343	₱742,762,857
Mining rights	195,000,000	195,000,000
Others	32,639,165	20,686,453
	₱ 1,015,197,508	₱958,449,310

Mining rights

In 1997, Aldevinco entered into a Mineral Production Sharing Agreement (MPSA) with the Republic of the Philippines for the exploration, sustainable development and commercial utilization of mineral deposits covering 1,547.32 hectares in the Municipalities of Nabunturan and Maco in Compostela Valley (the Manat Claims).

In 1999, Aldevinco and SECO entered into a joint venture (the Joint Venture), for the purpose of prospecting, exploring, and developing and mining the Manat Claims. Under the Joint Venture Agreement, SECO shall conduct exploration works on the Manat Claims. SECO's participating interest shall be (a) 25% after completion of certain work program and/or incurring total expenditures of US\$1,000,000; and (b) 50% after completion of certain work program and/or incurring total expenditure of US\$2,250,000. As soon as SECO shall have earned 50% participating interest, SECO and Aldevinco shall register the joint venture as a partnership with the SEC to qualify it to hold legal title to the Manat Claims and other properties acquired by the Joint Venture.

In 2007, ACRMC acquired Aldevinco's 75% participating interest in the Joint Venture for ₱195 million.

As at June 30, 2012 and December 31, 2011, the participating interests of ACRMC and SECO in the Joint Venture are 75% and 25%, respectively.

Deferred Project Costs

Deferred project costs are expenses incurred by the Group on the following ongoing projects:

SM 200. SM 200 is a coal-fired power plant project with a 200mW capacity in Maasim, Sarangani. The SM 200 project is embedded within the franchise area of SOCOTECO2. In 2009, the Department of Energy and the Department of Environment and Natural Resources approved the ECC application for the SM 200 project. The ECC is a requirement for the start of construction of the project. Construction of Phase 1 of SM 200 is expected to commence in July 2012. Completion is expected in June 2015 while SM 200 Phase II will follow a year later.

ZAM 100. ZAM 100 is a coal-fired power plant project with a 100mW capacity in San Ramon, Zamboanga City. ZAM 100 received its ECC approval on March 20, 2012. The plant will be embedded the franchise area of Zamboanga City Electric Cooperative, Inc. to take advantage of eliminating the transmission charges of NGCP.

Mapalad. Mapalad was formerly the 100MW Iligan Diesel Power Plant that was constructed in 1993 and operated under the Northern Mindanao Power Corporation (NMPC) until the turnover to the NPC of NMPC-1 in 2003, and NMPC-2 in 2006. After the turnover, the NPC failed to pay the local government real property taxes. City officials subsequently auctioned

off the diesel plant; however, the process failed due to the absence of more than one qualified bidder. ACR submitted a price proposal after the city declared the Iligan plant would be disposed on a negotiated-sale basis.

Siguil. Siguil hydro powerplant project is a 16.7 MW run-off river with three cascades along Siguil River in Sarangani Province. The project is composed of a non-overflow concrete gravity dam. Its hydrology validation study is on-going and the DOE registration requirements have been completed.

Others. Other project costs include deferred exploration costs incurred by ACRMC for the mineral deposits in the Manat Claims. As at June 30, 2012, the Manat MPSA is still in the exploration phase of development.

9. Accounts Payable and Other Current Liabilities

	June 30, 2012 (Unaudited)	December 31, 2011 (Audited)
Trade	₱229,497,880	₱187,540,461
Accrued interest	16,356,810.37	4,479,488
Nontrade:		
Advances from projects and others	79,258,829	61,448,675
Payable to non-controlling shareholders of a dissolved subsidiary	28,753,047	29,083,584
Commissions payable	7,149,184	14,355,243
Output tax payable	29,219,234	25,116,685
Retention payable	-	3,496,530
Estimated liquidation expenses	6,534,994	6,534,994
Advances from customers	-	27,659,813
Accrued vacation and sick leave benefits	24,828,163	26,208,998
Other current liabilities	71,023,508	29,516,853
	₱ 492,621,649	415,441,324

10. Equity

Capital Stock

	June 30, 2012 (Unaudited)	December 31, 2011 (Audited)		
Authorized		No. of shares	Amount	No. of shares
Common stock - ₱1 par value:	11,945,000,000	₱11,945,000,000	11,945,000,000	₱11,945,000,000
Preferred stock - ₱0.01 par value	5,500,000,000	55,000,000	5,500,000,000	55,000,000
		₱12,000,000,000		₱12,000,000,000
Issued and Outstanding -				
Common shares	6,291,500,000	₱6,291,500,000	6,291,500,000	₱6,291,500,000

On May 25, 2011, SEC approved the amendment of the Articles of Incorporation of ACR creating a class of preferred shares, by reclassifying 55,000,000 unissued common shares

with a par value of ₱1.0 per share into 5,500,000,000 redeemable preferred voting shares with a par value of ₱0.01 per share.

The redeemable preferred shares have the following features:

- a. Redeemable preferred shares may only be issued or transferred to Filipino citizens or corporations or associations at least 60% of capital of such corporations or associations is owned by Filipino citizens.
- b. Holders of redeemable preferred shares are entitled to receive, out of the unrestricted retained earnings of ACR, cumulative dividends at the rate of 8% per annum of the par value of the preferred shares, before any dividends shall be paid to holders of the common shares.
- c. ACR may, by resolution of the BOD, redeem the preferred shares at par value.
- d. In the event of dissolution or liquidation, holders of redeemable preferred shares are entitled to be paid in full, or pro-rata insofar as the assets and properties of ACR will permit, the par value of each preferred share before any distribution shall be made to the holders of common shares, and are not entitled to any other distribution.

There was no issuance of redeemable preferred shares as at June 30, 2012.

The following summarizes the information on the Parent Company's registration of securities under the Securities Regulation Code:

Date of SEC Approval	Authorized Shares	No. Of Shares Issued	Issue/Offer Price
1993	12,000,000,000	6,291,500,000	₱1

Retained Earnings

The dates of declaration, record and payment of cash dividend payable to all common stockholders are as follow:

Year	Date of Declaration	Per Share	Amount	Date of Declaration	Date of Record	Date of Payment
2012	May 4, 2012	₱0.010	₱62,915,000	May 4, 2012	May 18, 2012	June 14, 2012
2011	May 20, 2011	0.011	69,206,500	May 20, 2011	June 6, 2011	June 13, 2011
2010	May 26, 2010	0.010	62,915,000	May 26, 2010	April 20, 2010	May 17, 2010
2009	December 18, 2009	0.010	62,915,000	December 18, 2009	January 11, 2010	January 29, 2010

The share of non-controlling interests on the dividends declared by subsidiaries amounted to ₱ 674 million as of June 30, 2012, ₱548 million, ₱570 million and ₱642 million in 2011, 2010 and 2009, respectively

11. Earnings Per Share Attributable to Equity Holders of the Parent Company

Earnings Per Share

	Six Months Ended June 30,	
	2012 (Unaudited)	2011 (Unaudited)
Net income attributable to equity holders of the Parent Company	₱ 163,309,694	₱ 288,993,316
Divided by the average number of shares outstanding for the year	6,291,500,000	6,291,500,000
Basic/Diluted EPS	₱ 0.026	₱ 0.046

12. Income Tax

The major components of income tax expense in the consolidated statements of income for the period ended June 30, 2012 and 2011 are as follows:

	2012	2011
Current income tax expense	₱ 135,664,928	₱ 124,402,741
Deferred income tax expense (benefit) related to origination and reversal of deferred taxes	(5,970,498)	(6,775,068)
	₱ 129,694,430	₱ 117,627,673

13. Financial Risk Management Objectives and Policies

The Group's principal financial instruments are composed of cash and cash equivalents, short-term cash investments, AFS financial assets and loans and borrowings. The main purpose of these financial instruments is to raise finances for the Group's operations. The Group has various other financial assets and liabilities such as trade and other receivables and accounts payable and other current liabilities which arise directly from its operations.

The main risks arising from the Group's financial instruments are credit risk, liquidity risk, and market risk (interest rate risk, equity price risk and foreign currency risk).

The management reviews and BOD approves policies for managing each of these risks and they are summarized below.

Credit Risk

Credit risk is the risk that a counterparty will not meet its obligation under a financial instrument or a customer contract, leading to a financial loss. The Group trades only with recognized and creditworthy third parties. It is the Group's policy that all customers who wish to trade on credit terms are subject to credit verification procedures. In addition, receivable balances are monitored on an ongoing basis with the result that the Group's exposure to bad debts is not significant.

In the Group's real estate business, transfer of the property is executed only upon full payment of the purchase price. There is also a provision in the sales contract which allows forfeiture of the installment/deposits made by the customer in favor of the Group in case of default. These measures minimize the credit risk exposure or any margin loss from possible default in the payment of installments.

In the Group's power generation business, credit risk is significantly concentrated on NPC, the sole customer of SPPC and WMPC. It is the policy of the Group that all provisions in the ECA are complied with.

With respect to credit risk arising from the financial assets of the Group, which comprise cash and cash equivalents, short-term cash investments, trade and other receivables and AFS investments, the Group's exposure to credit risk arises from default of the counterparty, with a maximum exposure equal to the carrying amount of these instruments.

Liquidity Risk

Liquidity risk arises from the possibility that the Group encounter difficulties in raising funds to meet or settle its obligations at a reasonable price. The Group maintains sufficient cash and cash equivalents to finance its operations. Any excess cash is invested in short-term money market placements. These placements are maintained to meet maturing obligations and pay dividend declarations.

The table below summarizes the maturity profile of the Group's financial assets (held for liquidity purposes) and financial liabilities based on contractual undiscounted payments:

	June 30, 2012			
	On Demand	< 1 Year	1-3 Years	> 3 Years
	₱	₱	₱	₱
Cash and cash equivalents	578,802,630	—	—	—
Short-term cash investments*	—	1,148,643,648	—	—
Trade receivables	—	877,859,532	9,448,140	—
AFS financial assets	63,304,804	—	—	63,304,804
	₱642,107,434	₱2,026,503,180	₱9,448,140	₱— ₱2,678,058,754

	December 31, 2011			
	On Demand	< 1 Year	1-3 Years	> 3 Years
	₱	₱	₱	₱
Cash and cash equivalents	₱453,177,125	—	—	—
Short-term cash investments*	—	803,053,367	—	—
Trade receivables	—	870,349,774	10,051,213	—
AFS financial assets	46,374,762	—	—	46,374,762
	₱499,551,887	₱1,673,403,141	₱10,051,213	₱— ₱2,183,006,241

**including interest income computed using prevailing rate as at December 31, 2011*

Interest Rate Risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Group's exposure to market risk for changes in interest rates relates primarily to the Group's interest-bearing loan obligations with floating interest rate as it can cause a change in the amount of interest payments. The Group's policy is to manage its interest cost using a mix of fixed and variable debt rates. The Group's ratio of fixed to floating rate debt stood at 66:34 as of December 31, 2011.

The following tables set out the carrying amounts, by maturity, of the Group's interest-bearing financial obligations with floating interest rate:

	Interest Terms (p.a.)	Rate Fixing Period	2011			Total
			<1 Year	1-3 Years	>3 Years	
Long-term debt						
U.S. dollar-denominated borrowing	LIBOR +2.25%	Quarterly	₱79,717,636	₱136,379,203	₱141,237,688	₱357,334,527
Peso-denominated borrowings	91 T-bill +3%	Quarterly	48,000,000	169,304,800	-	217,304,800

Equity Price Risk

Equity price risk is the risk that the fair value of quoted AFS investment decreases as the result of changes in the value of individual stocks. The Group's exposure to equity price risk relates primarily to the Group's quoted AFS investments. The Group intends to hold these investments indefinitely in response to liquidity requirements or changes in market conditions.

The following table demonstrates the sensitivity to a reasonably possible change in equity price, with all other variables held constant, of the Group's consolidated equity. The reasonably possible change in equity price was based on the year to year change of stock market indices. In quantifying the effect of reasonably possible change in equity price, the expected return on the AFS investment is correlated to the return of the financial market as a whole through the use of beta coefficients. The methods and assumptions used in the analysis remained unchanged over the reporting periods.

Foreign Currency Risk

The Group's exposure to foreign currency risk is limited to monetary assets and liabilities denominated in currencies other than its functional currency. Substantial portion of the U.S. dollar-denominated assets and liabilities is attributable to the Group's power segment in which the functional currency is the U.S. dollar.

In translating the foreign currency-denominated monetary assets and liabilities into peso amounts, the Philippine peso to U.S. dollar exchange rates used was ₱42.96 and ₱43.84 to US\$1.0, for June 30, 2012 and December 31, 2011, respectively.

Capital Management

The primary objective of the Group's capital management is to ensure that it maintains a strong credit rating and healthy capital ratios in order to support its businesses and maximize shareholder's value.

The Group monitors its capital based on debt to equity ratio. The Group includes within debt interest bearing loans and borrowings. Capital includes equity attributable to the equity holders of the parent less (add) the net unrealized gain (loss) reserve and cumulative translation adjustment.

The Group's current ratio and debt-to-equity ratio as of June 30, 2012 and December 31, 2011 follow:

Current Ratio

	2012	2011
Current assets	₱ 5,376,219,177	₱ 5,243,848,803
Current liabilities	1,652,917,295	748,090,893
	3.25:1	7.0:1

Debt-to-Equity Ratio

	2012	2011
Loans payable	₱ 2,599,595	₱ 10,156,855
Long-term debt (net of unamortized transaction costs)	1,828,712,238	1,035,767,989
Total debt	1,831,311,833	1,045,924,844
Equity	8,786,009,056	8,776,590,942
Other reserves	(31,171,077)	(22,417,458)
Cumulative translation adjustment	(1,154,636,429)	(1,254,366,627)
Total equity	₱ 7,600,201,550	₱ 7,499,806,857
	0.24:1	0.21:1

14. Financial Instruments

The Group uses the following hierarchy for determining and disclosing the fair value of financial instruments by valuation technique.

- Level 1: quoted (unadjusted) prices in active markets for identical assets or liabilities
- Level 2: other techniques for which all inputs which have a significant effect on the recorded fair value are observable, either directly or indirectly
- Level 3: techniques which use inputs which have a significant effect on the recorded fair value that are not based on observable market data

During the three-month period ended June 30, 2012, there were no transfers between Level 1 and Level 2 fair value measurements, and no transfers into and out of Level 3 fair value measurements.

As of June 30, 2012, the Group held financial instrument carried at fair value that is classified under Level 1 fair value hierarchy amounting to P55 million pertaining to AFS financial assets. The fair values are based on the quoted prices published in markets.

Set out below is a comparison by category of carrying values and fair values of the Group's financial instruments as of June 30, 2012 and December 31, 2011.

	June 30, 2012		December 31, 2011	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Financial Assets				
Loans and Receivables:				
Cash and cash equivalents	578,802,630	578,802,630	453,177,125	453,177,125
Short-term cash investments	1,148,643,648	1,148,643,648	776,046,934	776,046,934
Trade and other receivables:				
Trade				
Power	505,856,148	505,856,148	492,713,441	492,713,441
Real estate	340,272,926	341,366,467	387,687,546	388,781,087
Due from related parties	1,709,133,813	1,709,133,813	1,991,409,003	1,991,409,003
Accrued interest	1,940,225	1,940,225	12,998,327	12,998,327
Others	72,514,411	72,514,411	67,445,348	67,445,348
	2,629,717,523	2,630,811,064	2,952,253,665	2,953,347,206
Other assets:				
Advances to NPC	2,823,872	2,823,872	2,823,872	2,823,872
Refundable deposits	7,468,728	7,468,728	7,468,728	7,468,728
	10,292,600	10,292,600	10,292,600	10,292,600
	4,367,456,401	4,368,549,942	4,191,770,324	4,192,863,865
AFS Financial Assets	63,304,804	63,304,804	46,374,762	46,374,762
	4,430,761,205	4,431,854,746	4,238,145,086	4,238,145,086

	June 30, 2012		December 31, 2011	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Financial Liabilities				
Other Financial Liabilities:				
Accounts payable and other				
Current liabilities:				
Trade	229,497,880	229,497,880	187,540,461	187,540,461
Accrued interest	16,356,810	16,356,810	4,479,488	4,479,488
Nontrade	7,149,184	7,149,184	14,355,243	14,355,243
Advances from customers	-	-	27,659,813	27,659,813
Other current liabilities	79,258,829	79,258,829	62,348,012	62,348,012
	332,262,703	332,262,703	296,383,017	296,383,017
Loans payable	2,599,595	2,693,058	10,156,855	10,522,022
Customer's deposit	105,656,551	99,824,052	50,423,523	44,591,024
Long-term debt:				
Floating rate	346,703,433	346,703,433	574,639,327	574,639,327
Fixed rate	1,482,008,805	1,482,008,805	461,128,662	468,670,139
Payable to non-controlling				
Shareholders of a dissolved				
Subsidiary	28,753,047	28,753,047	29,083,584	29,083,584
	2,297,984,134	2,292,245,098	1,421,814,968	1,423,889,113

PART I -- FINANCIAL INFORMATION

Item 1. Financial Statements

The following financial statements are submitted as part of this report:

Interim Financial Statements as of June 30, 2012 and for the Six-Month Period Ended June 30, 2012 and 2011 (with Comparative Audited Consolidated Balance Sheet as of December 31, 2011).

Key Performance Indicators

The following key performance indicators were identified by the Company and included in the discussion of the results of operations and financial condition for the six months ended June 30, 2012 and 2011. (Amounts in million pesos, except ratios)

Financial KPI	Definition	June 30	
		2012	2011
<u>Profitability</u>			
REVENUES		₱1,495	₱1,368
EBITDA		918	821
EBITDA Margin	<u>EBITDA</u> Net Sales	61%	60%
Return on Equity	<u>Net Income</u> Total Average Stockholders' Equity	4%	6%
NET EARNINGS ATTRIBUTABLE TO EQUITY HOLDERS		163	289
<u>Efficiency</u>			
Operating Expense Ratio	<u>Operating Expenses</u> Gross Operating Income	33%	29%
<u>Liquidity</u>			
Net Debt Coverage	<u>Cash Flow from Operating Activities</u> Net Financial Debt	61%	141%
CURRENT RATIO	<u>Current Assets</u> Current Liabilities	3.25:1	4.15:1
DEBT-TO-EQUITY RATIO		0.24:1	0.21:1
Asset-to-equity Ratio	<u>Total Assets</u> Total Equity	1.35:1	1.28:1
Interest Rate Coverage Ratio	<u>Earnings Before Interest and Taxes</u> Interest Expense	21.12:1	31.62:1

Profitability

Earnings before interest, taxes, depreciation and amortization (EBITDA) margin of the Company increased to 61% from 60% in 2011. The increase in revenues from ₡1.368 billion to ₡1.495 billion resulting from higher energy dispatched by the power companies and higher energy consumption by our Lima Technology Center locators contributed to the increase in EBITDA margin. Return on equity (ROE) slightly declined from 6% in 2011 to 4% this year because of lower net income this period resulting from a non-recurring gain earned in 2011.

Efficiency

As a result of higher energy dispatched by the power companies as well as higher power sales and service income from Lima Land, Inc.'s utility companies, gross operating income improved by 3% during the first half of 2012. The gross operating income was not affected by the increase in operating expense ratio from 29% to 33% this year.

ACR's cash flows from operations this year decreased to ₡768 million from ₡1.003 billion in 2011. Debt coverage ratio decreased to 61% from 141% in 2011 due to the drawdown of the remaining credit facility of the two power companies during the year and the availment of project equity of ACR from its Parent Company. Current ratio decreased to 3.25:1 in 2012 compared to last year's 4.15:1 resulting from lower receivables in 2012.

DESCRIPTION OF KEY PERFORMANCE INDICATORS:

1. **REVENUES.** Revenue is the amount of money that the company subsidiaries receive arising from their business activities and is presented in the top line of the statements of income. The present revenue drivers of the Company are i) Energy and power ii) Utilities and iii) Real estate. Revenue growth is one of the most important factors management and investors use in determining the potential future stock price of a company and is closely tied to the earnings power for both the near and long-term timeframes. Revenue growth also aids management in making a sound investment decision.
2. **EARNINGS BEFORE INTEREST, TAXES, DEPRECIATION AND AMORTIZATION (EBITDA).** The Company computes EBITDA as earnings before extra-ordinary items, net finance expense, income tax, depreciation and amortization. It provides management and investors with a tool for determining the ability of the Company to generate cash from operations to cover financial charges and income taxes. It is also a measure to evaluate the Company's ability to service its debts, to finance its capital expenditure and working capital requirements.
3. **NET EARNINGS ATTRIBUTABLE TO EQUITY HOLDERS OF PARENT.** Net income attributable to shareholders is one more step down from net income on the income statement. The net income of a company is just all of the revenues minus all of the expenses including interest expenses and taxes. Net income attributable to shareholders is the net income minus the non-controlling interests. This aids

management and investors in identifying company's profit allocated to each outstanding share.

4. **DEBT-TO-EQUITY RATIO.** This measures the company's financial leverage calculated by dividing its total liabilities by stockholders' equity. It indicates what proportion of equity and debt the company is using to finance its assets.
5. **CURRENT RATIO.** Current ratio is a measurement of liquidity computed by dividing current assets by current liabilities. It is an indicator of the Company's ability to meet its current maturing obligations. The higher the ratio, the more liquid the Company presents.

Item 2. Management's Discussion and Analysis of Results of Operations and Financial Condition

RESULTS OF OPERATIONS

First half financial results show the company generated revenues of ₱1.495 billion, a 9% improvement from the ₱1.368 billion it earned in the same period last year. Energy fees from its power subsidiaries of ₱1.052 billion were slightly higher than the previous year's ₱1.017 billion resulting from higher energy dispatch levels this year. The sale of power and water in the Lima Technology Center in Malvar, Batangas improved by 23%, registering ₱391 Million in sales from the previous year's ₱316.7 Million. ACR's net income attributable to the parent posted a 43% decline during the six-month period from ₱289 Million in 2011 to ₱163.3 Million in 2012. The decline was due to non-recurring income generated by the company last year. The company expect improvements in its net income for the rest of 2012 when it has taken over and rehabilitated the old 100MW Iligan Diesel Power Plant within the next few months.

Cost of goods sold was reported at ₱789.4 million, 12% higher than the ₱702 million last year. The increase is primarily due to higher spare parts usage and lube oils this year resulting from higher energy dispatched by the power companies. Gross profit margin this year also declined 47% from 49% last year.

General and administrative expenses increased 16% from ₱148.9 million to ₱173.1 million, this is due primarily to the payment of real estate taxes of a chunk of property merged with Lima Land, Inc. and higher administrative expenses by the power companies this year.

Net finance charges this year was at ₱0.9 million from a net finance income of ₱10.79 million in 2011. This is due to higher interest expense resulting from the drawdown of remaining credit lines of WMPC and SPPC amounting to US\$16 million and US\$3 million, respectively during the first quarter of this year.

Other income amounted to ₱83.6 million, down 69% from last year's ₱266 million. The nonrecurring items included in the 2011 other income represent collection of insurance claim and reimbursement of a burned engine of WMPC during that year as well as a gain realized on the restructuring of a loan by the Parent Company.

ACR's net income before tax stood at ₦614.8 million in 2012 due to the absence of nonrecurring income during the year, 23% lower than the ₦389.6 million reported in 2011. Provision for income tax was higher this year at ₦129.7 million from ₦117.6 million resulting from higher taxable income.

In view of the above results, net income attributable to the equity holders of the Parent decreased from ₦289 million to ₦163.3 million. Hence, basic earnings per share declined from ₦0.046 to ₦0.026 for the six-month period ended June 2012.

REVIEW OF FINANCIAL POSITION

ACR and Subsidiaries posted total assets of ₦14.058 billion, slightly higher than the ₦13.992 billion at the end of 2011.

Current assets increased 3% from ₦5.244 billion to ₦5.376 billion brought about by the increased in cash and cash equivalents and short-term cash investments. The increases were due mainly to the additional placements by the power companies during the year arising from timing of collection of trade receivables.

Non-current assets slightly decreased 1% from ₦8.748 billion to ₦8.683 billion. This is due largely to the 4% decline in book value of property, plant and equipment resulting from depreciation during the period.

Total liabilities amounted to ₦3.669 billion, 77% higher than the ₦2.072 billion reported at the end of 2011. The drawdown of the remaining credit lines of the two power companies led to the increase in total liabilities.

As of June 30, 2012, ACR's current ratio decreased from 4.15:1 to 3.25:1, while its debt to equity ratio remained strong at 0.24:1.

ACR's consolidated statement of cash flows showed that cash from operating activities is the major source of funding for payment of maturing loans, other financing costs and additional capital expenditures.

- i. Causes of the material changes (5% or more) in balances of relevant accounts as of June 30, 2012 compared to December 31, 2011 are as follows:
 - a) **Cash and Cash Equivalents And Short-term Cash Investments** – Increased 64%
The increase is due mainly to the timing of collection of receivables and additional placements made by the power companies during the period.
 - b) **Trade and Other Receivables** –Decreased 12%
The decrease is due mainly to the timing of collection of receivables during the period.
 - c) **Inventories** –Decreased 7%
The decrease is due mainly to spare parts usage during the period.
 - d) **Prepaid Expenses and Other Current Assets** –Increased 5%.

The increase was due largely to the additional prepaid insurance incurred during the period.

e) **Noncurrent Portion of Trade Receivables** – Decreased 6%

The decrease was due mainly to the collection of maturing receivables during the period.

f) **AFS Financial Assets** – Increased 37%

The increase was due to the appreciation in the market value of these financial assets.

g) **Dividends Payable** – Increased 100%.

The unpaid dividends declared by the power companies caused the increase in this account.

h) **Accounts Payable and Accrued Expenses** – Increased 19%

The decrease is primarily due to the restructuring of a loan by the Parent Company and the condoned interest amounting to 83 million.

i) **Loans Payable** – Decreased 74%.

The decrease is due to payments of maturing portion during the period.

j) **Current portion and Long-term Debt** – Increased 56%

The increase in this account was due to the availment and drawdown of the remaining credit line of SPPC and WMPC.

k) **Customer's Deposit** – Increased 110%.

The additional deposits related to lot buyers and LTC locators during the period resulted to the increase in this account.

l) **Cumulative Translation Adjustments** – Decreased 8%.

The decrease was due to the translations of the US Dollar Functional Currency Financial Statements of the power company subsidiaries.

ii. Events that will trigger Direct or Contingent Financial Obligation that is material to the Company, including any default or acceleration of obligation.

Some of the subsidiaries or affiliates of the Company are from time to time involved in routine litigation and various legal actions incidental to their respective operations. However, in the opinion of the Company's management, none of the legal matters in which its subsidiaries or affiliates are involved have material effect on the Company's financial condition and results of operations.

iii. Material Off-Balance Sheet Transactions, Arrangements, Obligations (including contingent obligations), and other relationships of the company with unconsolidated entities or other persons created during the reporting period.

The Company has no other material off-balance sheet transactions, arrangements, obligations and other relationships with unconsolidated entities or other persons created during the period that is not included in the financial statements.

PART II -- OTHER INFORMATION

Other Required Disclosures

1. The attached interim financial reports were prepared in accordance with accounting standards generally accepted in the Philippines. The accounting policies and methods of computation followed in these interim financial statements are the same compared with the audited financial statements for the period ended December 31, 2011.
2. Except as reported in the Management's Discussion and Analysis of Financial Condition and Results of Operations ("MD&A"), there were no unusual items affecting assets, liabilities, equity, net income or cash flows for the interim period.
3. There were no material changes in estimates of amounts reported in prior periods that have material effects in the current interim period.
4. Except as disclosed in the MD&A, there were no other issuances, repurchases and repayments of debt and equity securities.
5. There were no material events subsequent to June 30, 2012 up to the date of this report that needs disclosure herein.
6. There were no changes in the composition of the Company during the interim period such as business combination, acquisition or disposal of subsidiaries and long-term investments, restructurings, and discontinuing operations.
7. There were no changes in contingent liabilities or contingent assets since December 31, 2011.
8. There are no material contingencies and other material events or transactions affecting the current interim period.
9. There are no known trends, demands, commitments, events or uncertainties that will have a material impact on the Company's liquidity.
10. There are no known trends, events or uncertainties that have had or that are reasonably expected to have a material favorable or unfavorable impact to the Company.
11. There is no significant element of income or loss that did not arise from the Company's continuing operations.
12. There are no known seasonal or cyclical aspects that had a material effect on the financial condition or results of operations for the interim period.
13. Any material commitments for capital expenditures, the general purpose of such commitments and the expected sources for such expenditures.

On May 18, 2012, the Board of Directors approved the increase in authorized capital of Sarangani Energy Corporation (SEC), the developer and owner of the

Power Plant project in Maasim Sarangani Province with a full two-phased capacity of 210 MW, from P5 million to P4.25 billion. On July 6, 2012 ACR infused P265 million to SEC representing payment in the initial subscription. As of August 30, 2012, ACR is in the process of finalizing with local banks for a P9 billion project loan to finance the construction of SEC. The project is expected to be completed in 2015.

14. Any seasonal aspects that had a material effect on the financial condition or results of operations.

ACR being a holding company has no seasonal aspects that will have any material effect on its financial condition or operational results.

ACR's power business units generates fairly stable stream of revenues throughout the year.

ACR's real property development do not show any seasonality. The two utility companies operating within the Lima Technology Center (LTC) generate higher revenues when the locators operating with LTC increased their production capacities. Aside from this factor, it does not have seasonality of operation.

There are NO matters and events that need to be disclosed under SEC Form 17-C.

SIGNATURES

Pursuant to the requirements of the Securities Regulation Code, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized

ALSONS CONSOLIDATED RESOURCES, INC.

Issuer

By:

Registrant :


TIRSO G. SANTILLAN, JR.
Executive Vice-President & COO

Date:

9/5/12


LUIS R. YMSON, JR.
Chief Financial Officer

Date:

9/4/12

ALSONS CONSOLIDATED RESOURCES, INC. AND SUBSIDIARIES
ACCOUNTS RECEIVABLES
AS OF JUNE 30, 2012

Attachment A

Type of Accounts Receivable:	TOTAL	1month	2-3months	4-6months	7months to 1year	1-2years	3-5years	5years and above	Past due Accounts
a) Accounts Receivable – Trade									
1 Power (sppc/wmpc)	505,856,148	264,379,247	123,956,718	108,505,617	5,577,993	3,426,573	49,651,796	49,651,796	185,256,167
2 Real Estate (alc)	248,503,931	1,598,430	1,316,901	5,298,929	692,955	1,914,868	2,773,886	-	-
3 Water Sales & Utilities (lma water & utilities)	85,046,740	82,458,035	2,267,638	294,028	-	27,039	-	-	-
4 Rental (alc)	6,722,254	746,830	794,371	738,927	376,448	821,076	1,569,367	1,674,635	-
5 Plywood Hardiflex, agri & Ind'l	31,730,458	-	-	-	-	-	-	31,730,458	-
Subtotal	877,859,532	349,182,542	128,336,228	114,837,501	6,647,396	6,199,556	4,343,253	83,056,889	185,256,167
Less: Allow. For Doubtful Accounts	79,777,027							79,777,027	
Net Trade Receivables	798,082,505	349,182,542	128,336,228	114,837,501	6,647,396	6,199,556	4,343,253	3,279,862	185,256,167
b) Accounts Receivable – Others									
1 Advances affiliates/project developer/joint venture	1,736,845,013	5,966,542	30,452,164	1,397,382	114,060,967	1,091,238,986	388,064,467	105,664,524	-
2 Advances contractors and suppliers	13,760,016	1,729,108	987,227	501,138	1,613,425	2,628,407	561,158	5,739,552	-
3 Advances officers & employees	8,721,907	2,181,225	3,502,276	2,556,169	308,385	104,360	1,289	67,703	-
4 Miscellaneous and other receivables	72,514,411	15,236,765	18,284,118	-	4,870,113	34,123,416	-	-	-
Total Accounts Receivable – Others	1,831,841,347	25,113,641	53,225,785	4,454,689	120,852,891	1,128,095,549	388,626,914	111,471,779	-
Less: Allow. For Doubtful Accounts	33,670,739							33,670,739	
ACCOUNTS RECEIVABLE- NET (a + b)	1,798,170,608	25,113,641	53,225,785	4,454,689	120,852,891	1,128,095,549	354,956,175	111,471,779	-
	2,596,253,112	374,296,183	181,562,013	119,292,190	127,500,287	1,134,295,205	359,299,427	114,751,641	185,226,167

Accounts Receivable Description

Type of Receivable	Nature/Description	Collection Period
1. Trade receivable		
a) Power	Receivable arising from sale of power to NPC	30 days
b) Lots	Sale of residential lots	3 to 10 years
c) Water & Utilities	Receivable from water & utilities	30 days
d) Steel Frames	Sale of door & window frames	60 days from date of sale
e) Rental	Office, parking & warehouse rental	30 days
f) Plywood Hardiflex, agri & Ind'l	Sale of ecowood, fiber cement board, Agri & Industrial products	38,58 & 130 days
2. Non-Trade receivable		
a) Advances Officers & Employees	Cash advances for business expenses	30 days
b) Advances Operators/Contractors	Advances made to operators/contractors	30 days
c) Accrued Interest	Interest on temporary investments	30 – 90 days
d) Others	Advances to various and other entities for business/investment development and routine inter-company transactions.	30 days – 2 years

ALSONS CONSOLIDATED RESOURCES, INC AND SUBSIDIARIES
 Supplementary Schedules
 As of June 30, 2012

Attachment B

Title of Issue and Type of Obligation	Current Portion of Long-Term Debt in the Balance Sheet	Interest Rates	Data shown under long-Term Debt in the Balance Sheet		
			Term	Maturity	Amount
Parent Company					
Union Bank of the Philippines	12,329,112	Fixed 8%	Quarterly	1. Mar. 2014	30,822,779
Rizal Commercial Bank	24,000,000	90days T-Bill plus 3% Spread	Quarterly	30. Sep. 2014	169,304,800
PDIC	7,875,000	Fixed 6%	Quarterly	30. Sep. 2015	70,699,000
Alsons Power Holdings Corp.	-	-	-	-	131,993,578
Southern Philippines Power Corp.					
Development Bank of the Phils.	53,818,855	Fixed 2.25%	Quarterly	15. Jul. 2016	176,897,669
Development Bank of the Phils.	26,790,051	Fixed 3.57%	Quarterly	15. Jul. 2016	89,879,923
Western Mindanao Power Corp.					
Union Bank of the Philippines	24,147,145	Fixed 2.25%	Quarterly	14. Aug. 2015	54,890,311
Union Bank of the Philippines	193,367,752	Fixed 3.375%	Semi-Annual	15. Aug. 2015	485,461,048
Lima Utilities Corp.					
National Transmission Corporation	21,405,055	-	-	-	-
Alsons Land Corporation					
Security Bank Corporation	25,820,000	Fixed 5%	Quarterly	2. Nov. 2015	101,574,035
Market Developers, Inc.					
Security Bank Corporation	12,930,000	Fixed 5%	Quarterly	2. Nov. 2015	114,706,125
	402,482,970				1,426,229,268